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Comment Date: 5 p.m. eastern time on September 13, 2006.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Tennessee Valley Authority; Notice of Filing

August 25, 2006.

Take notice that on August 21, 2006, Tennessee Valley Authority filed a revised Interconnection Agreement with East Kentucky Power Cooperative, Inc., in compliance with the Commission's order issued July 20, 2006.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an “eSubscription” link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call

(866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on September 20, 2006.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP04–400–002]

Golden Pass Pipeline LP; Notice of Intent To Prepare an Environmental Assessment for the Proposed Northern Segment Amendment Project and Request for Comments on Environmental Issues

August 25, 2006.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that discusses the environmental impacts of Golden Pass Pipeline LP's (Golden Pass) proposed Northern Segment Amendment Project (Northern Segment Amendment or Project) which involves design and workspace changes to the pipeline facilities previously approved as part of the Golden Pass LNG Terminal and Pipeline Project.¹ In the Northern Segment Amendment, Golden Pass proposes the following changes to the previously authorized facilities: (1) Replace the authorized, but not yet constructed, 36-inch-diameter pipeline with a 42-inch-diameter pipeline between approximate milepost (MP) 42.81 and MP 77.87, at the American Electric Power Texoma Pipeline (AEP Texoma) interconnect and the Transcontinental Gas Pipe Line Corporation (Transco) interconnect, respectively; (2) relocate a mainline valve (MLV) from MP 54.11 to 52.50 and install a 42-inch MLV rather than a 36-inch MLV; (3) remove from the approved facilities the 36-inch pig receiver and launcher at the AEP Texoma interconnect; and (4) install a 42-inch pig receiver and MLV at the Transco interconnect. The pipeline route would not change as a result of the

¹ On July 6, 2005, the Commission approved the Golden Pass LNG Terminal and Pipeline Project in Docket Nos. CP04–386–000, CP04–400–000, CP04–401–000, and CP04–402–000. The Golden Pass LNG Terminal and Pipeline Project included a liquefied natural gas (LNG) terminal and associated LNG facilities, 77.8 miles of 36-inch diameter mainline pipeline, 42.8 miles of 36-inch diameter looping pipeline that would be constructed adjacent to the mainline, and associated pipeline facilities.

amended facilities. However, due to the increased diameter of the pipeline, Golden Pass is requesting additional temporary workspaces at certain locations.

This notice announces the opening of the scoping period that will be used to gather environmental input from the public and interested agencies on the Project. Please note that the scoping period will close on September 25, 2006. Details on how to submit comments are provided in the Public Participation section of this notice.

This notice is being sent to potentially affected landowners along the Project route; Federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; and local libraries and newspapers.

With this notice, we² are asking Federal, state, and local agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the EA. These agencies may choose to participate once they have evaluated the proposal relative to their responsibilities. Agencies which would like to request cooperating status should follow the instructions for filing comments described later in this notice. We encourage government representatives to notify their constituents of this planned project and encourage them to comment on their areas of concern.

Some affected landowners may be contacted by a project representative about the acquisition of an easement to construct, operate, and maintain the proposed pipeline. If so, the company should seek to negotiate a mutually acceptable agreement. In the event that the Project is certificated by the Commission, that approval conveys the right of eminent domain for securing easements for the pipeline. Therefore, if easement negotiations fail to produce an agreement, the company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (www.ferc.gov).

² “We,” “us,” and “our” refer to the environmental staff of the Office of Energy Projects.