

Filed Date: 08/16/2006.
Accession Number: 20060818-0081.
Comment Date: 5 p.m. Eastern Time on Wednesday, September 06, 2006.

Docket Numbers: ER06-1373-000.
Applicants: Southwest Power Pool, Inc.
Description: Southwest Power Pool, Inc submits revised pages to its Open Access Transmission Tariff intended to implement a rate change for Westar Energy, Inc.

Filed Date: 08/16/2006.
Accession Number: 20060818-0083.
Comment Date: 5 p.m. Eastern Time on Wednesday, September 06, 2006.

Docket Numbers: ER06-1374-000.
Applicants: PJM Interconnection, LLC.
Description: PJM Interconnection, LLC submits an executed Construction Service Agreement with Benson Wind Farm, LLC et al pursuant to section 205 of the Federal Power Act.

Filed Date: 08/16/2006.
Accession Number: 20060818-0084.
Comment Date: 5 p.m. Eastern Time on Wednesday, September 06, 2006.

Docket Numbers: ER06-1375-000.
Applicants: Lumberton Power, LLC.
Description: Lumberton Power, LLC submits an application for order approving market based rates and request for waiver of 60-day notice period.

Filed Date: 08/17/2006.
Accession Number: 20060818-0126.
Comment Date: 5 p.m. Eastern Time on Thursday, September 07, 2006.

Docket Numbers: ER06-1376-000.
Applicants: Elizabethtown Power, LLC.
Description: Elizabethtown Power LLC submits an application for an order approving market based rates and requests for waiver of 60-Day notice period pursuant to section 205.

Filed Date: 08/17/2006.
Accession Number: 20060818-0125.
Comment Date: 5 p.m. Eastern Time on Thursday, September 07, 2006.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES06-60-000.
Applicants: MDU Resources Group, Inc.
Description: MDU Resources Group, Inc submits its application for authorization to issue up to \$750,000,000 worth of its securities and authorization to engage in methods of issuance other than competitive bidding and negotiated offers.

Filed Date: 08/15/2006.
Accession Number: 20060817-0005.
Comment Date: 5 p.m. Eastern Time on Tuesday, September 05, 2006.

Take notice that the Commission received the following public utility holding company filings:

Docket Numbers: PH06-104-000; HC06-1-000.

Applicants: Consolidated Midwest, Inc; Midwest Bottle Gas Co.
Description: Consolidated Midwest Inc and Midwest Bottle Gas Co submits a notice of Holding Co Status and Notice of Waiver pursuant to the PUHCA and 18 CFR section 366.1.

Filed Date: 08/09/2006.
Accession Number: 20060815-0038.
Comment Date: 5 p.m. Eastern Time on Wednesday, August 30, 2006.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive E-mail notification when a document is added

to a subscribed docket(s). For assistance with any FERC Online service, please E-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,
Secretary.

[FR Doc. E6-14388 Filed 8-29-06; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

August 23, 2006.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER06-1221-002.
Applicants: Parkview AMC Energy, LLC.

Description: Parkview AMC Energy, LLC submits its Electric Rate Tariff, Original Volume No. 1, to become effective as of 7/5/06.

Filed Date: 08/16/2006.
Accession Number: 20060818-0123.
Comment Date: 5 p.m. Eastern Time on Tuesday, August 29, 2006.

Docket Numbers: ER06-1332-001.
Applicants: Pacific Gas & Electric Company.

Description: Pacific Gas and Electric Company submits its First Revised Rate Schedules FERC 207 & FERC 211 to the Reliability Must-Run Service Agreement with California Independent System Operator Corporation.

Filed Date: 08/21/2006.
Accession Number: 20060823-0006.
Comment Date: 5 p.m. Eastern Time on Monday, September 11, 2006.

Docket Numbers: ER06-1377-000.
Applicants: Rochester Gas and Electric Corporation.

Description: Rochester Gas and Electric Corp submits its Second Amendment to the Interconnection Agreement with RE Ginna Nuclear Power Plant, LLC for the Robert E Ginna Nuclear Station in the Town of Ontario, County of Wayne.

Filed Date: 08/17/2006.
Accession Number: 20060822-0101.
Comment Date: 5 p.m. Eastern Time on Thursday, September 07, 2006.

Docket Numbers: ER06-1378-000.
Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Operator, Inc. submits a Facilities Construction Agreement with Rugby Wind, LLC et al.

Filed Date: 08/18/2006.
Accession Number: 20060821-0186.
Comment Date: 5 p.m. Eastern Time on Friday, September 08, 2006.

Docket Numbers: ER06-1379-000.
Applicants: Midwest Independent Transmission System Operator, Inc.

Description: Midwest Independent Transmission System Operator, Inc. submits a Notice of Cancellation of various Transmission Service Agreements *et al.* and also submit an errata to this filing.

Filed Date: 08/18/2006.

Accession Number: 20060821-0185.
Comment Date: 5 p.m. Eastern Time on Friday, September 08, 2006.

Docket Numbers: ER06-1380-000.
Applicants: Southern California Edison Company.

Description: Southern California Edison Co. submits its revised rate sheets to the Interconnection Facilities Agreement, Service Agreement 96, FERC Electric Tariff, First Revised Volume 5 with the City of Corona.

Filed Date: 08/18/2006.

Accession Number: 20060821-0184.
Comment Date: 5 p.m. Eastern Time on Friday, September 08, 2006.

Docket Numbers: ER06-1381-000.
Applicants: Southern California Edison Company.

Description: Southern California Edison Co. submits revised rate sheets to the Interconnection Facilities Agreement Service Agreement 106, FERC Electric Tariff, First Revised Volume 5 with the City of Moreno Valley.

Filed Date: 08/18/2006.

Accession Number: 20060821-0183.
Comment Date: 5 p.m. Eastern Time on Friday, September 08, 2006.

Docket Numbers: ER06-1382-000; ER05-522-000.

Applicants: Bluegrass Generation Company, L.L.C.

Description: Blue Grass Generation Co., LLC submits its revised rate schedule for providing cost-based Reactive Supply and Voltage Control from Generation Sources Service pursuant to Section 205 of the Federal Power Act.

Filed Date: 08/18/2006.

Accession Number: 20060821-0182.
Comment Date: 5 p.m. Eastern Time on Friday, September 08, 2006.

Docket Numbers: ER06-1383-000.

Applicants: ISO New England Inc.; Northeast Utilities Service Company; The Connecticut Light and Power Company; Western Massachusetts Electric Company, Holyoke Power and Electric Company.

Description: ISO New England Inc. and Northeast Utilities Service Co on

behalf of The Connecticut Light and Power Co. *et al.* submit 15 interconnection agreements.

Filed Date: 08/18/2006.

Accession Number: 20060822-0130.
Comment Date: 5 p.m. Eastern Time on Friday, September 08, 2006.

Docket Numbers: ER06-1384-000.
Applicants: Entergy-Koch Trading, LP.

Description: Entergy-Koch Trading LP submits a Notice of Cancellation of FERC Electric Tariff, Original Volume No. 1.

Filed Date: 08/21/2006.

Accession Number: 20060823-0014.
Comment Date: 5 p.m. Eastern Time on Monday, September 11, 2006.

Docket Numbers: ER06-1385-000.
Applicants: Niagara Mohawk Power Corporation.

Description: Niagara Mohawk Power Corp dba National Grid submits Original Service Agreement No. 919 with the County of Monroe.

Filed Date: 08/21/2006.

Accession Number: 20060823-0010.
Comment Date: 5 p.m. Eastern Time on Monday, September 11, 2006.

Docket Numbers: ER06-1386-000.
Applicants: FirstEnergy Generation Corporation.

Description: FirstEnergy Generation Corp submits a revised Genco Power Supply Agreement with FirstEnergy Solutions Corp, effective 1/1/06.

Filed Date: 08/18/2006.

Accession Number: 20060823-0025.
Comment Date: 5 p.m. Eastern Time on Friday, September 08, 2006.

Docket Numbers: ER06-1387-000.
Applicants: FirstEnergy Service Company.

Description: FirstEnergy Service Company submits a revised Mansfield Power Supply Agreement with Toledo Edison Co *et al.*, effective 1/1/06.

Filed Date: 08/18/2006.

Accession Number: 20060823-0028.
Comment Date: 5 p.m. Eastern Time on Friday, September 08, 2006.

Docket Numbers: ER06-1388-000.
Applicants: FirstEnergy Nuclear Generation Corp.

Description: FirstEnergy Nuclear Generation Corp submits a revised Nuclear Power Supply Agreement to become effective 1/1/06.

Filed Date: 08/18/2006.

Accession Number: 20060823-0026.
Comment Date: 5 p.m. Eastern Time on Friday, September 08, 2006.

Docket Numbers: ER06-1389-000.
Applicants: FirstEnergy Service Company.

Description: First Energy Service Co submits Nuclear Sale/Leaseback Power Supply Agreement of Ohio Edison Co and the Toledo Edison Company.

Filed Date: 08/18/2006.

Accession Number: 20060823-0022.
Comment Date: 5 p.m. Eastern Time on Friday, September 08, 2006.

Docket Numbers: ER06-1390-000.
Applicants: Oklahoma Gas and Electric Company.

Description: Oklahoma Gas and Electric Co submits a Notice of Cancellation of its Rate Schedule FERC 142, Amended and Restated Line Lease Agreement with Oklahoma Municipal Power Authority.

Filed Date: 08/21/2006.

Accession Number: 20060823-0050.
Comment Date: 5 p.m. Eastern Time on Monday, September 11, 2006.

Take notice that the Commission received the following public utility holding company filings:

Docket Numbers: PH06-105-000.

Applicants: El Paso Corporation.

Description: El Paso Corporation submits its notice of Exemption pursuant to sections 366.3(b) and 366.4(b)(1) of PUHCA of 2005.

Filed Date: 08/18/2006.

Accession Number: 20060823-0011.
Comment Date: 5 p.m. Eastern Time on Friday, September 08, 2006.

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of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

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Magalie R. Salas,
Secretary.

[FR Doc. E6-14396 Filed 8-29-06; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-229-002]

SG Resources Mississippi, L.L.C.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Southern Pines Energy Center Expansion Project and Request for Comments on Environmental Issues

August 21, 2006.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Southern Pines Energy Center Expansion Project involving construction and operation of facilities by SG Resources Mississippi, L.L.C. (SGRM) in Greene County, Mississippi and Mobile County, Alabama. These facilities would consist of about 26.1 miles of bi-directional 24-inch-diameter pipeline, expansion of working gas capacity of two previously certificated solution-mined salt caverns, and construction of an additional solution-mined salt cavern and two new brine disposal wells. The EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

If you are a landowner receiving this notice, you may be contacted by an SGRM representative about the acquisition of an easement to construct,

operate, and maintain the proposed facilities. SGRM would seek to negotiate a mutually acceptable agreement.

However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, SGRM could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice that SGRM provided to landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>).

Summary of the Proposed Project

SGRM wants to provide up to 24 billion cubic feet (Bcf) of working gas storage capacity and receive/deliver up to 1.0 Bcf/day from/to Florida Gas Transmission Company (FGT) and 0.6 Bcf/day from/to Transcontinental Gas Pipe Line Corporation (Transco). SGRM seeks authority to construct and operate the following facilities:

- Expand two certificated solution mined storage caverns to a total working gas volume of 12.0 Bcf;
- A solution-mined storage cavern that would have a working gas volume of 8.0 Bcf;
- Two brine disposal wells;
- FGT/Transco Lateral consisting of 26.1 miles of dual 24-inch-diameter pipelines;
- Two mainline valves;
- A meter station; and
- A 115 Kilovolt substation.

The location of the project facilities is shown in Appendix 1.¹

Land Requirements for Construction

Construction of the proposed facilities would require about 423.0 acres of land. Following construction, about 162.7 acres would be maintained as new aboveground facility sites and permanent rights-of-way. The remaining 260.3 acres of land would be restored and allowed to revert to its former use.

¹The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of all appendices, other than Appendix 1 (maps), are available on the Commission's website at the "eLibrary" link or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary refer to the last page of this notice. Copies of the appendices were sent to all those receiving this notice in the mail.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. This process is referred to as "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission staff requests public comments on the scope of the issues to address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

In the EA we² will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils.
- Land use.
- Water resources, fisheries, and wetlands.
- Cultural resources.
- Vegetation and wildlife.
- Air quality and noise.
- Endangered and threatened species.
- Public safety.

We will also evaluate possible alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be in the EA. Depending on the comments received during the scoping process, the EA may be published and mailed to federal, state, and local agencies, public interest groups, interested individuals, affected landowners, newspapers, libraries, and the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we make our recommendations to the Commission.

To ensure your comments are considered, please carefully follow the instructions in the public participation section below.

²"We", "us", and "our" refer to the environmental staff of the Office of Energy Projects (OEP).