

available to answer questions and solicit public comments from all interested parties during the open house.

Following future publication of the draft EIS, at a time to be determined, a second public meeting will be held to address comments on the draft document.

DATES: All written comments must be received by September 8, 2006. The public scoping meeting will be held on Tuesday, August 22, 2006, at the Ramada Inn, 4316 Inn Street, Triangle, VA between 7 p.m. and 9:30 p.m.

ADDRESSES: Agencies and the public are also encouraged to provide written comments in addition to, or in lieu of, oral comments at the scoping open house. Written comments and requests for inclusion on the EIS mailing list may be submitted to: Commander, NREA Branch (B 046), Attn: J. Gardner, 3250 Catlin Avenue, Marine Corps Base, Quantico, VA 22134-0855.

FOR FURTHER INFORMATION CONTACT: Mr. Jeff Gardner, 703-432-6770. Please submit requests for special assistance, sign language interpretation for the hearing impaired, or other auxiliary aids at the public meeting to Mr. Gardner by August 14, 2006.

SUPPLEMENTARY INFORMATION: MCBQ is a 60,000-acre combat education and training base located approximately 30 miles south of Washington DC. The 2005 BRAC law has directed the relocation and collocation of Military Department Investigation Agencies and the Department of Defense Counterintelligence and Security Agency to MCBQ. This is expected to add approximately 3,000 personnel at MCBQ by 2011. Other Federal and Marine Corps initiatives are expected to continue to identify MCBQ as a possible site for relocation. As part of a long-range planning effort to accommodate these anticipated requirements, the Quantico Land Use Plan, I-95 West, was developed for the Marine Corps which evaluated potential areas within the installation that are the most suitable/practical for locating new development, including the BRAC 2005 actions, without impacting its primary mission of military education and training. The age and deteriorating condition of many facilities on the Mainside of MCBQ dictate a need for their replacement. Space available for new development or redevelopment is limited due to many factors including acreage, current land use, topography, and environmental constraints. To eliminate existing incompatible land uses and better utilize land within the installation, MCBQ has identified two parcels within the westside of MCBQ (hereon referred to as the Westside Development Area)

for potential future development. These areas were determined to have suitable acreage for the proposed development, reduced construction costs, and are not overly constrained by environmental or operational factors. These locations are: the Russell Road parcel and MCB-1 parcel. The proposed action for this EIS is to use the Westside Development Area of MCBQ for relocation of existing and future potential base functions and to accommodate the BRAC 2005 actions. The components of the proposed action include construction and operation of new facilities with a mix of uses to include administrative, warehouse, maintenance, and industrial facilities and the necessary infrastructure, road improvements, and security measures to support the proposed action.

A range of alternatives was developed to assess the proposed action based on the *Quantico Land Use Plan, I-95 West* (MCBQ, 2006). This study identified potential development scenarios based on present and future mission needs and land use analysis. Alternatives to implement the proposed action include four intensities of development and two proposed alternative locations for implementing the BRAC action. For each development intensity alternative, sub-alternatives analyzing development at either Location A or Location B will be addressed. First alternative, high-intensity development would add up to 10,000 personnel, including 3,000 under BRAC. The construction would include facilities designed primarily for administrative and operational functions, including warehousing, maintenance, and support facilities. Parking and road improvements would be included. Second alternative, medium-intensity development would add up to 7,000 personnel, including 3,000 under BRAC. The construction under this alternative would remain mixed use with a lower intensity of administrative facilities and include parking and road improvements. Third alternative, low-intensity development would add 5,000 personnel, including 3,000 under BRAC. The majority of the construction under this alternative would include warehousing and maintenance facilities and to a lesser extent administrative and operational facilities. Road improvements would be limited to those necessary to accommodate the BRAC action. Additionally, a fourth alternative, the BRAC Action alternative, would add only the development required to accommodate those personnel (3,000) associated with the BRAC 2005 action. The construction footprint would include 70 to 100 acres of land,

construction of approximately 735,000 square feet of new construction, and improvement of existing roads. The No Action Alternative will also be evaluated as required by NEPA. The EIS will address the following environmental areas: topography, geology, and soils; water and biological resources; air quality; noise; infrastructure and utilities; traffic; cultural resources; land use; socioeconomics; and hazardous waste and materials.

Dated: July 27, 2006.

M.A. Harvison,

Lieutenant Commander, Judge Advocate General's Corps, U.S. Navy, Federal Register Liaison Officer.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP06-443-000]

Alliance Pipeline L.P.; Notice of Proposed Changes in FERC Gas Tariff

July 27, 2006.

Take notice that on July 24, 2006, Alliance Pipeline L.P. (Alliance) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, to become effective August 1, 2006:

Second Revised Sheet No. 2
Original Sheet No. 277E

Alliance states that copies of its filing have been mailed to all customers, state commissions, and other interested parties.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP06-425-000 and CP06-426-000]

Discovery Producer Services LLC, Discovery Gas Transmission LLC; Notice of Filing

July 27, 2006.

Take notice that on July 20, 2006, Discovery Producer Services LLC (DPS) and Discovery Gas Transmission LLC (Discovery) jointly filed an abbreviated application for the certificates of public convenience and necessity, pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Rules and Regulations, authorizing DPS to provide Discovery the use of capacity on DPS' non-jurisdictional gathering facilities through a capacity lease, to effectuate the transportation of natural gas received from Texas Eastern Transmission, LP (Texas Eastern) for delivery to DPS' Larose processing plant and for ultimate delivery downstream into the interstate pipeline grid. The application is on file with the Commission and open for public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the

last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

On October 11, 2005, the Commission granted the emergency authorization allowing DPS to deliver gas supplies received from Texas Eastern, into its 20-inch non-jurisdictional gathering line to Discovery's jurisdictional facilities for subsequent delivery to the Larose processing plant. Because of the threat of potential supply disruptions due to the storms in the Gulf Coast region remains an ongoing concern, DPS and Discovery request Commission authorization to make permanent the limited term emergency transportation service which will expire on November 30, 2006. DPS will make available capacity, up to 300,000 Dts per day, on DPS' 20-inch non-jurisdictional gathering line to Discovery. This proposed capacity will be provided to Discovery on an interruptible basis through a capacity lease arrangement (Lease Agreement). The service offered to Discovery through the Lease Agreement will be strictly ancillary to DPS' primary business of providing gathering, processing, treating, and compression services in Louisiana. DPS requests a limited jurisdiction certificate to permit Discovery's use of DPS' non-jurisdictional facilities without having DPS' gathering and processing facilities, and operations becoming subject to the Commission's jurisdiction and the full panoply of the NGA. The pipeline interconnects and facilities necessary to provide this transportation service already exist. No new facilities will be required.

Any questions regarding the application are to be directed to Kevin R. Rehm, Vice President, Discovery Producer Services LLC, Discovery Gas Transmission LLC, 2800 Post Oak Boulevard, Houston, Texas 77056; phone number (713) 215-2694.

Any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents

filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

Motions to intervene, protests and comments may be filed electronically via the Internet in lieu of paper, see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: August 17, 2006.

Magalie R. Salas,
Secretary.

[FR Doc. E6-12506 Filed 8-2-06; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP06-393-002]

National Fuel Gas Supply Corporation; Notice of Compliance Filing

July 27, 2006.

Take notice that on July 5, 2006, National Fuel Gas Supply Corporation (National Fuel) filed in RP06-393-002 to comply with a Commission Letter Order issued June 29, 2006 [115 FERC ¶ 61,381 (2006)]. In its filing, National Fuel filed an explanation of section 3.4 of Rate Schedule FT as it relates to discounting fuel charges.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed on or before the date as indicated below. Anyone filing a protest must serve a copy of that document on all parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for