

Estimated cost burden to respondents is \$559,136; (9,913 burden hours/2080 work hours per year × \$117,321 annual average salary per employee = \$559,136). The estimated annual cost per respondent is \$6,578.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; (7) transmitting, or otherwise disclosing the information; and (8) requesting *e.g.* waiver or clarification of requirements.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities, which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology *e.g.* permitting electronic submission of responses.

Magalie R. Salas,

Secretary.

[FR Doc. E6-11884 Filed 7-25-06; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP06-436-000]

Columbia Gas Transmission Corporation; Columbia Gulf Transmission Company; Crossroads Pipeline Company; Notice Requesting Temporary Waiver of Certain Tariff Provisions and NAESB Standards and Notice of Expedited Comment Period

July 18, 2006.

Take notice that on July 14, 2006, Columbia Gas Transmission Corporation, Columbia Gulf Transmission Company and Crossroads Pipeline Company (together referred to as the Pipelines) request temporary waiver of the following because of the relocation of the NiSource mainframe computers:

(1) Sections 2.8 (EBB Access requirements: Operations), 6.2 (Nominations) and 6.3 (Confirmation and Scheduling by Transporter) of the Pipelines' respective FERC Gas Tariffs;

(2) North American Energy Standards Board (NAESB) Standards 1.3.2, 1.3.3, 1.3.4, 1.3.8, 1.3.21, 1.3.37, 1.3.45 (nomination related standards), 2.3.6, 2.3.21, 2.3.40, 2.3.41, 2.3.42, 2.3.49 (flowing gas related standards), 5.3.31, 5.3.32, 5.3.33, 5.3.44, 5.3.45 (capacity release related standards); and

(3) Section 284.12 of the Commission's regulations (Standards for Pipeline Business Operations and Communications, 18 CFR 284.12 (2005)).

The Pipelines state that the relocation of its mainframe computers will cause all functions of its Electronic Bulletin Board (Navigator) to be unavailable for periods up to 48 hours beginning around 5 a.m. on the following days: Saturday, July 22, 2006; Saturday, August 12, 2006; Saturday, August 19, 2006 and Saturday and Sunday, September 2-3, 2006.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention

or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time July 19, 2006.

Magalie R. Salas,

Secretary.

[FR Doc. E6-11879 Filed 7-25-06; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP06-419-000]

Dominion Transmission, Inc.; Notice of Application

July 19, 2006.

Take notice that on July 11, 2006, Dominion Transmission, Inc. (Dominion), 120 Tredegar Street, Richmond, Virginia 23219, filed in Docket No. CP06-419-000, an application pursuant to section 7 of the Natural Gas Act (NGA) for authorization to abandon wells EW-203 and EW-313 located at its Ellisburg Storage Field in Potter County, Pennsylvania, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be also viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For