

take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title “COMMENTS”, “RECOMMENDATIONS FOR TERMS AND CONDITIONS”, “PROTEST”, or “MOTION TO INTERVENE”, as applicable, and the Project Number of the particular application to which the filing refers. All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the “e-Filing” link.

Magalie R. Salas,

Secretary.

[FR Doc. E6-11240 Filed 7-14-06; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 946-007]

Hyrum City; Notice of Scoping Meetings and Site Visit and Soliciting Scoping Comments

July 11, 2006.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: A Subsequent License. (Minor Project).

b. *Project No.*: 946-007.

c. *Date filed*: April 28, 2006.

d. *Applicant*: Hyrum City.

e. *Name of Project*: Hyrum City Hydroelectric Project.

f. *Location*: On the Blacksmith Fork River in Hyrum City, Cache County, Utah. The project affects about 17.03 acres of federal lands within the Wasatch Cache National Forest.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Dean Howard, Mayor Hyrum City, 83 West Main Street, Hyrum, Utah 84319; (435) 245-6033, or Ken Tuttle or Mike Wilcox, Sunrise Engineering, Inc., 25 East 500 North, Fillmore, UT 84631; (435) 743-6151.

i. *FERC Contact*: Gaylord Hoisington, (202) 502-6032 or

gaylord.hoisington@FERC.gov.

j. *Deadline for filing scoping comments*: August 30, 2006.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the “e-Filing” link.

k. This application is not ready for environmental analysis at this time.

l. The existing Hyrum City's Hydropower Project includes the following constructed facilities: (1) A 15-foot-high, 70-foot-long earth-fill concrete core embankment to the north, a 14-foot-high, 65-foot-long concrete spillway section, a 15-foot-high, 125-foot-long earth-fill concrete core embankment to the north which makes the total length of the dam approximately 260-foot-long; (2) a 16-foot-high, 8-foot-wide concrete intake structure with a 20-foot-high, 8-foot-wide trash rack and fish ladder; (3) a 60-inch-diameter concrete penstock inlet with head gate; (4) a 3,470-foot-long, 48-

inch-diameter concrete penstock going into a 130-foot-long, 42-inch-diameter steel penstock; (5) a 37-acre-foot de-silting pond; (6) a 26-foot-wide, 39-foot-long, 20-foot-high brick powerhouse; (7) a 400-kilowatt Leffel horizontal shaft scroll case turbine; (8) a 100-foot, 2.4-kV underground transmission line; and (9) appurtenant facilities.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Scoping Process.

The Commission intends to prepare an Environmental Assessment (EA) on the project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

Scoping Meetings

FERC staff will conduct one agency scoping meeting and one public meeting. The agency scoping meeting will focus on resource agency and non-governmental organization (NGO) concerns, while the public scoping meeting is primarily for public input. All interested individuals, organizations, and agencies are invited to attend one or both of the meetings, and to assist the staff in identifying the scope of the environmental issues that should be analyzed in the EA. The times and locations of these meetings are as follows:

Agency Scoping Meeting.

Date: Monday, July 31, 2006.

Time: 1:30 p.m. (MST).

Place: City of Hyrum Town Council

Meeting Hall.

Address: 83 West Main Street, Hyrum, UT 84319.

Public Scoping Meeting.

Date: Monday, July 31, 2006.

Time: 7 p.m. (MST).

Place: City of Hyrum Town Council

Meeting Hall.

Address: 83 West Main Street, Hyrum, UT 84319.

Copies of the Scoping Document (SD1) outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list. Copies of the SD1 will be available at the scoping meeting or may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link (see item m above).

Site Visit

The Applicant and FERC staff will conduct a project site visit beginning at 9 a.m. on Monday July 31, 2006. All interested individuals, organizations, and agencies are invited to attend. All participants should RSVP to Guy McBride at 435-245-3652. All participants are responsible for their own transportation to the site.

Objectives

At the scoping meetings, the staff will: (1) Summarize the environmental issues tentatively identified for analysis in the EA; (2) solicit from the meeting participants all available information, especially quantifiable data, on the resources at issue; (3) encourage statements from experts and the public on issues that should be analyzed in the EA, including viewpoints in opposition to, or in support of, the staff's preliminary views; (4) determine the resource issues to be addressed in the EA; and (5) identify those issues that require a detailed analysis, as well as those issues that do not require a detailed analysis.

Procedures

The meetings are recorded by a stenographer and become part of the formal record of the Commission proceeding on the project.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meeting and to assist the staff in defining and clarifying the issues to be addressed in the EA.

Magalie R. Salas,

Secretary.

[FR Doc. E6-11263 Filed 7-14-06; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Parker-Davis Project—Post-2008 Resource Pool

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Proposed Allocation.

SUMMARY: The Western Area Power Administration (Western), a Federal power marketing agency of the Department of Energy (DOE), announces the Parker-Davis Project (P-DP) Post-2008 Resource Pool Proposed Allocation of Power (Resource Pool Proposed Power Allocation), developed under the requirements of the Energy Planning and Management Program (EPAMP). EPAMP provides for establishing project-specific resource pools and power allocations from these pools to new preference customers.

Western's call for applications was published in the October 1, 2004, **Federal Register**. Applications received by January 30, 2005, were considered for the Resource Pool Proposed Power Allocation. Western will prepare and publish the Final Allocation of Power in the **Federal Register** after all public comments have been considered.

DATES: The comment period on the Resource Pool Proposed Power Allocation will begin today and end September 15, 2006. Western must receive all comments by the end of the comment period. Western will hold public information and public comment forums on the Resource Pool Proposed Power Allocation. The public information forum dates and times are:

1. August 29, 2006, 1 p.m. MST, Phoenix, AZ.

2. August 31, 2006, 1 p.m. PDT, Ontario, CA.

The public comment forum dates and times are:

1. September 12, 2006, 1 p.m. MST, Phoenix, AZ.

2. September 14, 2006, 1 p.m. PDT, Ontario, CA.

ADDRESSES: Information regarding the Proposed Power Allocation, including comments, letters, and other supporting documents, is available for public inspection and copying at the Desert Southwest Regional Office, Western Area Power Administration, 615 South 43rd Avenue, Phoenix, AZ 85009. Public comments and related information may be viewed at <http://www.wapa.gov/dsw/pwrmtkt>. The public information and comment forum locations are:

1. Phoenix—Western Area Power Administration, Desert Southwest Regional Office, 615 South 43rd Avenue, Phoenix, AZ.

2. Ontario—Doubletree Hotel Ontario Airport, 222 North Vineyard Ave., Ontario, CA.

As access to Western facilities is controlled, any U.S. citizen wishing to attend any meeting held at Western

must present an official form of picture identification, such as a U.S. driver's license, U.S. passport, U.S. Government ID, or U.S. Military ID, at the time of the meeting. Foreign nationals should contact Western at least 45 days in advance of the meeting to obtain the necessary form to be admitted to Western's offices.

FOR FURTHER INFORMATION CONTACT: Mr. Brian Young, Remarketing Program Manager, Desert Southwest Regional Office, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, (602) 605-2594, e-mail post2008pdp@wapa.gov.

SUPPLEMENTARY INFORMATION: Western published a notice of Final Allocation Procedures in the December 16, 2005 **Federal Register** (70 FR 74805), to implement Subpart C—Power Marketing Initiative (PMI) of EPAMP's Final Rule, 10 CFR part 905 (60 FR 54151). EPAMP, developed in part to implement Section 114 of the Energy Policy Act of 1992, became effective on November 20, 1995. EPAMP calls for planning and efficient electric energy use by Western's long-term firm power customers and provides a framework for extending Western's firm power resource commitments. One aspect of EPAMP is to establish project-specific power resource pools when existing resource commitments expire and to allocate power from these pools to eligible preference customers. Existing resource commitments for the P-DP expire on September 30, 2008. Western published its decision to apply the EPAMP PMI to the P-DP in the **Federal Register** on May 5, 2003 (68 FR 23709). This decision created a resource pool of approximately 17 megawatts (MW) of summer season capacity and 13 MW of winter season capacity, based on estimates of current P-DP hydroelectric resource availability, for allocation to eligible preference customers for 20 years beginning October 1, 2008. The resource pool includes 0.869 MW of summer season withdrawable capacity and 0.619 MW of winter season withdrawable capacity. The associated energy will be a maximum of 3,441 kilowatthours per kilowatt (kWh/kW) in the summer season and 1,703 kWh/kW in the winter season, based on current marketing plan criteria.

The Resource Pool Proposed Power Allocation was determined from the applications received during the call for applications (69 FR 58900) under the guidelines of the Final Allocation Procedures, the current P-DP Marketing Plan (49 FR 50582, 52 FR 7014, and 52 FR 28333), and EPAMP. Western seeks