

Address: 83 West Main Street, Hyrum, UT 84319.

Copies of the Scoping Document (SD1) outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list. Copies of the SD1 will be available at the scoping meeting or may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link (see item m above).

#### Site Visit

The Applicant and FERC staff will conduct a project site visit beginning at 9 a.m. on Monday July 31, 2006. All interested individuals, organizations, and agencies are invited to attend. All participants should RSVP to Guy McBride at 435-245-3652. All participants are responsible for their own transportation to the site.

#### Objectives

At the scoping meetings, the staff will: (1) Summarize the environmental issues tentatively identified for analysis in the EA; (2) solicit from the meeting participants all available information, especially quantifiable data, on the resources at issue; (3) encourage statements from experts and the public on issues that should be analyzed in the EA, including viewpoints in opposition to, or in support of, the staff's preliminary views; (4) determine the resource issues to be addressed in the EA; and (5) identify those issues that require a detailed analysis, as well as those issues that do not require a detailed analysis.

#### Procedures

The meetings are recorded by a stenographer and become part of the formal record of the Commission proceeding on the project.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meeting and to assist the staff in defining and clarifying the issues to be addressed in the EA.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E6-11263 Filed 7-14-06; 8:45 am]

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## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Parker-Davis Project—Post-2008 Resource Pool

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of Proposed Allocation.

**SUMMARY:** The Western Area Power Administration (Western), a Federal power marketing agency of the Department of Energy (DOE), announces the Parker-Davis Project (P-DP) Post-2008 Resource Pool Proposed Allocation of Power (Resource Pool Proposed Power Allocation), developed under the requirements of the Energy Planning and Management Program (EPAMP). EPAMP provides for establishing project-specific resource pools and power allocations from these pools to new preference customers.

Western's call for applications was published in the October 1, 2004, **Federal Register**. Applications received by January 30, 2005, were considered for the Resource Pool Proposed Power Allocation. Western will prepare and publish the Final Allocation of Power in the **Federal Register** after all public comments have been considered.

**DATES:** The comment period on the Resource Pool Proposed Power Allocation will begin today and end September 15, 2006. Western must receive all comments by the end of the comment period. Western will hold public information and public comment forums on the Resource Pool Proposed Power Allocation. The public information forum dates and times are:

1. August 29, 2006, 1 p.m. MST, Phoenix, AZ.

2. August 31, 2006, 1 p.m. PDT, Ontario, CA.

The public comment forum dates and times are:

1. September 12, 2006, 1 p.m. MST, Phoenix, AZ.

2. September 14, 2006, 1 p.m. PDT, Ontario, CA.

**ADDRESSES:** Information regarding the Proposed Power Allocation, including comments, letters, and other supporting documents, is available for public inspection and copying at the Desert Southwest Regional Office, Western Area Power Administration, 615 South 43rd Avenue, Phoenix, AZ 85009. Public comments and related information may be viewed at <http://www.wapa.gov/dsw/pwrmtkt>. The public information and comment forum locations are:

1. Phoenix—Western Area Power Administration, Desert Southwest Regional Office, 615 South 43rd Avenue, Phoenix, AZ.

2. Ontario—Doubletree Hotel Ontario Airport, 222 North Vineyard Ave., Ontario, CA.

As access to Western facilities is controlled, any U.S. citizen wishing to attend any meeting held at Western

must present an official form of picture identification, such as a U.S. driver's license, U.S. passport, U.S. Government ID, or U.S. Military ID, at the time of the meeting. Foreign nationals should contact Western at least 45 days in advance of the meeting to obtain the necessary form to be admitted to Western's offices.

**FOR FURTHER INFORMATION CONTACT:** Mr. Brian Young, Remarketing Program Manager, Desert Southwest Regional Office, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, (602) 605-2594, e-mail [post2008pdp@wapa.gov](mailto:post2008pdp@wapa.gov).

**SUPPLEMENTARY INFORMATION:** Western published a notice of Final Allocation Procedures in the December 16, 2005 **Federal Register** (70 FR 74805), to implement Subpart C—Power Marketing Initiative (PMI) of EPAMP's Final Rule, 10 CFR part 905 (60 FR 54151). EPAMP, developed in part to implement Section 114 of the Energy Policy Act of 1992, became effective on November 20, 1995. EPAMP calls for planning and efficient electric energy use by Western's long-term firm power customers and provides a framework for extending Western's firm power resource commitments. One aspect of EPAMP is to establish project-specific power resource pools when existing resource commitments expire and to allocate power from these pools to eligible preference customers. Existing resource commitments for the P-DP expire on September 30, 2008. Western published its decision to apply the EPAMP PMI to the P-DP in the **Federal Register** on May 5, 2003 (68 FR 23709). This decision created a resource pool of approximately 17 megawatts (MW) of summer season capacity and 13 MW of winter season capacity, based on estimates of current P-DP hydroelectric resource availability, for allocation to eligible preference customers for 20 years beginning October 1, 2008. The resource pool includes 0.869 MW of summer season withdrawable capacity and 0.619 MW of winter season withdrawable capacity. The associated energy will be a maximum of 3,441 kilowatthours per kilowatt (kWh/kW) in the summer season and 1,703 kWh/kW in the winter season, based on current marketing plan criteria.

The Resource Pool Proposed Power Allocation was determined from the applications received during the call for applications (69 FR 58900) under the guidelines of the Final Allocation Procedures, the current P-DP Marketing Plan (49 FR 50582, 52 FR 7014, and 52 FR 28333), and EPAMP. Western seeks

comments relevant to the proposed allocations during this comment period.

### Proposed Power Allocation

Western received 79 applications for the Post-2008 Resource Pool. Of those, three applicants did not meet the general eligibility requirements. The Final Allocation Criteria provide that firm power would be allocated to qualified applicants in the following order of priority:

1. Preference entities in the P-DP marketing area that do not have a contract with Western for Federal power resources or are not a member of a parent entity that has a contract with Western for Federal power resources.

2. Preference entities in the P-DP marketing area that have a contract with Western for Federal power resources or are a member of a parent entity that has

a contract with Western for Federal power resources.

3. Preference entities in adjacent Federal marketing areas that do not have a contract with Western for Federal power resources or are not a member of a parent entity that has a contract with Western for Federal power resources.

Western received one application from a preference entity that has a contract with Western and is located in an adjacent marketing area. As a result, it does not qualify under any of the priority groups. Western did not receive any applications from entities in the third priority of consideration. Western received 41 applications from entities in second priority of consideration and 34 applications from entities that are in the first priority of consideration. In addition, one application identified load for Indian irrigation pumping on Indian lands adjacent to the Colorado River for

which priority consideration is required.

The Resource Pool Proposed Power Allocation was made by considering the 75 qualified applicants in light of the following factors: (1) Priority consideration for Indian irrigation pumping on certain Indian lands adjacent to the Colorado River in the lower basin; (2) widespread use of Federal resources; (3) magnitude of direct or indirect benefits from Federal resources; and (4) load. Western proposes to allocate power to 12 applicants in the first priority of consideration and one applicant for irrigation pumping on Indian lands. The proposed allocation amounts are a minimum of 1 MW in accordance with the Final Allocation Procedures.

The proposed allocations are:

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Proposed Allocations Capacity in Megawatts (MW)						
Allottee	Summer			Winter		
	Non-Withdrawable FES Allocation (MW)	Withdrawable FES Allocation (MW)	Total FES Allocation (MW)	Non-Withdrawable FES Allocation (MW)	Withdrawable FES Allocation (MW)	Total FES Allocation (MW)
Agua Caliente Band of Cahuilla Indians	1.000	0.000	1.000	1.000	0.000	1.000
Aha Macav Power Service <sup>(1)</sup>	2.000	0.000	2.000	0.000	0.000	0.000
Corona, CA, City of	2.000	0.000	2.000	1.000	0.000	1.000
Eastern Arizona Preference Pooling Association <sup>(2)</sup>	1.000	0.000	1.000	1.000	0.000	1.000
Town of Gilbert, AZ Utility Department	1.000	0.000	1.000	1.000	0.000	1.000
Hohokam Irrigation & Drainage District	1.000	0.000	1.000	1.000	0.000	1.000
Naval Facilities Engineering Command Southwest <sup>(3)</sup>	1.131	0.869	2.000	1.381	0.619	2.000
Pechanga Band of Luiseno Mission Indians	1.000	0.000	1.000	1.000	0.000	1.000
San Luis Rey River Indian Water Authority <sup>(4)</sup>	2.000	0.000	2.000	1.000	0.000	1.000
Town of Marana, AZ Water Department	1.000	0.000	1.000	1.000	0.000	1.000
Viejas Band of Kumeyaay Indians	1.000	0.000	1.000	1.000	0.000	1.000
Williams, AZ, City of	1.000	0.000	1.000	1.000	0.000	1.000
City of Yuma, AZ Public Works Department	1.000	0.000	1.000	1.000	0.000	1.000
<b>Total Allocations</b>	<b>16.131</b>	<b>0.869</b>	<b>17.000</b>	<b>12.381</b>	<b>0.619</b>	<b>13.000</b>

<sup>(1)</sup> Addition to existing post-2008 allocation to serve Indian irrigation pumping load of the Fort Mohave Indian Tribe.

<sup>(2)</sup> Excludes the Town of Pinetop-Lakeside

<sup>(3)</sup> Allocation provided equally for Marine Corps Logistics Base in Barstow, CA and Naval Station, 32nd Street in San Diego, CA

<sup>(4)</sup> Allocation to aggregated group consisting of San Luis Rey River Indian Water Authority, Vista Irrigation District and the City of Escondido, CA Utility Division

## Regulatory Procedure Requirements

### Regulatory Flexibility Analysis

The Regulatory Flexibility Act of 1980 (5 U.S.C. 601, *et seq.*) requires Federal agencies to perform a regulatory flexibility analysis if a final rule is likely to have a significant economic impact on a substantial number of small entities and there is a legal requirement to issue

a general notice of proposed rulemaking. Western has determined that this action does not require a regulatory flexibility analysis since it is a rulemaking of particular applicability involving rates or services applicable to public property.

### Environmental Compliance

Western completed an environmental impact statement on EPAMP, under the National Environmental Policy Act of 1969 (NEPA). The Record of Decision was published in 60 FR 53181, October 12, 1995. Western's NEPA review assured all environmental effects related to these actions have been analyzed.

*Determination Under Executive Order 12866*

Western has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by the Office of Management and Budget is required.

*Small Business Regulatory Enforcement Fairness Act*

Western has determined this rule is exempt from congressional notification requirements under 5 U.S.C. 801 because the action is a rulemaking of particular applicability relating to rates or services and involves matters of procedure.

Dated: July 6, 2006.

Michael S. HacsKaylo,  
Administrator.

[FR Doc. E6-11234 Filed 7-14-06; 8:45 am]

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**ENVIRONMENTAL PROTECTION AGENCY**

[EPA-HQ-OA-2006-0278; FRL-8197-6]

**Agency Information Collection Activities; Submission to OMB for Review and Approval; Comment Request; Minority Business Enterprise/ Woman Business Enterprise (MBE/WBE) Utilization Under Federal Grants, Cooperative Agreements, and Interagency Agreements (Renewal); EPA ICR No. 2212.02, OMB Control No. 2090-0025**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (PRA) (44 U.S.C. 3501 *et seq.*), this document announces that an Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval. This is a request to renew an existing approved collection. The ICR, which is abstracted below, describes the nature of the information collection and its estimated burden and cost.

**DATES:** Additional comments may be submitted on or before August 16, 2006.

**ADDRESSES:** Submit your comments, referencing Docket ID No. EPA-HQ-OA-2006-0278, (1) to EPA online using [www.regulations.gov](http://www.regulations.gov) (our preferred method), by e-mail to [oei.docket@epamail.gov](mailto:oei.docket@epamail.gov), or by mail to: EPA Docket Center, Environmental Protection Agency, MBE/WBE Utilization Under Federal Grants, Cooperative Agreements, and

Interagency Agreements, Mailcode: 28221T, 1200 Pennsylvania Ave., NW., Washington, DC 20460, and (2) OMB by mail to: Office of Information and Regulatory Affairs, Office of Management and Budget (OMB), Attention: Desk Officer for EPA, 725 17th Street, NW., Washington, DC 20503.

**FOR FURTHER INFORMATION CONTACT:**

Kimberly Y. Patrick, Office of Small and Disadvantaged Business Utilization, Mailcode: 1230N, Environmental Protection Agency, 1200 Pennsylvania Ave., NW., Washington, DC 20460; telephone number: 202-564-5386; fax number: 202-501-0139; e-mail address: [Patrick.Kimberly@epa.gov](mailto:Patrick.Kimberly@epa.gov).

**SUPPLEMENTARY INFORMATION:** EPA has submitted the following ICR to OMB for review and approval according to the procedures prescribed in 5 CFR 1320.12. On April 3, 2006 (71 FR 16574), EPA sought comments on this ICR pursuant to 5 CFR 1320.8(d). EPA received no comments. Any additional comments on this ICR should be submitted to EPA and OMB within 30 days of this notice.

EPA has established a public docket for this ICR under Docket ID No. EPA-HQ-OA-2006-0278, which is available for online viewing at [www.regulations.gov](http://www.regulations.gov), or in person viewing at the Office of Environmental Information Docket in the EPA Docket Center (EPA/DC), EPA West, Room B102, 1301 Constitution Ave., NW., Washington, DC. The EPA/DC Public Reading Room is open from 8 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. The telephone number for the Reading Room is 202-566-1744, and the telephone number for the Office of Environmental Information Docket is 202-566-1752.

Use EPA's electronic docket and comment system at [www.regulations.gov](http://www.regulations.gov), to submit or view public comments, access the index listing of the contents of the docket, and to access those documents in the docket that are available electronically. Once in the system, select "docket search," then key in the docket ID number identified above. Please note that EPA's policy is that public comments, whether submitted electronically or in paper, will be made available for public viewing at [www.regulations.gov](http://www.regulations.gov) as EPA receives them and without change, unless the comment contains copyrighted material, Confidential Business Information (CBI), or other information whose public disclosure is restricted by statute. For further information about the electronic docket, go to [www.regulations.gov](http://www.regulations.gov).

*Title:* Minority Business Enterprise/ Woman Business Enterprise (MBE/WBE) Utilization Under Federal Grants, Cooperative Agreements, and Interagency Agreements (Renewal).

*ICR numbers:* EPA ICR No. 2212.02, OMB Control No. 2090-0025.

*ICR Status:* This ICR is scheduled to expire on August 31, 2006. Under OMB regulations, the Agency may continue to conduct or sponsor the collection of information while this submission is pending at OMB. An Agency may not conduct or sponsor, and a person is not required to respond to, a collection of information, unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations in title 40 of the CFR, after appearing in the **Federal Register** when approved, are listed in 40 CFR part 9, are displayed either by publication in the **Federal Register** or by other appropriate means, such as on the related collection instrument or form, if applicable. The display of OMB control numbers in certain EPA regulations is consolidated in 40 CFR part 9.

*Abstract:* All EPA financial assistance agreement recipients are required to make good faith efforts to assure that small, minority and women owned businesses are used, when possible, as sources of construction, services, equipment, and supplies. The completion and submission of EPA Form 5700-52A is mandatory. The information collected by EPA Form 5700-52A is used to compile data concerning the utilization of minority and women owned businesses as contractors and subcontractors under procurements funded by EPA financial assistance agreements pursuant to Executive Orders 11625, 12138, and 12432, and Public Laws 101-507 and 102-389. The effectiveness of EPA's MBE/WBE Program is measured through this reporting requirement. The modifications to the form were made to simplify and shorten the form itself. The instructions in the modified form also provide more information about questions frequently asked by respondents.

*Burden Statement:* The annual public reporting and recordkeeping burden for this collection of information is estimated to average 1.5 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and