

station service units, through the main turbines, or through siphons only.

After the submittal of the 2004 reallocation study, authorization was included in the FY 2006 Energy and Water Resources Development Act (EWRDA) that selected alternatives BS3 (reallocation at Bull Shoals Lake from the flood pool released through an existing hydropower main turbine) and NF7 (reallocation from a 50:50 split between the flood pool and the conservation pool with releases through existing station service units and siphons). These alternatives were designated the "preferred alternatives" and as such comply with Congressional directives and provide compensation to the hydropower users and affected facilities.

DEIS Availability: The DEIS will be available for public review at the following locations:

- U.S. Army Corps of Engineers, 700 West Capital Avenue, ATTN: CESWL-PE, Room 7500, Little Rock, AR 72203
- U.S. Army Corps of Engineers, Beaver Lake Project Office, 2260 N. 2nd Street, Rogers, AR 72756
- U.S. Army Corps of Engineers, Table Rock Lake Project Office, 3530 US Highway 165, Branson, MO 65616
- U.S. Army Corps of Engineers, Mountain Home Project Office, 324 W. 7th Street, Mountain Home, AR 72653
- U.S. Army Corps of Engineers, Greers Ferry Project Office, 700 Heber Springs Road North, Heber Springs, AR 72543

Commenting: Comments received in response to this DEIS, including names and address of those who comment will be considered part of the public record. Comments submitted anonymously will also be accepted and considered. Pursuant to Title 7 of the CFR 1.27(d), any person may request that the Corps withhold a submission from the public record if he or she can demonstrate that the Freedom of Information Act (FOIA) permits such confidentiality. Persons requesting such confidentiality should be aware that, under FOIA, confidentiality may be granted in only very limited circumstances, such as to protect trade secrets. The Corps will inform the requester of the agency's decision regarding the request for confidentiality. If the request is denied, the Corps will return the submission with notification that the comments may be resubmitted either with or without the commenter's name and address.

Affected local, State, or Federal agencies, affected American Indian tribes, and other interested private

organizations and parties may participate in the review process by forwarding written comments to the address given previously or by attending the public meetings.

Brenda S. Bowen,

Army Federal Register Liaison Officer.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[PH06-1-000; PH06-2-000; PH06-3-000; PH06-5-000; PH06-6-000; PH06-7-000; PH06-8-000; PH06-9-000; PH06-10-000]

Berrick Gold Corporation; DPL Inc.; AGL Resources Inc.; Hawaiian Electronic Industries; TransCanada Corporation; Broad Street Contract Services, Inc.; DTE Energy Company; Mitsubishi Corporation, et al.; Kandiyohi Power Cooperative; Notice of Effectiveness of Exemptions and Waivers

May 26, 2006.

Take notice that in March and April 2006 the exemptions and waivers requested in the above-captioned proceedings are deemed to have been granted by operation of law pursuant to 18 CFR 366.4.

Magalie R. Salas,

Secretary.

[FR Doc. E6-8601 Filed 6-1-06; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-200-153]

CenterPoint Energy Gas Transmission Company; Notice of Negotiated Rate Filing

May 26, 2006.

Take notice that on May 19, 2006, CenterPoint Energy Gas Transmission Company (CEGT) tendered for filing and approval an amended negotiated rate agreement for wheeling service under Rate Schedule PHS between CEGT and Dynegy Marketing and Trade to be effective May 23, 2006.

CEGT also has submitted as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, First Revised Sheet No. 867, also to be effective May 23, 2006.

Any person desiring to intervene or to protest this filing must file in

accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,

Secretary.

[FR Doc. E6-8594 Filed 6-1-06; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP06-366-000]

Cheyenne Plains Gas Pipeline Company, LLC; Notice of Proposed Changes in FERC Gas Tariff

May 26, 2006.

Take notice that on May 23, 2006, Cheyenne Plains Gas Pipeline Company, L.L.C. (Cheyenne Plains) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following