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Magalie R. Salas,
Secretary.

[FR Doc. E6-7380 Filed 5-15-06; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL06-69-000]

ALLETE, Inc.; Complainant v. Midwest Independent Transmission System Operator, Inc.; Respondent; Notice of Complaint

May 9, 2006.

Take notice that on May 8, 2006, pursuant to sections 206 and 306 of the Federal Power Act, ALLETE, Inc. (d/b/a Minnesota Power) filed a complaint against Midwest Independent Transmission System Operator, Inc. (Midwest ISO) alleging that Midwest ISO has erred in assessing excessive congestion charges against Minnesota Power.

The Complainant states that copies of the complaint were served on the contacts for the Midwest ISO as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies

of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on May 29, 2006.

Magalie R. Salas,
Secretary.

[FR Doc. E6-7374 Filed 5-15-06; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. AC06-96-000, et al.]

Electric Rate and Corporate Filings

May 9, 2006.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Florida Power Corporation

[Docket No. AC06-96-000]

On May 5, 2006, Florida Power Corporation filed a request for authority to reduce the wholesale annual nuclear decommissioning accrual for its Crystal River Unit #3 beginning January 2006 through December 2009, in the above referenced docket.

Comment Date: 5 p.m. Eastern Time on May 23, 2006.

2. Rumford Falls Hydro LLC

[Docket No. EG06-46-000]

Take notice that on April 17, 2006 Rumford Falls Hydro LLC filed its notice of self-certification of exempt wholesale generator status pursuant to sections 366.1 and 366.7 of the Commission's regulations and section 1266 of the Public Utility Holding Company Act of 2005.

Comment Date: 5 p.m. Eastern Time on May 15, 2006.

3. MMC Escondido LLC

[Docket No. EG06-48-000]

Take notice that on April 19, 2006 MMC Escondido LLC filed its notice of self-certification of exempt wholesale generator status pursuant to sections 366.1 and 366.7 of the Commission's regulations and section 1266 of the Public Utility Holding Company Act of 2005.

Comment Date: 5 p.m. Eastern Time on May 15, 2006.

4. WGL Holdings, Inc.

[Docket No. PH06-47-000]

Take notice that on May 3, 2006 WGL Holdings, Inc. filed a notice for exemption from the requirements of the Public Utility Holding Company Act of 2005 pursuant to 18 CFR 366.3(a) and 366.4(b)(1).

Comment Date: 5 p.m. Eastern Time on May 24, 2006.

5. Legg Mason, Inc.

[Docket No. PH06-48-000]

Take notice that on May 5, 2006 Legg Mason, Inc. filed a notice for exemption from the requirements of the Public Utility Holding Company Act of 2005 pursuant to 18 CFR 366.3(b)(1) and 366.4(b)(1).

Comment Date: 5 p.m. Eastern Time on May 26, 2006.

6. ALLETE, Inc.

[Docket No. PH06-49-000]

Take notice that on May 5, 2006 ALLETE, Inc. filed a notice of petition for waiver of the Commission's regulations, pursuant to 18 CFR 366.3(c) and 366.4(c)(1), stating it is a single-state holding company system.

Comment Date: 5 p.m. Eastern Time on May 26, 2006.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the

“eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,
Secretary.

[FR Doc. E6-7370 Filed 5-15-06; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

May 9, 2006.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* A Subsequent License. (Minor Project).

b. *Project No.:* 946-007.

c. *Date Filed:* April 28, 2006.

d. *Applicant:* Hyrum City.

e. *Name of Project:* Hyrum City Hydroelectric Project.

f. *Location:* On the Blacksmith Fork River in Hyrum City, Cache County, Utah. The project affects about 17.03 acres of Federal lands within the Wasatch Cache National Forest.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Dean Howard, Mayor, Hyrum City, 83 West Main Street, Hyrum, Utah 84319; (435) 245-6033, or Ken Tuttle or Mike Wilcox, Sunrise Engineering, Inc., 25 East 500 North, Fillmore, UT 84631; (435) 743-6151.

i. *FERC Contact:* Gaylord Hoisington, (202) 502-6032 or gaylord.hoisington@FERC.gov.

j. *Cooperating Agencies:* We are asking Federal, State, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission’s policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission’s regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* June 27, 2006.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission’s Web site (<http://www.ferc.gov>) under the “e-Filing” link.

m. This application is not ready for environmental analysis at this time.

n. The existing Hyrum City’s Hydropower Project was initially constructed in 1930-1931, after receiving an original license on November 27, 1929. The project has been licensed since that time with one amendment in 1977, and one renewal in 1981. The current license expires on April 30, 2008. The run-of-river, base-load plant operates on 85-cubic-foot-per-second of water diverted by a diversion dam located in Blacksmith Fork Canyon. The 3,419-foot-by-passed reach is not de-watered because the flows in the river exceeds the capacity of the plant, and during low flows, Hyrum City operates the plant at less than maximum flow to maintain a continuous flow throughout the river channel for aesthetic enjoyment in the city park that adjoins the powerhouse.

The project includes the following constructed facilities: (1) A 15-foot-high, 70-foot-long earth-fill concrete core embankment to the north, a 14-foot-high, 65-foot-long concrete spillway section, a 15-foot-high, 125-foot-long earth-fill concrete core embankment to the north which makes the total length of the dam approximately 260-foot-long; (2) a 16-foot-high, 8-foot-wide concrete intake structure with a 20-foot-high, 8-foot-wide trash rack and fish ladder; (3) a 60-inch-diameter concrete penstock inlet with head gate; (4) a 3,470-foot-long, 48-inch-diameter concrete penstock going into a 130-foot-long, 42-inch-diameter steel penstock; (5) a 37-acre-foot de-silting pond; (6) a 26-foot-wide, 39-foot-long, 20-foot-high brick powerhouse; (7) a 400-kilowatt Leffel horizontal shaft scroll case turbine; (8) a 100-foot, 2.4-kV underground transmission line; and (9) appurtenant facilities.

The average annual generation of the project is approximately 3,083,000 kilowatt-hours and there are no proposed changes to the facilities or the current mode of operation at this time.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule and final amendments:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency letter—June 2006.

Issue Acceptance letter—July 2006.

Issue Scoping Document 1 for

comments—September 2006.

Request Additional Information—November 2006.

Issue Scoping Document 2—January 2007.

Notice of application is ready for environmental analysis—February 2007.