

*Docket Numbers:* ER98-511-007; ER97-4345-019; EL05-107-000

*Applicants:* Oklahoma Gas and Electric Company; OGE Energy Resources, Inc.

*Description:* Oklahoma Gas and Electric Co. and OGE Energy Resources, Inc. submit revised versions of their respective market-based rate tariffs as well as cost-based power sales tariffs for sales etc pursuant to FERC's 3/21/06 order.

*Filed Date:* 04/20/2006.

*Accession Number:* 20060426-0234.

*Comment Date:* 5 p.m. eastern time on Thursday, May 11, 2006.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance

with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E6-7004 Filed 5-8-06; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

May 1, 2006.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER06-611-001; ER06-691-001.

*Applicants:* PJM Interconnection, LLC.

*Description:* PJM Interconnection, LLC submits a response to FERC's 3/31/06 request for additional information.

*Filed Date:* 4/24/2006.

*Accession Number:* 20060426-0271.

*Comment Date:* 5 p.m. Eastern Time on Monday, May 15, 2006.

*Docket Numbers:* ER06-743-001.

*Applicants:* Air Liquide Large Industries U.S., LP.

*Description:* Air Liquide Large Industries U.S., LP submits an amendment to its application for market based rate authority filed on 3/16/06, in response to FERC's request.

*Filed Date:* 4/24/2006.

*Accession Number:* 20060426-0269.

*Comment Date:* 5 p.m. Eastern Time on Monday, May 15, 2006.

*Docket Numbers:* ER06-744-001.

*Applicants:* Sabine Cogen, LP.

*Description:* Sabine Cogen, LP amends its application for market-based rate authority filed on 3/16/06, in response to FERC's request.

*Filed Date:* 4/24/2006.

*Accession Number:* 20060426-0268.

*Comment Date:* 5 p.m. Eastern Time on Monday, May 15, 2006.

*Docket Numbers:* ER06-877-000.

*Applicants:* Pacific Gas & Electric Company.

*Description:* Pacific Gas and Electric Co. submits an executed Letter Agreement settling a dispute with Transmission Agency of Northern California.

*Filed Date:* 4/24/2006.

*Accession Number:* 20060426-0246.

*Comment Date:* 5 p.m. Eastern Time on Monday, May 15, 2006.

*Docket Numbers:* ER06-883-000.

*Applicants:* American Electric Power Service Corporation; Indiana Michigan Power Company.

*Description:* Indiana Michigan Power Co. submits its second revision to the Interconnection and Local Delivery Service Agreement 1262 with Wabash Valley Power Association.

*Filed Date:* 4/24/2006.

*Accession Number:* 20060426-0273.

*Comment Date:* 5 p.m. Eastern Time on Monday, May 15, 2006.

*Docket Numbers:* ER06-884-000.

*Applicants:* PSI Energy, Inc.

*Description:* PSI Energy Inc. submits a request for FERC to accept its Cost-Based Formula Rate Agreement for Firm Energy and Capacity dated 4/14/06 with Hoosier Energy Rural Electric Cooperative.

*Filed Date:* 4/24/2006.

*Accession Number:* 20060426-0264.

*Comment Date:* 5 p.m. Eastern Time on Monday, May 15, 2006.

*Docket Numbers:* ER06-885-000.

*Applicants:* BM2 LLC.

*Description:* BM2 LLC submits a petition for acceptance of its initial Tariff, Original Volume No. 1, Waivers and Blanket Authority.

*Filed Date:* 4/24/2006.

*Accession Number:* 20060426-0263.

*Comment Date:* 5 p.m. Eastern Time on Monday, May 15, 2006.

*Docket Numbers:* ER06-886-000.

*Applicants:* PJM Interconnection, LLC.

*Description:* PJM Interconnection LLC submits an Interconnection Service Agreement No. 1466 with AMERESCO Delaware Energy, LLC and Delaware Power and Light Co.

*Filed Date:* 4/24/2006.

*Accession Number:* 20060426-0307.

*Comment Date:* 5 p.m. Eastern Time on Monday, May 15, 2006.

*Docket Numbers:* ER06-887-000.

*Applicants:* PJM Interconnection, LLC.

*Description:* PJM Interconnection LLC submits an Interconnection Service Agreement No. 1467 with AMERESCO Delaware Energy, LLC and Delmarva Power & Light Co.

*Filed Date:* 4/24/2006.

*Accession Number:* 20060426-0194.

*Comment Date:* 5 p.m. Eastern Time on Monday, May 15, 2006.

*Docket Numbers:* ER06-888-000.

*Applicants:* Allegheny Energy Supply Company, LLC

*Description:* Allegheny Energy Supply Co, LLC submits a Notice of Succession et al.

*Filed Date:* 4/25/2006.

*Accession Number:* 20060428-0120.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, May 16, 2006.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211

and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

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**Magalie R. Salas,**

*Secretary.*

[FR Doc. E6-7005 Filed 5-8-06; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 11433-016]

#### Madison Electric Works; Notice of Availability of Environmental Assessment

May 2, 2006.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 F.R. 47897), the Office of Energy Projects has prepared an Environmental Assessment (EA) for an application requesting Commission approval for surrender of minor project license and dam removal of the 547 kilowatt Sandy River Project (FERC No. 11433). The project is located on the Sandy River in the Towns of Norridgewock and Starks, Somerset County, Maine.

The EA contains the staff's analysis of the potential environmental impacts of the project and concludes that the surrender of license and dam removal would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is attached to the May 1, 2006 Commission Order titled "Order Approving Surrender of License with Dam Removal," which is available for review and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426. The EA may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number (prefaced by P-) in the docket number field to access the document. For assistance, contact FERC On Line Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll free at (866) 208-3676, or for TTY contact (202) 502-8659.

For further information, please contact Andrea Shriver at (202) 502-8171.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E6-6944 Filed 5-8-06; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

May 2, 2006.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 12655-000

c. *Date filed:* February 20, 2006.

d. *Applicant:* Fall Line Hydro Company, Incorporated.

e. *Name of Project:* Carters Reregulation Dam Hydroelectric Project.

f. *Location:* The project would be located at the existing U.S. Army Corps of Engineers' Carters Reregulation Dam on the Coosawattee River in Murray County, Georgia.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contacts:* Robert A. Davis, 390 Timber Laurel Lane, Lawrenceville, GA 30043, and Michael P. O'Brien, 302 North Spring Blvd., Tarpon Springs, FL 34689.

i. *FERC Contact:* Chris Yeakel, (202) 502-8132.

j. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project would use the existing Army Corps of Engineers' Carters Reregulation Dam and consist of: (1) Three proposed eight-foot-diameter steel penstocks 85 feet in length, (2) a proposed powerhouse containing two generating units with an installed capacity of 4.5 megawatts, (3) a proposed tailrace, (4) a proposed intake structure, (5) a proposed transmission line one-half mile in length of a voltage yet to be determined; and (7) appurtenant facilities. The project would have an annual generation of 16.5 gigawatt-hours, which would be sold to a local utility.