

TABLE 2.—ACECS AND RNAS PROPOSED UNDER ALTERNATIVE D (PREFERRED ALTERNATIVE)

Name of area	Acreage	Resource use limitations
Nulato Hills ACEC	1.1 million	Limited OHV designation; Retained in Federal ownership; Closed to grazing outside of existing allotments; ROW avoidance area; FLPMA and R&PP leases not allowed; Open to fluid mineral leasing subject to minor constraints.
Western Arctic Caribou Herd calving and insect relief ACEC.	2.9 million	Same as Nulato Hills except it would not be designated as a ROW avoidance area.
Inglutalik Watershed ACEC	466,000	Same as Nulato Hills except there would be a 300-foot no surface occupancy setback for leasable minerals on the mainstem river and it would not be a ROW avoidance area.
Ungalik Watershed ACEC	264,000	Same as the Inglutalik Watershed ACEC with the addition of: A 300-foot setback on the Ungalik River would be withdrawn from locatable mineral entry.
Shaktoolik Watershed ACEC	234,000	Same as the Inglutalik Watershed ACEC.
Mount Osborn RNA	84,000	Same as Nulato Hills except: It would be withdrawn from locatable mineral entry; Communication site ROWs would be limited to existing sites; the level of commercial recreational use may be limited; and it would be open to grazing.

Final acreage for areas designated as ACECs would also depend on the result of land conveyance to the State of Alaska and Native Corporations.

Individual respondents may request confidentiality. If you wish to withhold your name or street address from public review or from disclosure under the Freedom of Information Act, you must state this prominently at the beginning of your written comment. Such requests will be honored to the extent allowed by law. All submissions from organizations and businesses, and from individuals identifying themselves as representatives or officials of organizations or businesses, will be available for public inspection in their entirety. Copies of the Kobuk-Seward Peninsula Draft RMP/EIS (paper or compact disc) are available in the Fairbanks District Office at the above address; the Kotzebue Field Station, P.O. Box 1049, Kotzebue, AK 99752; the Nome Field Station, P.O. Box 925, Nome, AK 99762; the Anchorage Field Office, 6881 Abbott Loop Road, Anchorage, AK 99507; and the Alaska State Office, 222 West Seventh Avenue, Anchorage, AK 99513. The document will also be available online and may be viewed at: <http://www.ak.blm.gov/ksp>.

Henri R. Bisson,

State Director.

[FR Doc. E6-6774 Filed 5-4-06; 8:45 am]

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DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[WY-100-06-1310-DB]

Notice of Meeting of the Pinedale Anticline Working Group

AGENCY: Bureau of Land Management, Interior.

ACTION: Emergency cancelation of public meeting.

SUMMARY: In accordance with the Federal Land Policy and Management Act (1976) and the Federal Advisory Committee Act (1972), the U.S. Department of the Interior, Bureau of Land Management (BLM) Pinedale Anticline Working Group (PAWG) was planned to meet in Pinedale, Wyoming, for a business meeting. Due to lack of PAWG member availability, this meeting has been cancelled.

DATES: The PAWG will *not* meet May 16, 2005. A PAWG tour has been scheduled for June 20. This tour is open to the public, but there is limited seating. Please RSVP with Matt Anderson (contact information below).

FOR FURTHER INFORMATION CONTACT: Matt Anderson, BLM/PAWG Liaison, Bureau of Land Management, Pinedale Field Office, 432 E. Mills St., P.O. Box 738, Pinedale, WY 82941; 307-367-5328.

SUPPLEMENTARY INFORMATION: The Pinedale Anticline Working Group (PAWG) was authorized and established with release of the Record of Decision (ROD) for the Pinedale Anticline Oil and Gas Exploration and Development Project on July 27, 2000. The PAWG advises the BLM on the development and implementation of monitoring plans and adaptive management decisions as development of the Pinedale Anticline

Natural Gas Field proceeds for the life of the field.

Dated: April 28, 2006.

Dennis Stenger,

Field Office Manager.

[FR Doc. E6-6792 Filed 5-4-06; 8:45 am]

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DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[NM-920-1310-06; NMNM 105214]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease NMNM 105214

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of reinstatement of terminated oil and gas lease.

SUMMARY: Under the provisions of 30 U.S.C. 188(d) and (e), and 43 CFR 3108.2-3(a) and (b)(1), the Bureau of Land Management (BLM) received a petition for reinstatement of oil and gas lease NMNM 105214 from the lessee, CHI Energy, Inc., for lands in Eddy County, New Mexico. The petition was filed on time and was accompanied by all the rentals due since the date the lease terminated under the law.

FOR FURTHER INFORMATION CONTACT: Bernadine T. Martinez, BLM, New Mexico State Office, at (505) 438-7530.

SUPPLEMENTARY INFORMATION: No lease has been issued that affect the lands. The lessee agrees to new lease terms for rentals and royalties of \$10.00 per acre or fraction thereof, per year, and 16²/₃ percent, respectively. The lessee paid the required \$500.00 administrative fee for the reinstatement of the lease and \$166.00 cost for publishing this Notice in the **Federal Register**. The lessee met

all the requirements for reinstatement of the lease as set out in Sections 31(d) and (e) of the Mineral Leasing Act of 1920 (30 U.S.C. 188). We are proposing to reinstate lease NMNM 105214, effective the date of termination, September 1, 2005, under the original terms and conditions of the lease and the increased rental and royalty rates cited above.

Dated: April 26, 2006.

Bernadine T. Martinez,
Land Law Examiner.

[FR Doc. E6-6782 Filed 5-4-06; 8:45 am]

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DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[NM-920-1310-06; TXNM 101033]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease TXNM 101033

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of reinstatement of terminated oil and gas lease.

SUMMARY: Under the provisions of 30 U.S.C. 188(d) and (e), and 43 CFR 3108.2-3(a) and (b)(1), the Bureau of Land Management (BLM) received a petition for reinstatement of oil and gas lease TXNM 101033 from the lessee, Blackwell BMC, L.P., for lands in Grayson County, Texas. The petition was filed on time and was accompanied by all the rentals due since the date the lease terminated under the law.

FOR FURTHER INFORMATION CONTACT: Bernadine T. Martinez, BLM, New Mexico State Office, at (505) 438-7530.

SUPPLEMENTARY INFORMATION: No lease has been issued that affect the lands. The lessee agrees to new lease terms for rentals and royalties of \$20.00 per acre or fraction thereof, per year, and 18 2/3 percent, respectively. The lessee paid the required \$500.00 administrative fee for the reinstatement of the lease and \$166.00 cost for publishing this Notice in the **Federal Register**. The lessee met all the requirements for reinstatement of the lease as set out in Sections 31(d) and (e) of the Mineral Leasing Act of 1920 (30 U.S.C. 188). We are proposing to reinstate lease TXNM 101033, effective the date of termination, September 1, 2005, under the original terms and conditions of the lease and the increased rental and royalty rates cited above.

Dated: April 26, 2006.

Bernadine T. Martinez,
Land Law Examiner.

[FR Doc. E6-6783 Filed 5-4-06; 8:45 am]

BILLING CODE 4310-FB-P

DEPARTMENT OF THE INTERIOR

Minerals Management Service

Program for Renewable Energy and Alternate Use of Existing Structures on the Outer Continental Shelf

AGENCY: Minerals Management Service (MMS), Interior.

ACTION: Notice of Intent (NOI) to prepare a programmatic environmental impact statement (EIS) and scoping meetings.

1. Authority

The Notice of Intent (NOI) and notice of scoping meetings is published pursuant to the regulations (40 CFR 1501.7) implementing the provisions of the National Environmental Policy Act (NEPA) of 1969, as amended (42 U.S.C. 4321 *et seq.*).

2. Purpose of Notice of Intent

Pursuant to the regulations implementing the procedural provisions of the NEPA, the Minerals Management Service (MMS) is announcing its intent to prepare a programmatic EIS for the National Offshore Alternate Energy-Related Use (AERU) Program and Rule as authorized by the Energy Policy Act of 2005. The NOI also serves to announce the scoping process for this programmatic EIS. Throughout the scoping process, Federal, State, and local government agencies, and other interested parties have the opportunity to advise MMS in determining the significant issues, alternatives, and mitigation measures to be considered for analysis in the programmatic EIS. The programmatic EIS analysis will focus on the potential environmental effects of implementing the AERU program, and associated rulemaking.

3. Cooperating Agency

The MMS invites other Federal agencies and State, tribal, and local governments to consider becoming cooperating agencies in the preparation of the programmatic EIS. We invite qualified government entities to inquire about cooperating agency status for the EIS. Following the guidelines from the Council of Environmental Quality (CEQ), qualified agencies and governments are those with "jurisdiction by law or special expertise." Potential cooperating agencies should consider their authority

and capacity to assume the responsibilities of a cooperating agency and to remember that an agency's role in the environmental analysis neither enlarges nor diminishes the final decision making authority of any other agency involved in the NEPA process. Upon request, the MMS will provide potential cooperating agencies with a written summary of ground rules for cooperating agencies, including time schedules and critical action dates, milestones, responsibilities, scope and detail of cooperating agencies' contributions, and availability of pre-decisional information. The MMS anticipates this summary will form the basis for understanding between the MMS and each cooperating agency. Agencies should also consider the "Factors for Determining Cooperating Agency Status" in Attachment 1 to CEQ's January 30, 2002, Memorandum for the Heads of Federal Agencies: Cooperating Agencies in Implementing the Procedural Requirements of the National Environmental Policy Act. A copy of this document is available at: <http://ceq.eh.doe.gov/nepa/regs/cooperating/cooperatingagenciesmemorandum.html> and <http://ceq.eh.doe.gov/nepa/regs/cooperating/cooperatingagencymemofactors.html>.

The MMS, as the lead agency, will not provide financial assistance to cooperating agencies. Even if an organization is not a cooperating agency, opportunities will exist to provide information and comments to MMS during the normal public input phases of the NEPA/EIS process. If further information about cooperating agencies is needed, please contact Mr. James F. Bennett at (703) 787-1660.

4. Comments

Federal, State, tribal, local government agencies, and other interested parties are requested to provide comments on the scope of the programmatic EIS, significant issues that should be addressed, and alternatives that should be considered in one of the following three ways:

1. Electronically, using the online comment form available on the project Web site: ocsenergy.anl.gov. This is the preferred method for commenting.
2. In written form, mailed or delivered to MMS Renewable Energy and Alternate Use Programmatic EIS Scoping, Argonne National Laboratory, 9700 S. Cass Avenue, Argonne, IL 60439.
3. In person, at public scoping meetings to be held in multiple locations in May and June, 2006 (see below).