

[FR Doc. 06-2842 Filed 3-23-06; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Notice of Application for Amendment of Shoreline Management Plan and Soliciting Comments, Motions To Intervene, and Protests**

March 16, 2006.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type*: Amendment of Shoreline Management Plan.

b. *Project No*: 2210-131.

c. *Dates Filed*: March 16, 2006.

d. *Applicant*: Appalachian Power Company (APC).

e. *Name of Project*: Smith Mountain Pumped Storage Project.

f. *Location*: The project is located on the Roanoke River, in Bedford, Pittsylvania, Franklin, and Roanoke Counties, Virginia.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r) and 799 and 801.

h. *Applicant Contact*: Frank M. Simms, Hydro Generation Department, American Electric Power, P.O. Box 2021, Roanoke, VA 24022-2121, (540) 985-2875.

i. *FERC Contact*: Any questions on this notice should be addressed to Mrs. Heather Campbell at (202) 502-6182, or e-mail address:

heather.campbell@ferc.gov or Mr. Bob Fletcher at (202) 502-8901, or e-mail address: robert.fletcher@ferc.gov.

j. *Deadline for filing comments and or motions*: April 14, 2006.

All documents (original and eight copies) should be filed with: Ms. Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426. Please include the project number (P-2210-131) on any comments or motions filed. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the e-Filing link. The Commission strongly encourages e-filings.

k. *Description of Request*: The licensee requests to amend the July 5, 2005 Order Modifying and Approving Shoreline Management Plan (112 FERC ¶ 61,026) to revise ordering paragraph (D) from: "All in-water construction,

except pile driving and associated above water dock construction activities, is prohibited from February 15 through June 15. Pile driving and associated in-water dock construction activities are prohibited from April 15 to June 15. Installation or maintenance of navigational markers is exempt from these time-of-year restrictions." To "All in-water construction, except pile driving and associated above water dock construction activities, is prohibited from February 15 through June 15. Pile driving shall include the removal of existing piles necessary for construction of the associated facility and be limited to only piling installed utilizing impact equipment."

l. *Location of the Application*: This filing is available for review at the Commission in the Public Reference Room 888 First Street, NE., Room 2A, Washington, DC 20426 or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "e-library" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h. above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described applications. Copies of the applications may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,

Secretary.

[FR Doc. E6-4253 Filed 3-23-06; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP06-85-000]

CenterPoint Energy Gas Transmission Company; Notice of Application

March 17, 2006.

On March 10, 2006, in Docket No. CP06-85-000, CenterPoint Energy Gas Transmission Company (CEGT), pursuant to section 7(c) of the Natural Gas Act, as amended, and section 157 subpart A of the Federal Energy Regulatory Commission's (Commission) regulations requests authorization to construct, own, and operate the Carthage to Perryville Project designed to receive and transport 1.237 billion cubic feet per day of natural gas. The project would consist of: 171.9 miles of 42-inch diameter pipeline; compression totaling 41,240 hp at two compressor stations; meter and regulator stations at receipt points with 3 Texas intrastate pipelines; interconnections with 4 interstate pipelines; and, appurtenant facilities. The facilities will operate separately from CEGT's existing pipeline system, and CEGT is seeking implementation of a fixed charge for Fuel Use and Lost and Unaccounted For Gas (LUFUG) applicable to transportation on the new facilities, all as more fully described in the application. CEGT seeks waiver of the Commission's regulations such that the 30-day comment period for the Final Environmental Impact Statement may coincide with the 30-day requested certificate order's rehearing period and that notational voting be used to extent this approach would expedite the order's issuance. CEGT requests that the Commission issue requested authorizations by October 30, 2006 so that facilities may be operable in time