

6. Wisconsin Electric Power Company

[Docket No. PH06-29-000]

Take notice that on March 13, 2006, Wisconsin Electric Power Company filed a Petition for Waiver of the Requirements of The Public Utility Holding Company Act of 2005, pursuant to 18 CFR 366.3(c) and 366.4(c) of the Commission's regulations on the basis that it is a single state holding company.

Comment Date: 5 p.m. eastern time on April 3, 2006.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,
Secretary.

[FR Doc. E6-4232 Filed 3-23-06; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket Nos. EC06-93-000, et al.]

Southern California Edison Company, et al.; Electric Rate and Corporate Filings

March 17, 2006.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Southern California Edison Company

[Docket No. EC06-93-000]

On March 10, 2006, Southern California Edison Company (SCE) submitted an application pursuant to section 203 of the Federal Power Act for authorization of the purchase by SCE from the City of Anaheim, California (Anaheim) of Anaheim's 3.16 percent undivided interests as tenants in common in Units 2 and 3 of the San Onofre Nuclear Generating Station (SONGS), a nuclear power plant with a total capacity of 2,150 MW located in San Diego County, California. Anaheim's interest in SONGS represents 68 MW.

Comment Date: 5 p.m. eastern time on April 3, 2006.

2. Devon Power LLC, Montville Power LLC, Norwalk Power LLC, Middletown Power LLC

[Docket No. ER04-23-016]

Take notice on March 3, 2006, Devon Power LLC, Montville Power LLC, Norwalk Power LLC, and Middletown Power LLC, (NRG Companies), filed its Settlement Cost-of-Service Agreement, among the NRG Companies, NRG Power Marketing, Inc. and ISO New England, Inc., and its final reconciliation schedule.

Comment Date: 5 p.m. eastern time on March 24, 2006.

3. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER05-1475-004]

Take notice that on March 14, 2006, Midwest Independent Transmission System Operator, Inc. (Midwest ISO) filed a revision to its March 8, 2006 compliance filing, correcting a revised tariff sheet to its Large Generator Interconnection Agreement.

Comment Date: 5 p.m. eastern time on March 29, 2006.

4. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER06-731-000]

Take notice that on March 10, 2006, Midwest Independent Transmission System Operator, Inc. filed a Request for Extension of Board Constrained Area Mitigation provisions contained in Module D of its Open Access Transmission and Energy Markets Tariff, pursuant to the Commission's Order issued on November 8, 2004.

Comment Date: 5 p.m. eastern time on March 31, 2006.

5. Midland Cogeneration Venture Limited Partnership

[Docket No. ER06-733-000]

Take notice that on March 15, 2006 Midland Cogeneration Venture Limited Partnership filed an application for order accepting its initial market-based rate tariff and granting certain waivers and blanket approval, pursuant to section 205 of the Federal Power Act and Part 35 of the Commission's Regulations.

Comment Date: 5 p.m. eastern time on April 5, 2006.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed

docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,
Secretary.

[FR Doc. E6-4240 Filed 3-23-06; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP06-64-000]

Central New York Oil and Gas Company, LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed Stagecoach Phase II Expansion Project and Request for Comments on Environmental Issues and Notice of Site Visit

March 17, 2006.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Stagecoach Phase II Expansion Project, involving construction and operation of facilities by Central New York Oil and Gas, LLC (CNYOG) in Tioga County, New York and Bradford County, Pennsylvania.¹ The EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping period that will be used to gather environmental input from the public and interested agencies on the project. Your input will help the Commission staff determine which issues need to be evaluated in the EA. Please note that the scoping period will close on April 17, 2006.

An effort is being made to send this notice to all individuals, organizations, Native American Tribes, and government entities interested in and/or potentially affected by the proposed project. This includes all landowners who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within distances defined in the Commission's regulations of certain aboveground facilities. We encourage government representatives to notify their constituents of this planned

project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility on My Land? What Do I Need to Know?" was attached to the project notice (CNYOG) provided to landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>).

Summary of the Proposed Project

The entire Stagecoach Storage Field would consist of a total of six reservoirs ("pools"), two of which and were converted into storage reservoirs as part of the original Stagecoach Phase I construction, and four of which are nearly depleted production reservoirs and would be added to the Stagecoach Storage Facility as part of the Phase II Expansion Project. The existing Stagecoach Storage Facility consists of the Barnhart-Owen and Widell pools, ten storage wells, seven observation wells, about 12 miles of interconnecting pipeline, and a central compressor facility. The existing working storage capacity is 13.25 Billion cubic feet (Bcf).

The Phase II Expansion Project would develop the four remaining pools (Lidell, Racht, Brenchley-Cook, and Nichols-Mead pools) for an additional working storage capacity estimated at 13 Bcf.

As part of the proposed expansion, CNYOG would construct:

- An additional 12,000-horsepower electric-drive centrifugal compressor unit to be installed within the existing Stagecoach Central Compressor Station building;
- A power transformer and gas cooling unit and other appurtenant facilities to be installed within the Central Compressor Station;

- A total of nine storage injection/withdrawal wells;²
- Approximately 7.3-miles of 6-inch-, 8-inch-, and 20-inch-diameter gathering pipeline and associated rights-of-way;
- Eight wellhead meter stations and other appurtenant facilities, including isolation valves, separators, measurement and communication equipment, and a 20-foot by 70-foot building at each storage well site to house equipment; and
- About 4.4 miles of access roads not contained within pipeline or well easements.

As part of the storage facility, CNYOG also proposes to construct and operate a 9.3-mile-long, 24-inch-diameter lateral (North Lateral) from the existing compressor station to the proposed Millennium Pipeline located north of the town of Owego, New York.³ Its appurtenant facilities will include measurement and regulation, communication, isolation valves, and pigging facilities.

The general location of CNYOG's proposed facilities is shown on the map attached as appendix 1.⁴

Land Requirements for Construction

Construction of the proposed facilities would require about 278.1 acres of land. Of this acreage, 115.5 acres would be permanently affected. The remaining 162.6 acres would be temporarily impacted and allowed to revert to its former use. Each of CNYOG's nine test/storage wells would temporarily disturb about a 250-foot-radius area.

A 100-foot-wide construction right-of-way is proposed for the North Lateral pipeline facilities, and a 50-foot-wide construction right-of-way is proposed for all pipeline laterals to the storage wells. The North Lateral construction

² Four of the wells (one in each of the Lidell, Racht, Brenchley-Cook, and Nichols-Mead pools) would be drilled during the late spring/early summer of 2006 under the existing FERC authorization for the Stagecoach Storage Facility issued in 2001 (Docket No. CP00-62-000). The remaining five storage wells would be located within the Lidell Pool and would be drilled once CNYOG receives any approval for the Phase II Expansion Project.

³ The Millennium Pipeline Project was approved by the Commission on September 19, 2002 in Docket Nos. CP98-150-006 and -007. Construction of the Millennium Pipeline has not commenced to date.

⁴ The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of all appendices, other than Appendix 1 (map), are available on the Commission's Web site at the "eLibrary" link or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary refer to the last page of this notice. Copies of the appendices were sent to all those receiving this notice in the mail.

¹ CNYOG's application in Docket No. CP06-64-000 was filed with the Commission under section 7 of the Natural Gas Act.