

*Filed Date:* 02/01/2006.

*Accession Number:* 20060203-0426.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, February 22, 2006.

*Docket Numbers:* ER06-596-000.

*Applicants:* American Electric Power Service Corporation.

*Description:* The American Electric Power Service Corp as designated agent for AEP Operating Companies submits for filing and requests acceptance of an interconnection and local delivery service agreement with Bryan, OH.

*Filed Date:* 02/01/2006.

*Accession Number:* 20060203-0427.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, February 22, 2006.

*Docket Numbers:* ER06-597-000.

*Applicants:* American Electric Power Services Corporation.

*Description:* The American Electric Power Service Corp as designated agent for AEP Operating Companies submits for filing & requests acceptance of an interconnection & local delivery service agreement with Village of Ohio City, OH.

*Filed Date:* 02/01/2006.

*Accession Number:* 20060203-0428.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, February 22, 2006.

*Docket Numbers:* ER06-598-000.

*Applicants:* American Electric Power Services Corporation.

*Description:* The American Electric Power Service Corp as designated agent for AEP Operating Companies submits for filing & requests acceptance of an interconnection & local delivery service agreement with Village of Arcadia, OH.

*Filed Date:* 02/01/2006.

*Accession Number:* 20060203-0429.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, February 22, 2006.

*Docket Numbers:* ER06-603-000; ER06-466-000.

*Applicants:* El Paso Electric Company.

*Description:* El Paso Electric Co submits executed non-conforming service agreements with Tucson Electric Power Co.

*Filed Date:* 02/01/2006.

*Accession Number:* 20060206-0177.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, February 22, 2006.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to

be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Magalie R. Salas,**  
Secretary.

[FR Doc. E6-2188 Filed 2-15-06; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. ER05-103-000, et al.]

#### Midwest Independent Transmission System Operator, Inc. et al.; Electric Rate and Corporate Filings

February 8, 2006.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

#### 1. Midwest Independent Transmission System Operator, Inc.

[Docket No. EL05-103-000]

Take notice that on January 31, 2006, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) and PJM Interconnection, L.L.C. (PJM) submitted a redacted version of its Final Report. Midwest ISO states that on January 17, 2006, it filed a CEII protected Final Report and recommendations in compliance with Commission's Order issued June 27, 2005.

*Comment Date:* 5 p.m. Eastern Time on February 17, 2006.

#### 2. Midwest Generation, LLC, EME Homer City Generation, L.P., Edison Mission Marketing & Trading, Inc., Midwest Generation Energy Services, LLC, CP Power Sales Twelve, L.L.C., CP Power Sales Seventeen, L.L.C., CP Power Sales Nineteen, L.L.C., CP Power Sales Twenty, L.L.C., CL Power Sales One, L.L.C., CL Power Sales Two, L.L.C., CL Power Sales Seven, L.L.C., Sunrise Power Company, LLC, and San Juan Mesa Wind Project, LLC

[Docket Nos. ER99-3693-005, ER99-666-006, ER99-852-010, ER99-893-0011, ER03-30-004, ER99-4229-009, ER99-4231-008, ER95-892-061, ER95-892-062, ER96-2652-056, ER01-2217-004 and ER05-1389-002]

Take notice that on January 26, 2006, the above referenced wholly- and partially-owned, indirect subsidiaries of Edison International tendered for filing a notice of change in status to inform the Commission of their recent indirect affiliation with San Juan Mesa Wind Project, LLC and DeGreeffpa, LLC, Bendwind, LLC, Sierra Wind, LLC, Groen Wind, LLC, Larswind, LLC, TAIR Windfarm, LLC and Hillcrest Wind, LLC, the reported change in status does not reflect a departure from the characteristics the Commission relied upon in granting market-based rate authorization to each of the Edison entities.

*Comment Date:* 5 p.m. Eastern Time on February 16, 2006.

#### 3. Public Service Company of New Mexico and Texas-New Mexico Power Company

[Docket No. ER06-367-000]

Take notice that on December 23, 2005, Public Service Company of New Mexico (PNM) tendered for filing on behalf of itself and Texas-New Mexico Power Company (TBNP) an entirely revised Interconnection Agreement of February 28, 1974 between Community Public Service Company and PNM as PNM Rate Schedule No. 46 and TNMP Rate Schedule No. 4.

*Comment Date:* 5 p.m. Eastern Time on February 15, 2006.

#### 4. American Electric Power Service Corporation

[Docket No. ER06-553-000]

Take notice that on January 27, 2005, as supplemented on January 30, 2006, American Electric Power Service Corporation (AEPSC), tendered for filing an executed Letter Agreement between AEPSC and Cinergy Services, Inc., dated December 1, 2005.

*Comment Date:* 5 p.m. Eastern Time on February 21, 2006.

#### Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E6-2189 Filed 2-15-06; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. ER01-1265-008, et al.]

#### Mirant Americas Energy Marketing, L.P. et al.; Electric Rate and Corporate Filings

February 9, 2006.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

#### 1. Mirant Americas Energy Marketing, LP, Mirant California, LLC, Mirant Delta, LLC, Mirant Potrero, LLC, Mirant Canal, LLC, Mirant Kendall, LLC, Mirant Bowline, LLC, Mirant Lovett, LLC, Mirant NY-Gen. LLC, Mirant Chalk Point, LLC, Mirant Mid-Atlantic, LLC, Mirant Potomac River, LLC, Mirant Zeeland, LLC, West Georgia Generating Company, LLC, Mirant Sugar Creek, LLC, Shady Hills Power Company, LLC, Mirant Energy Trading, LLC, Mirant Oregon, LLC, Mirant Las Vegas, LLC

[Docket Nos. ER01-1265-008; ER01-1267-009; ER01-1270-009; ER01-1278-009; ER01-1268-008; ER01-1271-008; ER01-1266-007; ER01-1272-007; ER01-1275-007; ER01-1269-007; ER01-1273-008; ER01-1277-007; ER01-1263-007; ER02-1052-006; ER02-900-006; ER02-537-007; ER02-1213-006; ER02-1331-008; ER03-160-001]

Take notice that on January 31, 2006, the above reference Mirant Entities tendered for filing a non-material change in status to reflect certain departures from the facts the Commission relied upon in granting market-based rate authority.

*Comment Date:* 5 p.m. Eastern Time on February 21, 2006.

#### 2. CalBear Energy LP, Mohawk River Funding IV, L.L.C., Utility Contract Funding, L.L.C., Cedar Brakes I, L.L.C., Cedar Brakes II, L.L.C.

[Docket Nos. ER06-352-001; ER02-1582-006; ER02-2102-007; ER00-2885-008; ER01-2765-007]

Take notice that on February 1, 2006, CalBear Energy LP, Mohawk River Funding IV, L.L.C., Utility Contract Funding, L.L.C., Cedar Brakes I, L.L.C. and Cedar Brakes II, L.L.C. tendered for filing a revised market-based rate schedules that were in the Amended Notice of Succession to Rate Schedule and Ministerial Revisions filed on December 14, 2005.

*Comment Date:* 5 p.m. Eastern Time on February 15, 2006.

### 3. Entergy Louisiana, LLC

[Docket No. ER06-559-000]

Take notice that on January 31, 2006, Entergy Louisiana, LLC a Notice of Succession adopting all applicable rate schedules, service agreements and tariffs previously filed with the Commission.

*Comment Date:* 5 p.m. Eastern Time on February 21, 2006.

### 4. Entergy Gulf States, Inc.

[Docket No. ES06-23-000]

Take notice that on January 31, 2006, Entergy Gulf States, Inc. filed an application, pursuant to section 204(a) of the Federal Power Act, seeking authorization to issue the following securities:

(i) First mortgage bonds (First Mortgage Bonds), including First Mortgage Bonds of the medium term note series (MTNs), preferred stock, preference stock, secured or unsecured long-term indebtedness (Long-term Debt) and, directly or indirectly through one or more financing subsidiaries (Financing Subsidiaries), other forms of preferred or equity-linked securities (Equity Interests), in a combined aggregate amount of up to \$2 billion;

(ii) In connection with the issuance of secured Long-term Debt, to issue and pledge First Mortgage Bonds, including MTNs, as collateral security for such secured Long-term Debt, in an aggregate principal amount of \$250 million;

(iii) In connection with the issuance of Equity Interests, issue promissory notes or other unsecured debt instruments to Financing Subsidiaries to the extent of (a) the related issuance of Equity Interests and Entergy Gulf States' direct or indirect equity investments in such Financing Subsidiaries and (b) the proceeds derived by such Financing Subsidiaries from the sale of Equity Interests; and

(iv) Tax-exempt bonds ("Tax-exempt Bonds") in an aggregate principal amount of up to \$600 million; and, in connection with the issuance and sale of such Tax-exempt Bonds to issue and pledge First Mortgage Bonds, including MTNs, issued as collateral security for such Tax-exempt Bonds, in an aggregate principal amount of up to \$720 million and/or to arrange for bond insurance or one or more bank letters of credit, or enter into other arrangements, as more particularly described below, to support such Tax-exempt Bonds.

In addition, in connection with the formation of Financing Subsidiaries, authorization is requested for Entergy Gulf States to guarantee certain obligations of such Financing