

7, 9, 10(a) and 16 of the Natural Gas Act (NGA), 15 U.S.C. 717–717w and Title III, sections 301(a), 303(a), 304(d), Title IV, sections 401 and 402, Title V, section 508 of the Natural Gas Policy Act (Pub. L. 95–621). The information collected under the requirements of FERC–567 is used by the Commission to obtain accurate data on pipeline facilities. Specifically, the FERC–567 data is used in determining the configuration and location of installed

pipeline interconnections and receipt and delivery points; and developing and evaluating alternatives to proposed facilities as a means to mitigate environmental impact of new pipeline construction.

FERC–567 also contains valuable information that can be used to assist federal officials in maintaining adequate natural gas service in times of national emergency. The Commission implements these filing requirements in

the Code of Federal Regulations (CFR) under 18 CFR Parts 260 and 284, §§ 260.8 and 284.13.

*Action:* The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

*Burden Statement:* Public reporting burden for this collection is estimated as:

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1) × (2) × (3)
91	1,714*	81.58	12,724

\* Derived by dividing the total number of responses expected annually (156) by the number of respondents (91) and rounding to three places.

Estimated cost burden to respondents is \$689,830 (12,724 hours/2080 hours per year times \$112,767 per year average per employee = \$ 689,830). The cost per respondent is \$7,581.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3)

ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology e.g. permitting electronic submission of responses.

**Magalie R. Salas,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP06–202–000]

#### Cheyenne Plains Gas Pipeline Company, LLC; Notice of Tariff Filing

February 6, 2006.

Take notice that on February 1, 2006, Cheyenne Plains Gas Pipeline Company, L.L.C. (Cheyenne Plains) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, Second Revised Sheet No. 401, to become effective March 1, 2006.

Cheyenne Plains states that the tariff sheet updates the Form of Service Agreement for Rate Schedule FT, clarifying that a specific date or triggering event may be used as the contract begin date.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will

not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

**Magalie R. Salas,**  
*Secretary.*

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