

211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed in accordance with the provisions of section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Magalie R. Salas,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. EL06-35-000; EL06-36-000]

#### **Gregory R. Swecker v. Midland Power Cooperative and Grand Junction Utilities; Notice of Complaints**

December 30, 2005.

Take notice that on December 27, 2005, Gregory R. Swecker filed two complaints for enforcement of Public Utilities Regulatory Policies Act of 1978 (PURPA) against Midland Power Cooperative and Grand Junction Utilities.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the

appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

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Comment Date: 5 p.m. Eastern Time on January 17, 2006.

**Magalie R. Salas,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP05-388-000, CP06-1-000]

#### **Southern Natural Gas Company; Florida Gas Transmission Company; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Cypress Pipeline Project and Phase VII Expansion Project**

December 30, 2005.

The staff of the Federal Energy Regulatory Commission (Commission or FERC) has prepared a draft environmental impact statement (EIS) on the natural gas pipeline facilities proposed by Southern Natural Gas Company (Southern) and Florida Gas Transmission Company (FGT) in the above-referenced dockets. Southern's Cypress Pipeline Project would be located in various counties in southern

Georgia and northern Florida. FGT's Phase VII Expansion Project (FGT Expansion Project) would be located in various counties in northern and central Florida.

The draft EIS was prepared to satisfy the requirements of the National Environmental Policy Act. The FERC staff concludes that the proposed projects, with the appropriate mitigation measures as recommended, would have limited adverse environmental impact.

The U.S. Army Corps of Engineers (COE) is participating as a cooperating agency in the preparation of the EIS because the projects would require permits pursuant to section 404 of the Clean Water Act (33 United States Code (USC) 1344) and section 10 of the Rivers and Harbors Act (33 U.S.C. 403). The COE would adopt the EIS per Title 40 Code of Federal Regulations (CFR) part 1506.3 if, after an independent review of the document, it concludes that its comments and suggestions have been satisfied.

The draft EIS addresses the potential environmental effects of the construction and operation of the following facilities:

#### **Cypress Pipeline Project**

- About 166.6 miles of new 24-inch-diameter mainline pipeline (mainline) in Effingham, Chatham, Bryan, Liberty, Long, McIntosh, Glynn, Camden, and Charlton Counties Georgia, and Nassau, Duval, and Clay Counties, Florida;

- About 9.8 miles of new 30-inch-diameter pipeline loop (loop)<sup>1</sup> in Chatham and Effingham Counties, Georgia;

- About 0.1 mile of 12-inch-diameter lateral pipeline in Duval County, Florida;

- Three new 10,350 horsepower (hp) gas-turbine-driven compressor stations in Liberty and Glynn Counties, Georgia, and in Nassau County, Florida;

- Four new meter stations in Glynn County, Georgia, and in Nassau, Duval, and Clay Counties, Florida;

- Modifications at two existing meter stations in Chatham and Cobb Counties, Georgia, and expansion of one meter station in Effingham County, Georgia;

- 16 new block valves including 14 associated with the new mainline and two associated with the new loop; and

- Four new pig<sup>2</sup> launcher/receiver facilities, including two in Effingham County, Georgia, one in Glynn County,

<sup>1</sup> A loop is a segment of pipeline that is usually installed adjacent to an existing pipeline and connected to it at both ends. The loop allows more gas to be moved through the system.

<sup>2</sup> A pig is an internal tool that can be used to clean and dry a pipeline and/or to inspect it for damage or corrosion.