

currently held by ELI; and, in connection with the issuance and sale (or remarketing) of such Tax-exempt Bonds, to issue and pledge collateral bonds (first mortgage bonds issued as collateral security for such Tax-exempt Bonds) in an aggregate principal amount of up to \$560 million (such \$560 million is not included in the \$700 million referenced in (2) above), and/or to arrange for bond insurance or one or more bank letters of credit, or enter into other arrangements, to support such Tax-exempt Bonds.

In addition, in connection with the formation of Financing Subsidiaries organized solely to facilitate the issuance of Equity Interests, authorization is requested for ELL to guarantee certain obligations of such Financing Subsidiaries in respect of such Equity Interests.

ELI also requests a waiver from the Commission's competitive bidding and negotiated placement requirements at 18 CFR 34.2.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call

(866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on January 12, 2006.

Magalie R. Salas,

Secretary.

[FR Doc. E5-8176 Filed 12-30-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP05-361-000]

Freeport LNG Development, L.P.; Notice of Availability of the Draft Conformity Determination for the Freeport LNG Project

December 22, 2005.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared this Draft General Conformity Determination to assess the potential air quality impacts associated with the construction and operation of additional facilities proposed by Freeport LNG Development, L.P. (Freeport LNG) that would be installed at its authorized liquefied natural gas (LNG) terminal facilities on Quintana Island, Brazoria County, Texas.

This Draft General Conformity Determination was prepared to satisfy the requirements of the Clean Air Act.

Comment Procedures

Any person wishing to comment on this Draft General Conformity Determination may do so. To ensure consideration of your comments in the Final General Conformity Determination, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your comments to: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426;
- Reference Docket No. CP05-361-000;
- Label one copy of your comments for the attention of Gas Branch 2; PJ11.2; and
- Mail your comments so that they will be received in Washington, DC on or before February 7, 2006.

Please note that we are continuing to experience delays in mail deliveries from the U.S. Postal Service. The Commission strongly encourages

electronic filing of any comments on this Draft General Conformity Determination. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account which can be created online.

After all comments are reviewed, the staff will publish and distribute a Final General Conformity Determination for the Project.

Magalie R. Salas,

Secretary.

[FR Doc. E5-8171 Filed 12-30-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP06-94-001]

Garden Banks Gas Pipeline, LLC; Notice of Compliance Filing

December 27, 2005.

Take notice that on December 15, 2005, Garden Banks Gas Pipeline, LLC (Garden Banks) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, Second Substitute Revised Sheet No. 15; Second Substitute Revised Sheet No. 25 and Third Substitute Revised Sheet No. 34, to become effective December 15, 2005.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed in accordance with the provisions of § 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for

review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,
Secretary.

[FR Doc. E5-8185 Filed 12-30-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM05-4-000; RM05-4-001]

Interconnection for Wind Energy; Notice Extending Compliance Date

December 22, 2005.

On December 12, 2005, the Commission issued its order on rehearing and clarification in these proceedings. *Interconnection for Wind Energy*, Order No. 661-A, 70 FR 75005 (Dec. 19, 2005), 113 FERC ¶ 61,254 (2005); *see also Interconnection for Wind Energy*, Order No. 661, 70 FR 34993 (June 16, 2005), FERC Stats. & Regs. ¶ 31,186 (2005) (Final Rule). In Order No. 661-A, the Commission maintained a previously established date of December 30, 2005 as the date by which public utilities that own, control, or operate transmission facilities in interstate commerce are to adopt the tariff sheets in the Final Rule as amendments to the Large Generator Interconnection Procedures and Large Generator Interconnection Agreements in their Open Access Transmission Tariffs. Southern California Edison Company, California Independent System Operator Corporation, and San Diego Gas and Electric Company have each submitted motions asking that the December 30, 2005, compliance date be extended to January 18, 2006, the effective date of Order No. 661-A.

By this notice, the Commission hereby extends to January 18, 2006, the date by which public utilities that own, control, or operate transmission facilities in interstate commerce are to file the tariff sheets required by both the Final Rule and Order No. 661-A as amendments to the Large Generator Interconnection Procedures and Large Generator Interconnection Agreements

in their Open Access Transmission Tariffs.

Magalie R. Salas,
Secretary.

[FR Doc. E5-8170 Filed 12-30-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP06-151-000]

Kern River Gas Transmission Company; Notice of Filing of Revisions to Annual Fuel Reports

December 27, 2005.

Take notice that on December 21, 2005, Kern River Gas Transmission Company (Kern River) filed schedules showing prior-period adjustments to the gas compressor fuel and lost and unaccounted-for (L&U) gas balances reflected in the annual fuel reports submitted by Kern River for calendar years 2000 through 2004.

Kern River states that it has served a copy of this filing upon its customers and interested state regulatory commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of § 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

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"eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,
Secretary.

[FR Doc. E5-8183 Filed 12-30-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP06-39-000]

Northern Natural Gas Company; Notice of Application for Abandonment

December 22, 2005.

Take notice that on December 16, 2005, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124, filed in Docket No. CP06-39-000, an application pursuant to section 7(b) of the Natural Gas Act (NGA), for authorization to abandon, by sale, to Saleco, a yet to be named limited liability company, with the simultaneous transfer of Saleco to Duke Energy Field Services, LP (DEFS), following Saleco's acquisition of certain pipeline, compression, dehydrating, purification and delivery point facilities and appurtenances located in various counties in Texas, Oklahoma and Kansas. Northern also requests a Commission determination that following abandonment, the facilities will be non-jurisdictional gathering facilities pursuant to section 1(b) of the NGA. Finally, Northern requests Commission approval to abandon the services it provides with respect to primary receipt and/or delivery points located on the facilities proposed for abandonment, all as more fully set forth in the request which is on file with Commission and open to public inspection.

Specifically, Northern proposes to convey to Saleco, approximately 419 miles of its pipeline, compressor stations and all delivery and receipt points located along the length of the pipeline and all other appurtenant facilities. The facilities are referred to by Northern as the Beaver Wet System which handles wet gas for processing.