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**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E5-8185 Filed 12-30-05; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RM05-4-000; RM05-4-001]

#### Interconnection for Wind Energy; Notice Extending Compliance Date

December 22, 2005.

On December 12, 2005, the Commission issued its order on rehearing and clarification in these proceedings. *Interconnection for Wind Energy*, Order No. 661-A, 70 FR 75005 (Dec. 19, 2005), 113 FERC ¶ 61,254 (2005); *see also Interconnection for Wind Energy*, Order No. 661, 70 FR 34993 (June 16, 2005), FERC Stats. & Regs. ¶ 31,186 (2005) (Final Rule). In Order No. 661-A, the Commission maintained a previously established date of December 30, 2005 as the date by which public utilities that own, control, or operate transmission facilities in interstate commerce are to adopt the tariff sheets in the Final Rule as amendments to the Large Generator Interconnection Procedures and Large Generator Interconnection Agreements in their Open Access Transmission Tariffs. Southern California Edison Company, California Independent System Operator Corporation, and San Diego Gas and Electric Company have each submitted motions asking that the December 30, 2005, compliance date be extended to January 18, 2006, the effective date of Order No. 661-A.

By this notice, the Commission hereby extends to January 18, 2006, the date by which public utilities that own, control, or operate transmission facilities in interstate commerce are to file the tariff sheets required by both the Final Rule and Order No. 661-A as amendments to the Large Generator Interconnection Procedures and Large Generator Interconnection Agreements

in their Open Access Transmission Tariffs.

**Magalie R. Salas,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP06-151-000]

#### Kern River Gas Transmission Company; Notice of Filing of Revisions to Annual Fuel Reports

December 27, 2005.

Take notice that on December 21, 2005, Kern River Gas Transmission Company (Kern River) filed schedules showing prior-period adjustments to the gas compressor fuel and lost and unaccounted-for (L&U) gas balances reflected in the annual fuel reports submitted by Kern River for calendar years 2000 through 2004.

Kern River states that it has served a copy of this filing upon its customers and interested state regulatory commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of § 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the

"eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Magalie R. Salas,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP06-39-000]

#### Northern Natural Gas Company; Notice of Application for Abandonment

December 22, 2005.

Take notice that on December 16, 2005, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124, filed in Docket No. CP06-39-000, an application pursuant to section 7(b) of the Natural Gas Act (NGA), for authorization to abandon, by sale, to Saleco, a yet to be named limited liability company, with the simultaneous transfer of Saleco to Duke Energy Field Services, LP (DEFS), following Saleco's acquisition of certain pipeline, compression, dehydrating, purification and delivery point facilities and appurtenances located in various counties in Texas, Oklahoma and Kansas. Northern also requests a Commission determination that following abandonment, the facilities will be non-jurisdictional gathering facilities pursuant to section 1(b) of the NGA. Finally, Northern requests Commission approval to abandon the services it provides with respect to primary receipt and/or delivery points located on the facilities proposed for abandonment, all as more fully set forth in the request which is on file with Commission and open to public inspection.

Specifically, Northern proposes to convey to Saleco, approximately 419 miles of its pipeline, compressor stations and all delivery and receipt points located along the length of the pipeline and all other appurtenant facilities. The facilities are referred to by Northern as the Beaver Wet System which handles wet gas for processing.