

Energy Limited, 3400, 205–5th Avenue, SW., Calgary, Alberta T2P 2V7 or call (403) 770–4824.

Specifically, Regent and Sword request the Commission to issue an order: (1) Transferring Regent's NGA section 3 authorization to Sword for the operation and maintenance of facilities for the importation of natural gas from the Province of Alberta, Canada, into Glacier County, Montana; and (2) authorizing the assignment of Regent's March 19, 2003, Presidential Permit for the operation and maintenance of facilities at the Alberta, Canada/Montana import point.

The import facilities consist of (1) a gas meter station in LSD 8–4–1–16 W4M in the Province of Alberta; (2) a 4-inch (114.3 mm) diameter pipeline located directly south of this meter station across the Canada-United States border at Section 1 T37N R5W, extending a distance of approximately 2,300 feet. The pipeline crosses the International Boundary for a distance of 30 feet (the Coutts Gas Export Pipeline) and interconnects with a 4-inch (114.3 mm) diameter pipeline (the Connector Pipeline) operated by Regent Resources Inc., a Montana incorporated company that is a wholly owned subsidiary of Regent Resources Ltd. The Connector Pipeline connects with an existing North Western-operated gathering system in northern Montana at SE. 1/4 Section 8, Township 37N, Range 4W downstream of the North Western-operated North Moulton compressor station.

Regent and Sword state that the border facilities will remain in place and operation following the requested transfer and assignment. Regent and Sword also state that there are no current third party service agreements associated with the Regent pipeline, although Sword would be prepared to offer transportation services to any other shipper.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other

parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

Comment Date: January 17, 2006.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP06–150–000]

Sea Robin Pipeline Company, LLC; Notice of Flowthrough Crediting Mechanism

December 27, 2005.

Take notice that on December 20, 2005, Sea Robin Pipeline Company, LLC (Sea Robin) submitted its Annual Flowthrough Crediting Mechanism Filing. Sea Robin states that this filing was made pursuant to section 22 of the general terms and conditions of Sea Robin's FERC Gas Tariff, which requires the crediting of certain amounts received as a result of resolving monthly imbalances between its gas and liquefiables shippers and under its operational balancing agreements as described in section 6 of its Tariff, and to accumulate amounts received as a result of imposing scheduling penalties as described in section 7 of its Tariff.

Sea Robin further states copies of this filing are being served on all jurisdictional customers, applicable state regulatory agencies and parties to this proceeding.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the

date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time January 3, 2006.

Magalie R. Salas,

Secretary.

[FR Doc. E5–8182 Filed 12–30–05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02–60–008]

Trunkline LNG Company, LLC; Notice of Compliance Filing

December 27, 2005.

Take notice that on December 15, 2005, Trunkline LNG Company, LLC (Trunkline LNG) submitted a compliance filing pursuant to the Commission's orders issued on August 27, 2002, December 18, 2002, and October 27, 2003 in Docket Nos. CP02–60–000, CP02–60–001 and CP02–60–003, respectively.

Trunkline LNG states that the compliance filing includes tariff sheets to place Rate Schedules FTS–2 and ITS–2 in service upon completion of the Amended Expansion Project.

Trunkline LNG states that copies of the filing were served on parties on the official service list.

Any person desiring to protest this filing must file in accordance with Rule