

the Department's Privacy Act regulations in 34 CFR 5b.5, including proof of identity.

**CONTESTING RECORD PROCEDURE:**

If you wish to contest the content of a record regarding you in the system of records, contact the system manager. Your request must meet the requirements of the Department's Privacy Act regulations in 34 CFR 5b.7, including proof of identity.

**RECORD SOURCE CATEGORIES:**

Information in this system is obtained from surveys with students who were in middle school in 2000–01 and who participated in the GEAR UP program and from a comparison group of students. Students are to be surveyed in spring 2006 when normal progression would make them seniors in high school. Surveys are being conducted as a source of providing information.

**EXEMPTIONS CLAIMED FOR THE SYSTEM:**

None.

[FR Doc. E5–7464 Filed 12–15–05; 8:45 am]

**BILLING CODE 4000–01–P**

**DEPARTMENT OF ENERGY**

**Office of Science; Notice of Renewal of the Biological and Environmental Research Advisory Committee**

**AGENCY:** Department of Energy.

**ACTION:** Notice of renewal.

**SUMMARY:** Pursuant to section 14(a)(2)(A) of the Federal Advisory Committee Act and in accordance with Title 41 of the Code of Federal Regulations, section 102–3.65, and following consultation with the Committee Management Secretariat, General Services Administration, notice is hereby given that the Biological and Environmental Research Advisory Committee has been renewed for a two-year period beginning December 11, 2005.

The Committee will provide advice to the Director, Office of Science, on the Biological and Environmental Research Program managed by the Office of Biological and Environmental Research. The Secretary of Energy has determined that renewal of the Biological and Environmental Research Advisory Committee is essential to the conduct of the Department's business and is in the public interest in connection with the performance of duties imposed by law upon the Department of Energy. The Committee will continue to operate in accordance with the provisions of the Federal Advisory Committee Act (Pub. L. 92–463), the General Services

Administration Final Rule on Federal Advisory Committee Management, and other directives and instructions issued in implementation of those acts.

**FOR FURTHER INFORMATION CONTACT:** Ms. Rachel Samuel at (202) 586–3279.

Issued in Washington, D.C. on December 11, 2005.

**Carol Matthews,**

*Acting Advisory Committee Management Officer.*

[FR Doc. E5–7437 Filed 12–15–05; 8:45 am]

**BILLING CODE 6450–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP06–32–000]

**Maritimes & Northeast Pipeline, L.L.C.; Notice of Petition for a Preliminary Determination**

December 9, 2005.

Take notice that on November 16, 2005, Maritimes & Northeast Pipeline, L.L.C. (Maritimes) filed a petition for a preliminary determination pursuant to Rule 207(a)(2) of the Commission's Rules of Practice and Procedure. Maritimes requests that the Commission approve the design for its Phase IV Project on a preliminary basis and, if necessary, find that Portland Natural Gas Transmission System's claim for indemnification is without merit.

Any person desiring to be heard or to protest the petition should file comments, a protest, or a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure, 18 CFR 385.210, 385.211 and 385.214 on or before December 23, 2005. In determining the appropriate action to take, the Commission will consider all protests and other comments, but only those who file a motion to intervene may become parties to the proceeding.

The application is on file with the Commission and open to public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

The Commission strongly encourages electronic filings of comments, protests,

and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E5–7425 Filed 12–15–05; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket Nos. ER05–1468–000 and ER05–1468–001]

**Ridge Generating Station, Limited Partnership; Notice of Issuance of Order**

December 9, 2005.

Ridge Generating Station Limited Partnership (Ridge) filed an application for market-based rate authority, with an accompanying rate tariff. The proposed rate tariff provides for the sales of energy and capacity at market-based rates. Ridge also requested waiver of various Commission regulations. In particular, Ridge requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Ridge.

On December 8, 2005, pursuant to delegated authority, the Director, Division of Tariffs and Market Development—South, granted the request for blanket approval under Part 34. The Director's order also stated that the Commission would publish a separate notice in the **Federal Register** establishing a period of time for the filing of protests. Accordingly, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Ridge should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. 18 CFR 385.211, 385.214 (2004).

Notice is hereby given that the deadline for filing motions to intervene or protest is January 9, 2006.

Absent a request to be heard in opposition by the deadline above, Ridge is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object

within the corporate purposes of Ridge, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Ridge's issuances of securities or assumptions of liability.

Copies of the full text of the Director's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <http://www.ferc.gov>, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document.

Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E5-7427 Filed 12-15-05; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[ Docket No. CP02-60-007]

#### Trunkline LNG Company, LLC; Notice of Filing

December 12, 2005.

Take notice that on December 5, 2005, Trunkline LNG Company, LLC (Trunkline LNG), P.O. Box 4967, Houston, Texas 77210-4967, filed an abbreviated application, pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Rules and Regulations, for a Certificate of Public Convenience and Necessity requesting authorization for an amendment to increase the peak day vaporization capacity at Trunkline LNG's liquefied natural gas (LNG) terminal near Lake Charles, Louisiana, from 1,300,000 Mcf/Day to 1,500,000 Mcf/Day. The application is on file with the Commission and open for public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number

field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Trunkline LNG's customer, BG LNG, has requested the increase of regasification to facilitate the efficient and economical scheduling of ships and LNG sendout for delivery to its downstream markets. The proposed increase in peak day vaporization will not increase the number of LNG deliveries contemplated by the Expansion Project. There will be no impact on the construction or services previously authorized and currently underway. The proposal will not change the certificated level of the LNG Terminal storage capacity. Trunkline LNG proposes to provide the additional vaporization pursuant to previously approved rates and general terms and conditions of services applicable to Rate Schedules FTS and FTS-2.

Any questions regarding the application are to be directed to William W. Grygar, Vice President of Rates and Regulatory Affairs, 5444 Westheimer Road, Houston, Texas 77056-5306; phone number (713) 989-7000.

Any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

Motions to intervene, protests and comments may be filed electronically via the Internet in lieu of paper, see, 18 CFR 385.2001 (a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

*Comment Date:* December 27, 2005.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E5-7424 Filed 12-15-05; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP98-131-006 and CP06-29-000]

#### Vector Pipeline L.P.; Notice of Application

December 12, 2005.

On November 30, 2005, in Docket No. CP06-29-000, Vector Pipeline L.P. (Vector), pursuant to Natural Gas Act section 7(c) and Part 157 Subpart A of the Federal Energy Regulatory Commission's (Commission) regulations filed an application for a certificate of public convenience and necessity for authorization to construct, own, and operate, compression facilities and appurtenances thereto, to be located in Will County, Illinois and Macomb County, Michigan, as more fully set forth in the application. The new compressor stations would be constructed adjacent to its mainline facilities. The proposed Joliet Compressor Station will consist of one 15,000 horsepower (hp) compressor unit, while the Romeo Compressor Station would consist of two 15,000 hp compressor units. Total cost of construction would be about \$70.4 million. Vector states that the additional compression will serve to increase its mainline transport capacity of additional supplies of gas for delivery in the United States and/or to its Canadian border connection. Vector requests that the Commission grant certificate authorization no later than November 1, 2006 so that the facilities can be in service by November 1, 2007.

Concurrently, in Docket No. CP98-131-006, Vector filed an application to amend the Presidential Permit and Natural Gas Act Section 3 authority issued to Vector by the May 27, 1998 Commission Order on Rehearing, 87 FERC ¶ 61,225, as subsequently amended. Vector states that the proposed amendment would add to their extant authority to transport gas between the United States and Canada by increasing the maximum capacity permitted to flow through the existing border facilities from 1330 thousand cubic feet per day (MMcf/d) to 2300 MMcf/d. The higher maximum capacity