

Comments regarding burden and/or the collection activity requirements should be directed to Kathy Axt at her e-mail address Kathy.Axt@ed.gov. Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339.

[FR Doc. E5-7035 Filed 12-7-05; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF EDUCATION

Office of Special Education and Rehabilitative Services; Special Education—Training and Information for Parents of Children With Disabilities—Parent Training and Information Centers

ACTION: Notice inviting applications for new awards for fiscal year (FY) 2006; Correction.

SUMMARY: On November 8, 2005, we published in the **Federal Register** (70 FR 67675) a notice inviting applications for new awards for FY 2006 for the Training and Information for Parents of Children with Disabilities—Parent Training and Information Centers competition. The notice contained incomplete funding information and did not include Nebraska among the States for which the Department will accept applications for a 5-year award to establish a parent training and information center (PTI Center). To create a unified system of service delivery, and provide the broadest coverage for the parents and families in every State, the Department makes awards in five-year cycles to each State. Nebraska should have been included in the list of States for which the Department intends to fund one PTI Center to serve the entire State in FY 2006.

On page 67675, third column, and page 67677, first column, the following corrections are necessary: (1) Under *Estimated Available Funds*, the estimated funding amount for the Parent Training and Information Centers competition is corrected to read "\$5,417,915"; (2) the *Estimated Average Size of Awards* is corrected to read "\$285,153"; and (3) the *Estimated Number of Awards* is corrected to read "19".

In addition, on page 67677, second column, the second and fourth paragraphs are corrected to include Nebraska in (1) the list of States for which we will be accepting applications for 5-year awards, and (2) the list of States for which one award may be

made to a qualified applicant for a PTI Center to serve the *entire* State. The chart on page 67677, third column, is also corrected to include Nebraska with a maximum funding amount of \$230,625.

FOR FURTHER INFORMATION CONTACT:

Donna Fluke, U.S. Department of Education, 400 Maryland Avenue, SW., room 4059, Potomac Center Plaza, Washington, DC 20202-2600. Telephone: (202) 245-7345.

If you use a telecommunications device for the deaf (TDD), you may call the Federal Relay Service (FRS) at 1-800-877-8339.

Individuals with disabilities may obtain this document in an alternative format (e.g., Braille, large print, audiotape, or computer diskette) on request by contacting the following office: The Grants and Contracts Services Team, U.S. Department of Education, 400 Maryland Avenue, SW., Potomac Center Plaza, Washington, DC 20202-2550. Telephone: (202) 245-7363.

Electronic Access to This Document: You may view this document, as well as all other documents of this Department published in the **Federal Register**, in text or Adobe Portable Document Format (PDF) on the Internet at the following site: <http://www.ed.gov/news/fedregister>.

To use PDF you must have Adobe Acrobat Reader, which is available free at this site. If you have questions about using PDF, call the U.S. Government Printing Office (GPO), toll free, at 1-888-293-6498; or in the Washington, DC, area at (202) 512-1530.

Note: The official version of this document is the document published in the **Federal Register**. Free Internet access to the official edition of the **Federal Register** and the Code of Federal Regulations is available on GPO Access at: <http://www.gpoaccess.gov/nara/index.html>.

Dated: December 5, 2005.

John H. Hager,

Assistant Secretary for Special Education and Rehabilitative Services.

[FR Doc. E5-7096 Filed 12-7-05; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Office of Fossil Energy; National Petroleum Council

AGENCY: Department of Energy.

ACTION: Notice of Charter Reestablishment.

SUMMARY: Pursuant to section 14(a)(2)(A) of the Federal Advisory

Committee Act (Pub. L. 92-463) and in accordance with title 41 of the Code of Federal Regulations, section 102-3.65, and following consultation with the Committee Management Secretariat of the General Services Administration, notice is hereby given that the National Petroleum Council has been renewed for a two-year period ending November 1, 2007. The Council will continue to provide advice, information, and recommendations to the Secretary of Energy on matters relating to oil and natural gas, and to all segments of the oil and natural gas industries.

SUPPLEMENTARY INFORMATION: Council members are chosen to assure a well-balanced representation from all segments of the oil and natural gas industries and related interests, from all sections of the United States, and from large and small companies. The Council also includes members representing academia, research and environmental groups, State governments and organizations, and Tribal organizations. Membership and representation of all pertinent interests are determined in accordance with the requirements of the Federal Advisory Committee Act and its implementing regulations.

The reestablishment of the Council has been determined essential to the conduct of the Department's business, and in the public interest in connection with the performance of duties imposed by law upon the Department of Energy. The Council will operate in accordance with the Federal Advisory Committee Act and its implementing regulations.

FOR FURTHER INFORMATION CONTACT: Rachel M. Samuel at (202) 586-3279.

Issued at Washington, DC, on December 1, 2005.

Carol Matthews,

Acting Advisory Committee Management Officer.

[FR Doc. E5-7068 Filed 12-7-05; 8:45 am]

BILLING CODE 6450-P

DEPARTMENT OF ENERGY

Draft Environmental Impact Statement for the Gilberton Coal-to-Clean Fuels and Power Project

AGENCY: Department of Energy.

ACTION: Notice of availability and public hearings.

SUMMARY: The U.S. Department of Energy (DOE) announces the availability of the document, Draft Environmental Impact Statement for the Gilberton Coal-to-Clean Fuels and Power Project (DOE/EIS-0357), for public comment. The draft environmental impact statement (EIS) analyzes the potential

environmental consequences of providing federal funding for the design, engineering, construction, and operation of the first power facility in the United States to use coal waste as feed to a gasification facility that subsequently generates fuel gas for clean power, thermal energy, and clean liquid fuels production. The project would be constructed at an existing power plant site in Gilberton, Schuylkill County, Pennsylvania.

The Department prepared this draft EIS in accordance with the National Environmental Policy Act of 1969 (NEPA) (42 U.S.C. 4321 *et seq.*), the Council on Environmental Quality (CEQ) regulations that implement the procedural provisions of NEPA (40 CFR parts 1500–1508), and the DOE procedures implementing NEPA (10 CFR part 1021).

DOE's proposed action (and preferred alternative) is to provide cost-shared funding to design, construct, and operate a new plant to demonstrate coproduction of 41 MW of electricity for export, steam, and over 5,000 barrels-per-day of clean liquid hydrocarbon products (primarily diesel fuel and naphtha). DOE may also provide a loan guarantee, pursuant to the Energy Policy Act of 2005, to guarantee a portion of the private sector financing for the project. The demonstration plant would use a gasifier to convert coal waste to synthesis gas, which would be conveyed to Fischer-Tropsch (F–T) liquefaction facilities for production of liquid fuels and to a combined-cycle power plant. The demonstration facilities, to be constructed in Gilberton, Schuylkill County, Pennsylvania, would process up to 4,700 tons per day of coal waste (anthracite culm). The potential environmental impacts of this action are evaluated in this Draft EIS. The Draft EIS also analyzed the No Action Alternative, under which DOE would not provide cost-shared funding to demonstrate the commercial-scale integration of coal gasification and F–T synthesis technology to produce electricity, steam and liquid fuels. Under the No-Action Alternative, it is reasonably foreseeable that no new activity would occur.

DATES: DOE invites the public to comment on the Draft EIS during the public comment period, which ends February 8, 2006. DOE will consider all comments postmarked or received during the public comment period in preparing the Final EIS, and will consider late comments to the extent practicable.

DOE will hold public hearings on January 9, 2006, at Shenandoah Valley

Junior/Senior High School, 805 West Center Street, Shenandoah, PA 17976, 7 p.m. to 9 p.m., and on January 10, 2006, at D.H.H. Lengel Middle School, 1541 West Laurel Boulevard, Pottsville, PA 17901, and 7 p.m. to 9 p.m. Informational sessions will be held at both locations from 4 p.m. to 6:30 p.m., preceding the public hearings on the dates noted above.

ADDRESSES: Requests for information about this Draft EIS or to receive a copy of the Draft EIS should be directed to: Janice L. Bell, NEPA Document Manager, U.S. Department of Energy, National Energy Technology Laboratory, M/S 58–247A, P.O. Box 10940, Pittsburgh, PA 15236. Additional information about the Draft EIS may also be requested by telephone at (412) 386–4512, or toll-free at (866) 576–8240. The Draft EIS will be available at <http://www.oh.doe.gov/nepa/>. Copies of the Draft EIS are also available for review at the locations listed in the **SUPPLEMENTARY INFORMATION** section of this Notice.

Written comments on the Draft EIS can be mailed to Janice L. Bell, NEPA Document Manager, at the address noted above. Written comments may also be submitted by fax to: (412) 386–4806, or submitted electronically to: jbelle@netl.doe.gov. Oral comments on the Draft EIS will be accepted only during the public hearings scheduled for the date and location provided in the **DATES** section of this Notice.

Requests to speak at the public hearings can be made by calling or writing the EIS Document Manager (see **ADDRESSES**). Requests to speak that have not been submitted prior to the hearing will be accepted in the order in which they are received during the hearing. Speakers are encouraged to provide a written version of their oral comments for the record. Each speaker will be allowed five minutes to present comments unless more time is requested and available. Comments will be recorded by a court reporter and will become part of the public hearing record.

FOR FURTHER INFORMATION CONTACT: For further information on the proposed project or the draft environmental impact statement, please contact Ms. Janice Bell as directed above. For general information regarding the DOE NEPA process, please contact: Ms. Carol M. Borgstrom, Director, Office of NEPA Policy and Compliance (EH–42), U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585, Telephone: (202) 586–4600, or leave a message at (800) 472–2756.

SUPPLEMENTARY INFORMATION:

Description of Alternatives

DOE analyzed two alternatives in the Draft EIS. Under the No Action Alternative, DOE would not provide cost-shared funding to demonstrate the commercial-scale integration of coal gasification and Fischer-Tropsch (F–T) synthesis technology to produce electricity, steam and liquid fuels. Under the No-Action Alternative, it is reasonably foreseeable that no new activity would occur. No construction or operation of the proposed facilities would occur; no site preparation would be required, such as clearing of trees and other vegetation; no employment would be provided for construction workers in the area or for operators of the proposed facilities; and no resources would be required and no discharges of wastes would occur. Under the No Action Alternative, no anthracite culm, which is stacked in numerous piles as waste from previous anthracite coal mining activities, would be removed.

Under the proposed action, DOE would provide cost-shared funding to design, construct, and operate a new plant to demonstrate coproduction of 41 MW of electricity for export, steam, and over 5,000 barrels-per-day of clean liquid hydrocarbon products (primarily diesel fuel and naphtha). The demonstration plant would use a gasifier to convert coal waste to synthesis gas, which would be conveyed to F–T liquefaction facilities for production of liquid fuels and to a combined-cycle power plant. The primary feedstock for the proposed facilities would be low-cost anthracite culm, which is a locally abundant, previously discarded resource (about 100 million tons) that could accommodate fuel requirements through the lifetime of the facilities. The culm would be trucked to the site from the surrounding local area. Micronized limestone, which would be used as flux added to the feedstock to lower the ash melting temperature of the culm and promote fluidity, would be trucked from mines within 100 miles of the project site.

The facilities would produce about 5,000 barrels of liquid fuels per day and 41 MW of electricity for export to the regional power grid. To reduce costs, the project would take advantage of existing local infrastructure, including rail, water, and transmission lines. The net efficiency would be about 45%, compared to about 33% for a traditional coal-fired power plant and about 40% for a state-of-the-art integrated gasification combined cycle power plant.

An average of 516 construction workers would be at the site during the construction period; approximately 1,000 workers would be required during the peak construction period. Demonstration (including performance testing and monitoring) would be conducted over a 3-year period. If the demonstration is successful, commercial operation would follow immediately. About 250 workers would be required during the demonstration, and 150 workers would be needed for long-term operations.

Proposed emissions from the facility would be small, especially for sulfur dioxide (SO₂), because most of the sulfur would be removed from the synthesis gas prior to conveying the gas to the F-T liquefaction facilities and the combined cycle power plant. The use of anthracite culm would reduce waste disposal from operating mines and allow reclamation of land currently stock piled with culm.

Availability of the Draft EIS

Copies of this Draft EIS have been distributed to Members of Congress, Federal, State, and local officials, and agencies, organizations and individuals who may be interested or affected. This Draft EIS will be available on the Internet at: <http://www.eh.doe.gov/nepa/>. Additional copies can also be requested by telephone at (412) 386-4512, or (866) 576-8240. Copies of the Draft EIS are also available for public review at the locations listed below.

Frackville Free Public Library, 56 N. Lehigh Avenue, Frackville, PA 17931.
Mahanoy City Public Library, 17-19 W. Mahanoy Avenue, Mahanoy City, PA 17948.

Pottsville Free Library, 215 West Market Street, Pottsville, PA 17901.

Issued in Washington, DC, on December 2, 2005.

Mark J. Matarrese,

NEPA Compliance Officer, Office of Fossil Energy.

[FR Doc. E5-7069 Filed 12-7-05; 8:45 am]

BILLING CODE 6450-01-P

FEDERAL ELECTION COMMISSION

Sunshine Act Notices

DATE AND TIME: Tuesday, December 13, 2005 at 10 a.m.

PLACE: 999 E Street, NW., Washington, DC.

STATUS: This Meeting Will Be Closed to the Public.

ITEMS TO BE DISCUSSED: Compliance matters pursuant to 2 U.S.C. 437g.

Audits conducted pursuant to 2 U.S.C. 437g, 438(b), and Title 26, U.S.C.

Internal personnel rules and procedures or matters affecting a particular employee.

DATE AND TIME: Thursday, December 15, 2005 at 10 a.m.

PLACE: 999 E. Street, NW., Washington, DC (Ninth Floor).

STATUS: This Meeting Will Be Open to the Public.

ITEMS TO BE DISCUSSED:

Correction and Approval of Minutes
Merit and Service Awards
Election of Officers

Final Rules and Explanation and
Justification for Electioneering
Communications

Final Rules and Explanation and
Justification for Extension of
Administrative Fines Program
Routine Administrative Matters

Person to Contact for Information: Mr. Robert Biersack, Press Officer,
Telephone (202) 694-1220.

Mary W. Dove,

Secretary of the Commission.

[FR Doc. 05-23838 Filed 12-6-05; 10:45 am]

BILLING CODE 6715-01-M

FEDERAL RESERVE SYSTEM

Change in Bank Control Notices; Acquisition of Shares of Bank or Bank Holding Companies

The notificants listed below have applied under the Change in Bank Control Act (12 U.S.C. 1817(j)) and § 225.41 of the Board's Regulation Y (12 CFR 225.41) to acquire a bank or bank holding company. The factors that are considered in acting on the notices are set forth in paragraph 7 of the Act (12 U.S.C. 1817(j)(7)).

The notices are available for immediate inspection at the Federal Reserve Bank indicated. The notices also will be available for inspection at the office of the Board of Governors. Interested persons may express their views in writing to the Reserve Bank indicated for that notice or to the offices of the Board of Governors. Comments must be received not later than December 23, 2005.

A. Federal Reserve Bank of Cleveland (Cindy West, Manager) 1455 East Sixth Street, Cleveland, Ohio 44101-2566:

1. *Jay L. Dunlap*, Lincoln, Nebraska; acting as attorney and agent on behalf of Mark Dunlap; to vote shares of New Richmond Bancorporation and thereby indirectly acquire New Richmond National Bank, both of New Richmond, Ohio.

B. Federal Reserve Bank of Atlanta (Andre Anderson, Vice President) 1000 Peachtree Street, NE., Atlanta, Georgia 30303:

1. *Clara Brown*, Jasper, Tennessee; to acquire additional voting shares of General Bancshares, Inc., Jasper, Tennessee, and thereby indirectly acquire Citizens State Bank, Jasper, Tennessee.

Board of Governors of the Federal Reserve System, December 5, 2005.

Robert deV. Frierson,

Deputy Secretary of the Board.

[FR Doc. E5-7061 Filed 12-7-05; 8:45 am]

BILLING CODE 6210-01-S

FEDERAL RESERVE SYSTEM

Formations of, Acquisitions by, and Mergers of Bank Holding Companies

The companies listed in this notice have applied to the Board for approval, pursuant to the Bank Holding Company Act of 1956 (12 U.S.C. 1841 *et seq.*) (BHC Act), Regulation Y (12 CFR part 225), and all other applicable statutes and regulations to become a bank holding company and/or to acquire the assets or the ownership of, control of, or the power to vote shares of a bank or bank holding company and all of the banks and nonbanking companies owned by the bank holding company, including the companies listed below.

The applications listed below, as well as other related filings required by the Board, are available for immediate inspection at the Federal Reserve Bank indicated. The application also will be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing on the standards enumerated in the BHC Act (12 U.S.C. 1842(c)). If the proposal also involves the acquisition of a nonbanking company, the review also includes whether the acquisition of the nonbanking company complies with the standards in section 4 of the BHC Act (12 U.S.C. 1843). Unless otherwise noted, nonbanking activities will be conducted throughout the United States. Additional information on all bank holding companies may be obtained from the National Information Center Web site at <http://www.ffiec.gov/nic/>.

Unless otherwise noted, comments regarding each of these applications must be received at the Reserve Bank indicated or the offices of the Board of Governors not later than January 3, 2005.

A. Federal Reserve Bank of Atlanta (Andre Anderson, Vice President) 1000 Peachtree Street, NE., Atlanta, Georgia 30303: