

*Filed Date:* October 4, 2005.

*Accession Number:* 20051006-0018.

*Comment Date:* 5 p.m. eastern time on Tuesday, October 25, 2005.

*Docket Numbers:* ER06-6-000.

*Applicants:* Pacific Gas and Electric Company.

*Description:* Pacific Gas & Electric Co submits proposed changes to its Second Revised Rate Schedule FERC No. 136 and revision to Appendix E.

*Filed Date:* October 4, 2005.

*Accession Number:* 20051006-0092.

*Comment Date:* 5 p.m. eastern time on Tuesday, October 25, 2005.

*Docket Numbers:* ER06-7-000.

*Applicants:* Midwest Independent Transmission System Operator, Inc.

*Description:* Midwest Independent Transmission System Operator Inc and American Transmission Company LLC submits a notice of cancellation for the Washington Island Electric Cooperative Service Agreement for Network Integration Service.

*Filed Date:* October 5, 2005.

*Accession Number:* 20051006-0090.

*Comment Date:* 5 p.m. eastern time on Wednesday, October 26, 2005.

*Docket Numbers:* ER06-8-000.

*Applicants:* Arizona Public Service Company.

*Description:* Arizona Public Service Co submits Cancellation of First Revised Sheet Nos. 78 through 121 of FERC Electric Rate Schedule No. 192 with the City of Williams.

*Filed Date:* October 5, 2005.

*Accession Number:* 20051006-0091.

*Comment Date:* 5 p.m. eastern time on Wednesday, October 26, 2005.

*Docket Numbers:* ER06-11-000.

*Applicants:* Nevada Power Company

*Description:* Nevada Power Co submits a Notice of Cancellation of a Purchase Power Agreement with Sierra Pacific Power Co designated as FERC Rate Schedule No. 95.

*Filed Date:* October 3, 2005.

*Accession Number:* 20051011-0072.

*Comment Date:* 5 p.m. eastern time on Monday, October 24, 2005.

*Docket Numbers:* ER06-12-000.

*Applicants:* Nevada Power Company.

*Description:* Nevada Power Co submits a Notice of Cancellation of a Purchase Power Agreement with Sierra Pacific Power Co designated as FERC Rate Schedule No. 94.

*Filed Date:* October 3, 2005.

*Accession Number:* 20051011-0066.

*Comment Date:* 5 p.m. eastern time on Monday, October 24, 2005.

*Docket Numbers:* ER94-1384-033; ER99-2329-005; ER00-1803-004; ER01-457-005; ER02-1485-007; ER03-1108-006; ER03-1109-006; ER03-1315-005; ER04-733-003.

*Applicants:* Morgan Stanley Capital Group, Inc.; South Eastern Electric Development Corp.; South Eastern Generating Corp.; Naniwa Energy LLC; Power Contract Finance, L.L.C.; Power Contract Financing II, L.L.C.; Power Contract Financing II, Inc.; MS Retail Development Corp.; Utility Contract Funding II, LLC.

*Description:* Morgan Stanley Capital Group, Inc on behalf of Morgan Stanley Affiliates submits revised tariff sheets and revised market-based rate schedule in compliance with FERC's August 31, 2005 Order.

*Filed Date:* September 30, 2005.

*Accession Number:* 20051005-0022.

*Comment Date:* 5 p.m. eastern time on Friday, October 21, 2005.

*Docket Numbers:* ER99-3665-005.

*Applicants:* Occidental Power Marketing, L.P.

*Description:* Occidental Power Marketing, LP submits an amendment to its August 1, 2005 updated market power analysis.

*Filed Date:* October 4, 2005.

*Accession Number:* 20051006-0023.

*Comment Date:* 5 p.m. eastern time on Tuesday, October 25, 2005.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies

of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E5-5753 Filed 10-18-05; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP05-411-000]

#### **Northern Natural Gas Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed Cunningham Service Expansion Project and Request for Comments on Environmental Issues**

October 12, 2005.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Cunningham Service Expansion Project involving construction and operation of facilities by Northern Natural Gas Company (Northern) in Pratt County, Kansas.<sup>1</sup> These facilities would consist of two reciprocating compressors rated at 3,550 horsepower (hp) each. This EA will be used by the Commission in its decisionmaking process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping period that will be used to gather environmental input from the public and interested agencies on the project. Please note that the scoping period will close on November 11, 2005.

This notice is being sent to potentially affected landowners; Federal, State, and

<sup>1</sup>Northern's application was filed with the Commission under section 7 of the Natural Gas Act and part 157 of the Commission's regulations.

local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; local libraries and newspapers. State and local government representatives are asked to notify their constituents of this planned project and encourage them to comment on their areas of concern.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility on My Land? What Do I Need to Know?" was attached to the project notice Northern provided to landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>).

### Summary of the Proposed Project

Northern is seeking authorization to increase the certificated withdrawal and injection rates at the existing Cunningham Storage Field located in Pratt and Kingman Counties, Kansas by replacing two 2,400 hp reciprocating compressors with two new compressors rated at 3,550 hp each. Northern would also install associated valves and piping to connect the new units with existing station piping. Furthermore, Northern would use the additional horsepower to increase the certificated withdrawal rates (from 650 million cubic feet per day (MMcf/d) to 720 MMcf/d) and injection rates (from 500 MMcf/d to 545 MMcf/d) to provide the requested amount of firm deferred delivery (FDD) service. Northern indicates that the proposed facilities and the increase in withdrawal and injection rates are required to meet FDD service of 4 billion cubic feet of natural gas (Bcf) requested by shippers. Following installation of the proposed facilities, the certificated Cunningham Storage Field capacity would remain unchanged at 62 Bcf.

Northern contends that the modifications will cause minor ground disturbance outside of the compressor building to make the piping connections to the new units. No ground disturbance will occur outside of the existing compressor station yard. Because the work will generally take place within the existing compressor station building, additional land or work space will not be required for the project.

The location of the project facilities is shown in Appendix 1.<sup>2</sup>

<sup>2</sup> The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail.

### The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. This process is referred to as "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission staff requests public comments on the scope of the issues to address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

In the EA we<sup>3</sup> will discuss impacts that could occur as a result of the construction and operation of the proposed project.

We will also evaluate possible alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be in the EA. Depending on the comments received during the scoping process, the EA may be published and mailed to Federal, State, and local agencies, public interest groups, interested individuals, affected landowners, newspapers, libraries, and the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we make our recommendations to the Commission.

To ensure your comments are considered, please carefully follow the instructions in the public participation section.

### Currently Identified Environmental Issues

We have already identified one issue that we think deserves attention based on a preliminary review of the proposed facilities and the environmental information provided by Northern. This preliminary issue may be changed based on your comments and our analysis.

- The installation of additional compression may contribute to an

<sup>3</sup> "We", "us", and "our" refer to the environmental staff of the Office of Energy Projects (OEP).

increase in noise levels at nearby noise sensitive areas.

### Public Participation

You can make a difference by providing us with your specific comments or concerns about the project. By becoming a commentor, your concerns will be addressed in the EA and considered by the Commission. You should focus on the potential environmental effects of the proposal, alternatives to the proposal (including alternative locations), and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your letter to: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426.
- Label one copy of the comments for the attention of Gas Branch 1.
- Reference Docket No. CP05-411-000.
- Mail your comments so that they will be received in Washington, DC on or before November 11, 2005.

We will include all comments that we receive within a reasonable time frame in our environmental analysis of this project. To expedite our receipt and consideration of your comments, the Commission strongly encourages electronic submission of any comments or interventions or protests to this proceeding. See 18 Code of Federal Regulations (CFR) 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide. Before you can file comments, you will need to create a free account which can be created on-line.

We may mail the EA for comment. If you are interested in receiving it, please return the Information Request (Appendix 2). If you do not return the Information Request, you will be taken off the mailing list.

### Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding, or "intervenor". To become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214). Intervenor has the right to seek rehearing of the Commission's decision. Motions to Intervene should be electronically submitted using the Commission's

eFiling system at <http://www.ferc.gov>. Persons without Internet access should send an original and 14 copies of their motion to the Secretary of the Commission at the address indicated previously. Persons filing Motions to Intervene on or before the comment deadline indicated above must send a copy of the motion to the Applicant. All filings, including late interventions, submitted after the comment deadline must be served on the Applicant and all other intervenors identified on the Commission's service list for this proceeding. Persons on the service list with e-mail addresses may be served electronically; others must be served a hard copy of the filing.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your environmental comments considered.

**Additional Information**

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (<http://www.ferc.gov>) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to <http://www.ferc.gov/esubscribenow.htm>.

**Magalie R. Salas,**  
Secretary.

[FR Doc. E5-5775 Filed 10-18-05; 8:45 am]  
BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. PF05-10-000]

**Northern Star Natural Gas LLC; Notice of an Informational Meeting for the Proposed Northern Star LNG Project**

October 12, 2005.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) is issuing this notice to announce the date, time, and location of an informational meeting for Northern Star's Bradwood Landing liquefied natural gas (LNG) Project proposed for Clatsop and Columbia Counties, Oregon, and Cowlitz County, Washington. The purpose of this meeting is for staff to conduct an informational workshop to explain the public's role in the FERC's Pre-filing environmental review process. The meeting will take place on Wednesday, October 26, 2005, starting at 7 p.m. (p.s.t) (ending by 10 p.m.), at the multipurpose room, Julius A. Wendt Elementary School, 265 S. 3rd St., Cathlamet, Washington 98612; (telephone number: (360) 795-3261).

This event is posted on the Commission's calendar located at <http://www.ferc.gov/EventCalendar/EventsList.aspx> along with other related information. For additional information, please contact the Commission's Office of External Affairs at (202) 502-8004.

**Magalie R. Salas,**  
Secretary.

[FR Doc. E5-5764 Filed 10-18-05; 8:45 am]  
BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Sunshine Act Meeting**

October 13, 2005.

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C 552b:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission, DOE.

**DATE AND TIME:** October 20, 2005, 10 a.m.

**PLACE:** Room 2C, 888 First Street, NE., Washington, DC 20426.

**STATUS:** Open.

**MATTERS TO BE CONSIDERED:** Agenda.

\*Note—Items listed on the agenda may be deleted without further notice.

**CONTACT PERSON FOR MORE INFORMATION:** Magalie R. Salas, Secretary, Telephone (202) 502-8400. For a recorded listing item stricken from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the Public Reference Room.

**897TH—MEETING, REGULAR MEETING, OCTOBER 20, 2005, 10 A.M.**

Item No.	Docket No.	Company
<b>ADMINISTRATIVE AGENDA</b>		
A-1 .....	AD02-1-000 .....	Agency Administrative Matters.
A-2 .....	AD02-7-000 .....	Customer Matters, Reliability, Security and Market Operations.
A-3 .....	AD05-16-000 .....	Winter Energy Market Assessment 2005-2006.
<b>MARKETS, TARIFFS, AND RATES—ELECTRIC</b>		
E-1 .....	ER02-1406-006, ER02-1406-007, ER02-1406-008, ER02-1406-009, ER03-1372-003.	Acadia Power Partners, LLC
	ER99-3855-004, ER99-3855-005, ER01-1099-008, ER03-1368-002.	Cleco Power LLC.
	ER99-2300-006, ER99-2300-007, R03-1369-002.	Cleco Marketing & Trading LLC.
	ER99-2928-003, ER99-2928-004, ER99-2928-005, ER03-1371-002.	Cleco Evangeline LLC.