

Description: *Great Plains Power, Incorporated submits a notice of withdrawal of market-based rate authorization.*

Filed Date: 09/02/2005.

Accession Number: 20050908-0115.

Comment Date: 5 p.m. eastern time on Friday, September 23, 2005.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and § 385.214) on or before 5 p.m. eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other and the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call

(866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,
Secretary.

[FR Doc. E5-5092 Filed 9-15-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER02-1656-000 and ER02-1656-026]

California Independent System Operator Corporation; Supplemental Notice of Technical Conference

September 9, 2005.

As previously noticed, in accordance with the directive of the July 1, 2005 Order on Further Amendments to the California Independent System Operator's Comprehensive Market Redesign Proposal,¹ Federal Energy Regulatory Commission (Commission) staff will convene a technical conference to explore tariff issues related to demand response options, including special case nodal pricing and the establishment of zones for wholesale customers.²

The conference will be open to the general public, but priority to participate will be given to parties in the above-captioned docket. The technical conference will be held in San Francisco, California, on Tuesday, September 13, 2005, at 9:00 a.m. (PST) at the Renaissance Parc 55 Hotel, 55 Cyril Magnin Street, San Francisco, California 94102; (415) 392-8000.

For further information, contact Heidi.Werntz@FERC.gov; (202) 502-8910.

Magalie R. Salas,
Secretary.

[FR Doc. E5-5058 Filed 9-15-05; 8:45 am]

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¹ California Independent System Operator, Inc., 112 FERC ¶ 61,013 at P 39 (2005).

² See *id.* at P 37 ("[E]ach wholesale customer should have the option of establishing, as a separate zone, the set of nodes where it receives energy).

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER02-1656-000 and ER02-1656-026]

California Independent System Operator Corporation; Supplemental Notice of Technical Conference

September 8, 2005.

As previously announced, the Federal Energy Regulatory Commission (FERC) staff will convene a technical conference to explore tariff issues related to demand response, including special case nodal pricing (SCNP) and the establishment of Load Aggregation Point (LAP) zones for wholesale customers.¹ This conference will be held in San Francisco, California, on Tuesday, September 13, 2005, at 9 a.m. (P.d.t.) at the Renaissance Parc 55 Hotel, 55 Cyril Magnin Street, San Francisco, California 94012; (415) 392-8000. Attached is the agenda for this conference.²

FOR FURTHER INFORMATION CONTACT:
Heidi.Werntz@FERC.gov; (202) 502-8910.

Magalie R. Salas,
Secretary.

Attachment

Technical Conference Agenda

Renaissance Parc 55 Hotel, 55 Cyril Magnin Street, San Francisco, California 94102, (425) 392-8000.

September 13, 2005.

I. *Introductions and Opening Remarks*
II. *Special Case Nodal Pricing (SCNP):*
Overview of the issue by FERC staff.
California Department of Water Resources State Water Project presents its SCNP proposal. California Public Utilities Commission (CPUC) discussion on how SCNP would fit in with the state's overall energy policy. Discussion by California Independent System Operator (CAISO) of implementation issues. Open discussion of issues.

Participants should be prepared to discuss the following topics:

- The pros and cons of SCNP for California;
- Who would be eligible for SCNP;
- How many megawatts would potentially be involved;
- How much would SCNP cost and who would be affected;
- What software changes would be required to implement SCNP;

¹ See Notice of Technical Conference, Docket Nos. ER02-1652-000 and ER02-1652-026 (August 22, 2005).

² This technical conference pertains to matters discussed in California Independent System Operator Corp., 112 FERC ¶ 61,013 at P 37 and 39 (2005) (July 1 Order).

- What impediments exist to implementing SCNP, and how long would it take to implement it;
- What impact SCNP would have on other current demand response programs.

III. *Establishment of LAP Zones for Wholesale Customers*: Discussion of issues and potential impacts of allowing individual wholesale customers to establish their own LAP zones.³

IV. *Demand Response and the CAISO Tariff*: Overview of California's demand response policies and programs by the State agencies. Participants will have the opportunity to discuss, among other things:

- How successful demand response has been this summer;
- How demand response fits into CAISO's current and MRTU tariff;
- What is/is not working with respect to demand response;
- The role of the CAISO in procuring demand response;
- The coordination among all players in demand response.

[FR Doc. E5-5065 Filed 9-15-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP05-422-000]

El Paso Natural Gas Company; Technical Conference Agenda

September 9, 2005.

On July 29, 2005, the Commission issued an order in this proceeding¹ that directed Staff to convene a technical conference to discuss issues raised by El Paso's tariff filing. On August 11, 2005, a notice was issued scheduling the technical conference for Tuesday, September 20, 2005 and continuing through Wednesday, September 21, 2005. The August 11, 2005 notice stated that an agenda for the conference would be issued in a subsequent notice. The agenda attached to this notice lists the issues for discussion in the order in which they will be addressed at the two-day technical conference. The conference on Tuesday, September 20, 2005 will start at 10 a.m. (EST) and end by 5 p.m. and continue on Wednesday, September 21, 2005 at 9 a.m.

Magalie R. Salas,

Secretary.

[FR Doc. E5-5060 Filed 9-15-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD05-14-000]

State of the Natural Gas Infrastructure Conference; Notice of Public Conference

September 9, 2005.

Take notice that a public conference will be held on October 12, 2005, from approximately 9 a.m. until 3 p.m. Eastern Time, in the Commission Meeting Room on the second floor of the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC. All interested persons may attend; there is no fee or registration. Commissioners are expected to participate.

The conference will focus on issues related to the development of natural gas pipeline infrastructure. Discussion will include changes in the industry that impact infrastructure development, regulatory impediments, financial risks involved, and suggestions for regulatory improvements. The Commission also is interested in hearing about the state of Gulf Coast facilities following Hurricane Katrina, and what steps may need to be taken to restore or upgrade pipeline infrastructure in that region.

The Commission is now soliciting nominations for speakers at the conference. Persons wishing to nominate themselves as speakers should do so using this electronic link: <https://www.ferc.gov/whats-new/registration/speaker-1012-form.asp>. Such nominations must be made by close of business, Friday, September 16, 2005, to enable staff to develop an agenda.

Transcripts of the conference will be immediately available from Ace Reporting Company (202-347-3700 or 1-800-336-6646) for a fee. They will be available for the public on the Commission's eLibrary system seven calendar days after FERC receives the transcript. Additionally, Capitol Connection offers the opportunity for remote listening and viewing of the conference. It is available for a fee, live over the Internet, by phone, or via satellite. Persons interested in receiving the broadcast, or who need information on making arrangements should contact David Reiningger or Julia Morelli at the Capitol Connection (703-993-3100) as soon as possible or visit the Capitol Connection Web site at <http://www.capitolconnection.gmu.edu> and click on "FERC."

FERC conferences are accessible under section 508 of the Rehabilitation

Act of 1973. For accessibility accommodations please send an e-mail to accessibility@ferc.gov or call toll free 866-208-3372 (voice) or 202-208-1659 (TTY), or send a FAX to 202-208-2106 with the required accommodations.

Additional details and the agenda for this conference will be included in a subsequent notice.

For more information about the conference, please contact John Schnagl at (202) 502-8756 (john.schnagl@ferc.gov) or Sarah McKinley at (202) 502-8004 (sarah.mckinley@ferc.gov).

Magalie R. Salas,

Secretary.

[FR Doc. E5-5062 Filed 9-15-05; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[R04-OAR-2005-TN-00006-200525; FRL-7970-1]

Adequacy Status of the Nashville 1-Hour Ozone Maintenance Plan Update for Transportation Conformity Purposes

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of adequacy.

SUMMARY: In this notice, EPA is notifying the public that we have found that the motor vehicle emissions budgets (MVEBs) submitted in the Nashville (Middle Tennessee) 1-hour ozone maintenance plan update, dated August 10, 2005, by the Tennessee Department of Environment and Conservation (TDEC), are adequate for transportation conformity purposes. On March 2, 1999, the DC Circuit Court ruled that MVEBs submitted in state implementation plans (SIPs) cannot be used for transportation conformity determinations until EPA has affirmatively found them adequate. As a result of EPA's finding, the Nashville area can use the MVEBs from the submitted Nashville 1-hour ozone maintenance plan update for future conformity determinations.

DATES: These MVEBs are effective October 3, 2005.

FOR FURTHER INFORMATION CONTACT:

Amanetta Wood, Environmental Scientist, U.S. Environmental Protection Agency, Region 4, Air Planning Branch, Air Quality Modeling and Transportation Section, 61 Forsyth Street, SW., Atlanta, Georgia 30303. Ms. Wood can also be reached by telephone at (404) 562-9025, or via electronic mail

³ July 1 Order, 112 FERC ¶ 61,013 at P 37.

¹ 112 FERC ¶ 61,150 (2005).