

Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under "e-filing" link. The Commission strongly encourages electronic filing.

s. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

t. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,  
Secretary.

[FR Doc. E5-4817 Filed 9-1-05; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2216-066]

#### New York Power Authority; Notice of Application Tendered for Filing With the Commission, Notice of Offer of Settlement, and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

August 26, 2005.

Take notice that the following hydroelectric application and offer of settlement have been filed with the

Commission and are available for public inspection.

a. *Type of Application*: New Major License.

b. *Project No.*: P-2216-066.

c. *Date Filed*: August 18, 2005 for application; August 19, 2005 for offer of settlement.

d. *Applicant*: New York Power Authority.

e. *Name of Project*: Niagara Power Project, which consists of the Lewiston Pump Generating Plant and the Robert Moses Niagara Power Plant.

f. *Location*: The Niagara Power Project is located on the Niagara River in the City of Niagara Falls and the Towns of Niagara and Lewiston, in Niagara County, New York.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Frederick E. Chase, Executive Director of Hydropower Relicensing, Power Authority of the State of New York, 30 South Pearl Street, Albany, NY 12207-3425, (518) 433-6738 or [chase.f@nypa.gov](mailto:chase.f@nypa.gov).

i. *FERC Contact*: Steve Kartalia, (202) 502-6131 or [stephen.kartalia@ferc.gov](mailto:stephen.kartalia@ferc.gov).

j. *Cooperating agencies*: We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing such requests described in item k below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. *Deadline to request cooperating agency status*: September 19, 2005.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

l. This application has not been accepted for filing. We are not soliciting motions to intervene, protests, or final terms and conditions at this time. However, a number of entities filed motion to intervene prior to the application being filed in this case. Although these motions must be rejected because there was no

proceeding in which to intervene when they were filed, once an application has been filed, the Commission does accept motions to intervene filed before public notice of the application being accepted is issued (see 75 FERC ¶ 61,318).

m. *Description of Project*: The existing project has a conventional development and a pumped storage development for a total current installed capacity of 2,538 megawatts consisting of: (a) Two 700-foot-long intake structures located on the upper Niagara River about 2.6 miles upstream from the American Falls; (b) two 4.3-mile-long, 46-foot-wide by 66.5-foot-high concrete underground water supply conduits; (c) a forebay; (d) the 974-foot-long by 240-foot-wide by 160-foot-high Lewiston Pump-Generating Plant; (e) the 1,900-acre Lewiston Reservoir at a maximum water surface elevation of 658 feet United States Lake Survey Datum; (f) the Robert Moses Niagara power plant, including an 1,100-foot-long by 190-foot-wide by 100-foot-high intake structure; (g) a switch yard; and (h) appurtenant facilities.

n. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. Procedural schedule and final amendments: At this time we anticipate preparing a draft environmental impact statement (DEIS). Recipients will have 45 days to provide the Commission with any written comments on the DEIS. All comments filed with the Commission will be considered in the final environmental impact statement (FEIS). The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Notice of Acceptance of Application: October 2005.

Notice of Application Ready for Environmental Analysis: December 2005.

Notice of the Availability of the DEIS:  
May 2006.

Notice of the Availability of the FEIS:  
November 2006.

Ready for Commission's decision on the  
application: February 2007.

Final amendments to the application  
must be filed with the Commission no  
later than 30 days from the issuance  
date of the notice of ready for  
environmental analysis.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E5-4818 Filed 9-1-05; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Southwestern Power Administration

#### Integrated System Power Rates: Correction

**AGENCY:** Southwestern Power  
Administration, DOE.

**ACTION:** Correction to notice of proposed  
rate increase.

**SUMMARY:** Southwestern Area Power  
Administration published a document  
in the **Federal Register** (70 FR 48121) on  
August 16, 2005, announcing the public  
review and comment period on  
proposed rates. This rate proposal will  
increase annual system revenues  
approximately 7.3 percent from  
\$124,325,100 to \$133,342,029.  
Inadvertently, the amount of the  
proposed increase for the purchased  
power adder rate component (\$227,100  
or 0.2 percent) was not included in the  
initial notice.

**FOR FURTHER INFORMATION CONTACT:** Mr.  
Forrest E. Reeves, Assistant  
Administrator, Office of Corporate  
Operations, Southwestern Power  
Administration, U.S. Department of  
Energy, One West Third Street, Tulsa,  
Oklahoma 74103, (918) 595-6696,  
[gene.reeves@swpa.gov](mailto:gene.reeves@swpa.gov).

#### Corrections

In the **Federal Register** on August 16,  
2005, in FR Doc. 05-16190:

Page 48121, under **SUMMARY**, correct  
the last sentence to read:

Beginning January 1, 2006, and  
thereafter, the proposed rates would  
increase annual system revenues  
approximately 7.3 percent from  
\$124,325,100 to \$133,342,029, which  
includes an increase in the purchased  
power adder.

Page 48122, under **SUPPLEMENTARY  
INFORMATION**, correct the last sentence of  
the third paragraph to read:

The Revised Power Repayment Study  
shows that additional annual revenues

of \$9,016,929, (a 7.3 percent increase),  
including the increase in the purchased  
power adder, beginning January 1, 2006,  
are needed to satisfy repayment criteria.

Page 48122, under **SUPPLEMENTARY  
INFORMATION**, correct the second  
sentence of the fourth paragraph to read:

The proposed new rates would  
increase estimated annual revenues  
from \$124,325,100 to \$133,342,029 and  
would satisfy the present financial  
criteria for repayment of the project and  
transmission \* \* \*.

Dated: August 29, 2005.

**Jon Worthington,**  
*Assistant Administrator.*

[FR Doc. 05-17501 Filed 9-1-05; 8:45 am]

**BILLING CODE 6450-01-P**

## ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-6666-9]

#### Environmental Impacts Statements; Notice of Availability

*Responsible Agency:* Office of Federal  
Activities, General Information (202)  
564-7167 or [http://www.epa.gov/  
compliance/nepa/](http://www.epa.gov/compliance/nepa/).

Weekly receipt of Environmental Impact  
Statements Filed 08/22/2005 Through  
08/26/2005. Pursuant to 40 CFR  
1506.9.

*EIS No. 20050351, Draft EIS, SFW, CA,*  
East Contra Costa County Habitat  
Conservation Plan and Natural  
Community Conservation Plan,  
Implementation, Incidental Take  
Permit, Cities of Brentwood, Clayton,  
Oakley and Pittsburg, Contra Costa  
County, CA, Comment Period Ends:  
10/17/2005, Contact: Sheila Larsen  
916-444-6600.

*EIS No. 20050352, Final Supplement,*  
*NPS, WA, Elwha River Ecosystem*  
*Restoration Implementation Project,*  
*Update Information, Olympic*  
*Peninsula, Chatham County, WA, Wait*  
*Period Ends: 10/03/2005, Contact:*  
*Brian Winter 360-565-1320.*

*EIS No. 20050353, Draft EIS, FHW, NY,*  
*Willis Avenue Bridge Reconstruction,*  
*Proposing Reconstruction of 100-year*  
*old Willis Avenue Bridge over the*  
*Harem River between Manhattan and*  
*the Bronx, New York and Bronx*  
*Counties, NY, Comment Period Ends:*  
*10/28/2005, Contact: Robert Arnold*  
*518-431-4125.*

*EIS No. 20050354, Draft EIS, UAF, 00,*  
*Shaw Air Base Airspace Training*  
*Initiative (ATI), 20th Fighter Wing*  
*Proposal to Modify the Training*  
*Airspace Overlying Parts, South*  
*Carolina and Georgia, Comment*

Period Ends: 10/17/2005, Contact:  
Linda A. DeVine 757-764-9434.  
*EIS No. 20050355, Draft EIS, COE, LA,*  
*Port of Iberia Project, To Determine*  
*the Feasibility of Deepening the*  
*Existing Navigation Channels between*  
*the POI and the Gulf of Mexico,*  
*Portions of the Gulf Intracoastal*  
*Waterway (GIWW) and Freshwater*  
*Bayou (FWB), LA, Comment Period*  
*Ends: 10/17/2005, Contact: Michael*  
*Salyer 504-862-2037.*  
*EIS No. 20050356, Draft EIS, FRC, TX,*  
*Port Arthur Liquefield Natural Gas*  
*(LNG) Project, Construction and*  
*Operation, U.S. Army COE Section 10*  
*and 404 Permits, (FERC/EIS-0182D),*  
*Jefferson and Orange Counties TX and*  
*Cameron, Calcasieu and Beauregard*  
*Parishes, LA, Comment Period Ends:*  
*10/17/2005, Contact: Thomas Russo*  
*1-866-208-FERC.*

#### Amended Notices

*EIS No. 20050342, Draft EIS, NOA,*  
*00, Consolidated Atlantic Highly*  
*Migratory Species Fishery Management*  
*Plan for Atlantic Tunas, Swordfish, and*  
*Shark and the Atlantic Billfish Fishery*  
*Management Plan, Implementation,*  
*Atlantic Coast, Caribbean and Gulf of*  
*Mexico, Comment Period Ends: 10/18/*  
*2005, Contact: Karyl Brewster Geisz*  
*301-713-2347 Revision of Notice*  
*Published in FR: 08/19/2005. Correction*  
*to Comment Period from 10/03/2005 to*  
*10/18/2005.*

Dated: August 30, 2005.

**Robert W. Hargrove,**  
*Director, NEPA Compliance Division, Office*  
*of Federal Activities.*

[FR Doc. 05-17541 Filed 9-1-05; 8:45 am]

**BILLING CODE 6560-50-P**

## ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-6667-1]

#### Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments  
prepared pursuant to the Environmental  
Review Process (EDP), under section  
309 of the Clean Air Act and Section  
102(2)(c) of the National Environmental  
Policy Act as amended. Requests for  
copies of EPA comments can be directed  
to the Office of Federal Activities at  
202-564-7167. An explanation of the  
ratings assigned to draft environmental  
impact statements (EISs) was published  
in FR dated April 1, 2005 (70 FR 16815).

#### Draft EISs

*EIS No. 20050168, ERP No. D-BLM-*  
*L65484-AK, East Alaska Draft Resource*