

the generation, treatment, transport, storage, and disposal of ash and other solid wastes.

(5) Visual: Potential aesthetic impacts associated with a new stack, mechanical-draft cooling tower, and other plant structures.

(6) Floodplain: Potential impacts (*e.g.*, impeding floodwaters, re-directing floodwaters, onsite property damage) of siting new structures and infrastructure within a floodplain (*e.g.*, onsite transmission line for electrical interconnection from the combined-cycle facilities to the existing onsite substation).

(7) Wetlands: Potential reduction of wetlands due to new construction (*e.g.*, onsite transmission line for electrical interconnection).

(8) Ecological: Potential onsite and offsite impacts to vegetation, terrestrial wildlife, aquatic wildlife, threatened and endangered species, and ecologically sensitive habitats.

(9) Safety and Health: Construction-related safety, process safety, and management of chemicals and catalysts.

(10) Construction: Potential impacts associated with noise, traffic patterns, and construction-related emissions.

(11) Community Impacts: Potential congestion and other impacts to local traffic patterns; socioeconomic impacts; noise associated with project operation; and environmental justice with respect to the surrounding community.

(12) Cumulative effects that result from the incremental impacts of the proposed project (*e.g.*, incremental air emissions affecting ambient air quality) when added to other past, present, and reasonably foreseeable future actions, including the existing Stanton Energy Center and the related action of the combined-cycle turbines.

Issues will be analyzed in the EIS in accordance with their level of importance. The most detailed analyses are tentatively expected to focus on issues associated with air quality, traffic, aesthetics, and ecological resources.

Public Scoping Process

To ensure that all issues related to this proposal are addressed, DOE will conduct an open process to define the scope of the EIS. The public scoping period will end on September 16, 2005. Interested agencies, organizations, and the general public are encouraged to submit comments or suggestions concerning the content of the EIS, issues and impacts to be addressed in the EIS, and alternatives that should be considered.

Scoping comments should clearly describe specific issues or topics that

the EIS should address in order to assist DOE in identifying significant issues. Written, e-mailed, faxed, or telephoned comments should be communicated by September 16, 2005 (see **ADDRESSES**).

In addition, DOE will conduct a public scoping meeting at Timber Creek High School, 1001 Avalon Park Boulevard, Orlando, Florida, on Tuesday, August 30, 2005, at 7 p.m. The public is also invited to an informal session at this location beginning at 5 p.m. to learn more about the proposed project. DOE requests that anyone who wishes to speak at this public scoping meeting contact Mr. Richard A. Hargis, either by phone, fax, computer, or in writing (see **ADDRESSES**).

Individuals who do not make advance arrangements to speak may register at the meeting and will be given the opportunity to speak following previously scheduled speakers. Speakers who need more than five minutes should indicate the length of time desired in their request. Depending on the number of speakers, DOE may need to limit speakers to five-minute presentations initially, but will provide additional opportunities as time permits. Speakers can also provide written material to supplement their presentations. Oral and written comments will be given equal weight.

DOE will begin the meeting with an overview of the proposed Orlando Gasification Project. DOE will designate a presiding officer to chair the meeting. The meeting will not be conducted as an evidentiary hearing, and speakers will not be cross-examined. However, speakers may be asked questions to ensure that DOE fully understands their comments or suggestions.

The presiding officer will establish the order of speakers and provide any additional procedures necessary to conduct the meeting.

Issued in Washington, DC, this 5th day of August, 2005.

John Spitaleri Shaw,

Assistant Secretary, Environment, Safety and Health.

[FR Doc. 05-15906 Filed 8-10-05; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[IC05-600-001, FERC-600]

Commission Information Collection Activities, Proposed Collection; Comment Request; Extension

August 4, 2005.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice.

SUMMARY: In compliance with the requirements of section 3507 of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507, the Federal Energy Regulatory Commission (Commission) has submitted the information collection described below to the Office of Management and Budget (OMB) for review and extension of this information collection requirement. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission received no comments in response to an earlier **Federal Register** notice of May 25, 2005 (70 FR 30092-94), and has made this notation in its submission to OMB.

DATES: Comments on the collection of information are due by September 6, 2005.

ADDRESSES: Address comments on the collection of information to the Office of Management and Budget, Office of Information and Regulatory Affairs, Attention: Federal Energy Regulatory Commission Desk Officer. Comments to OMB should be filed electronically, *c/o oira_submission@omb.eop.gov* and include the OMB Control No. as a point of reference. The Desk Officer may be reached by telephone at 202-395-4650. A copy of the comments should also be sent to the Federal Energy Regulatory Commission, Office of the Executive Director, ED-33, Attention: Michael Miller, 888 First Street, NE., Washington, DC 20426. Comments may be filed either in paper format or electronically. Those persons filing electronically do not need to make a paper filing. For paper filings, such comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426 and should refer to Docket No. IC05-600-001.

Documents filed electronically via the Internet must be prepared in WordPerfect, MS Word, Portable Document Format, or ASCII format. To

file the document, access the Commission's Web site at <http://www.ferc.gov> and click on "Make an E-Filing," and then follow the instructions for each screen. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgement to the sender's e-mail address upon receipt of comments. User assistance for electronic filings is available at 202-502-8258 or by e-mail to efiling@ferc.gov. Comments should not be submitted to e-mail address.

All comments may be viewed, printed or downloaded remotely via the Internet through FERC's home page using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For user assistance, contact FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676 or for TTY, contact (202) 502-8659.

FOR FURTHER INFORMATION CONTACT:

Michael Miller may be reached by telephone at (202) 502-8415, by fax at (202) 273-0873, and by e-mail at michael.miller@ferc.gov.

SUPPLEMENTARY INFORMATION:

Description

The information collection submitted for OMB review contains the following:

1. *Collection of Information:* FERC-600 "Rules of Practice and Procedure: Complaint Procedures".

2. *Sponsor:* Federal Energy Regulatory Commission.

3. *Control No.:* 1902-0180.

The Commission is now requesting that OMB approve and extend the expiration date for an additional three years with no changes to the existing collection. The information filed with the Commission is mandatory.

4. *Necessity of the Collection of Information:* Submission of the information is necessary for the Commission to carry out its responsibilities in implementing the statutory provisions of the Federal Power Act (FPA), 16 U.S.C. 791a-825r; the Natural Gas Act (NGA), 15 U.S.C. 717-717w; the Natural Gas Policy Act (NGPA), 15 U.S.C. 3301-3432; the Public Utility Regulatory Policies Act of 1978 (PURPA), 16 U.S.C. 2601-2645; the Interstate Commerce Act, 49 U.S.C. App. § 1 *et seq.* and the Outer Continental Shelf Lands Act, 43 U.S.C. 1301-1356.

With respect to the natural gas industry, section 14(a) of the NGA provides:

The Commission may permit any person to file with it a statement in writing, under oath or otherwise, as it shall determine, as to any

or all facts and circumstances concerning a matter which may be the subject of an investigation.

For public utilities, section 205(e) of the FPA provides:

Whenever any such new schedule is filed, the Commission shall have the authority, either upon complaint or upon its own initiative without complaint at once, and, if it so orders, without answer or formal pleading by the public utility, but upon reasonable notice to enter upon hearing concerning the lawfulness of such rate, charge, classification, or service; and pending such hearing and the decision of the Commission * * *

Concerning hydroelectric projects, section 19 of the FPA provides:

* * * it is agreed as a condition of such license that jurisdiction is hereby conferred upon the Commission, upon complaint of any person aggrieved or upon its own initiative, to exercise such regulation and control until such time as the State shall have provided a commission or other authority for such regulation and control* * *

For qualifying facilities, section 210(h)(2)(B) of PURPA provides:

Any electric utility, qualifying cogenerator, or qualifying small power producer may petition the Commission to enforce the requirements of subsection (f) as provided in subparagraph (A) of this paragraph.

Likewise for oil pipelines, Part 1 of the Interstate Commerce Act (ICA), sections 1, 6 and 15 (recodified by Pub. L. 95-473 and found as an appendix to title 49 U.S.C.) the Commission is authorized to investigate the rates charged by oil pipeline companies subject to its jurisdiction. If a proposed oil rate has been filed and allowed by the Commission to go into effect without suspension and hearing, the Commission can investigate the effective rate on its own motion or by complaint filed with the Commission. Section 13 of the ICA provided that:

Any person, firm, corporation, company or association, or any mercantile, agricultural, or manufacturing society or other organization, or any common carrier complaining of anything done or omitted to be done by any common carrier subject to the provisions of this chapter in contravention of the provisions thereof, may apply to the Commission by petition, which shall briefly state the facts; whereupon a statement of the complaint thus made shall be forwarded by the Commission to such common carrier, who shall be called upon to satisfy the complaint, or to answer the same in writing, within a reasonable time, to be specified by the Commission * * *

In Order No. 602, 64 FR 17087 (April 8, 1999), the Commission revised its regulations governing complaints filed with the Commission under the above statutes. Order No. 602 was designed to

encourage and support consensual resolution of complaints, and to organize the complaint procedures so that all complaints are handled in a timely and fair manner. In order to achieve the latter, the Commission revised Rule 206 of its Rules of Practice and Procedure (18 CFR "385.206) to require that a complaint satisfy certain informational requirements, that answers be filed in a shorter, 20-day time frame, and that parties may employ various types of alternative dispute resolution procedures to resolve complaints.

The information contained in complaints filed by interested/affected parties regarding oil and natural gas pipeline operations, electric and hydropower facilities in their applications for rate changes, service, and/or licensing are used by the Commission in establishing a basis for various investigations and to make an initial determination regarding the merits of the complaint. Investigations may range from whether there is undue discrimination in rates or service to questions regarding market power of regulated entities to environmental concerns. In order to make a better determination, it is important to know the specifics of any oil, gas, electric, hydropower complaint "up front" in a timely manner and in sufficient detail to allow the Commission to act swiftly. In addition, such complaint data will help the Commission and interested parties to monitor the market for exercises of market power or undue discrimination. The information filed with the Commission is voluntary but submitted with prescribed information.

The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR part 385, sections 385.206 and 385.213.

5. *Respondent Description:* The respondent universe currently comprises 76 companies (on average) subject to the Commission's jurisdiction.

6. *Estimated Burden:* 1,064 total hours, 76 respondents (average), 1 response per respondent, and 14 hours per response (average).

7. *Estimated Cost Burden to respondents:* 1,064 hours/2080 hours per years x \$108,558 per year = \$55,532. The cost per respondent is equal to \$731.

Statutory Authority: Sections 19 and 205(e) of the Federal Power Act, 16 U.S.C. 797(e), 799; Section 14(a) of the Natural Gas Act, 15 U.S.C. 717m; Section 210(h) (2) (B) of the Public Utility Regulatory Policies Act, 16 U.S.C. 2601-2645; Part 1 of the Interstate Commerce Act (recodified by Pub. L. 95-473 as an appendix to Title 49 U.S.C. App. § 1 *et*

seq.) and the Outer Continental Shelf Lands Act, 43 U.S.C. 1301–1356.9.

Linda Mitry,

Deputy Secretary.

[FR Doc. 05–15871 Filed 8–10–05; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP05–531–000]

Canyon Creek Compression Company; Notice of Proposed Changes in FERC Gas Tariff

August 4, 2005.

Take notice that on August 2, 2005, Canyon Creek Compression Company (Canyon) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Sixth Revised Sheet No. 6A, to become effective October 1, 2005.

Canyon states that the purpose of this filing is to implement the Annual Charges Adjustment surcharge necessary for Canyon to recover from its customers the fiscal year 2005 annual charges billed to Canyon by the Commission pursuant to Part 382 of the Commission's Regulations.

Canyon states that copies of the filing are being mailed to its customers and interested state commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5–4333 Filed 8–10–05; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP05–528–000]

Dominion Cove Point LNG, LP; Notice of Proposed Changes in FERC Gas Tariff

August 4, 2005.

Take notice that on August 2, 2005, Dominion Cove Point LNG, LP (Cove Point) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, to become effective September 1, 2005:

Third Revised Sheet No. 92
Second Revised Sheet No. 113

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the

"eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5–4341 Filed 8–10–05; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR05–17–000]

Duke Energy Guadalupe Pipeline, Inc.; Notice of Petition for Rate Approval

August 4, 2005.

Take notice that on August 1, 2005, Duke Energy Guadalupe Pipeline, Inc. (Guadalupe) filed a petition for rate approval pursuant to section 284.123(b)(2) of the Commission's Regulations. Guadalupe requests the Commission to approve a maximum rate of \$0.1906 per MMBtu for firm and interruptible transportation and parking and lending services plus a 1.85 percent fuel charge for all services. Guadalupe states that these services will be performed under section 311(a)(2) of the Natural Gas Policy Act.

Any person desiring to participate in this rate proceeding must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant.