

Compressor Station No. 5 (CS #5), one of five Great Lakes compressor stations located in Minnesota. Although these permits authorize the company to construct and operate, the source previously had sought and been issued a construction permit by the Minnesota Pollution Control Agency (MPCA). The federal construction permit supersedes the previously issued MPCA permit.

The compressor station is composed of three natural gas-fired turbines and one natural gas-fired standby electrical generator, which the source uses to add pressure along a natural gas pipeline. The turbines are located in Cloquet, Minnesota on privately-owned fee land within the exterior boundaries of the Fond du Lac Band of Lake Superior Chippewa Indian Reservation.

**DATES:** During the public comment period, ending May 16, 2005, EPA received no comments on either the draft PSD or Title V permit. Therefore, in accordance with 40 CFR 124.15 and 71.11(i)(2)(iii), both permits became effective immediately upon permit issuance, June 30, 2005.

**ADDRESSES:** The final signed permits are available for public inspection online at <http://www.epa.gov/region5/air/permits/epermits.htm> or during normal business hours at the following address: EPA, Region 5, 77 West Jackson Boulevard (AR-18J), Chicago, Illinois 60604.

**FOR FURTHER INFORMATION CONTACT:** Ethan Chatfield, EPA, Region 5, 77 W. Jackson Boulevard (AR-18J), Chicago, Illinois 60604, (312) 886-5112, or [chatfield.ethan@epa.gov](mailto:chatfield.ethan@epa.gov).

**SUPPLEMENTARY INFORMATION:** This supplemental information is organized as follows:

- A. What Is the Background Information?
- B. What Action Is EPA Taking?

#### A. What Is the Background Information?

Great Lakes operates nearly 2,000 miles of large diameter underground pipeline, through which it transports natural gas for delivery to customers in the midwest and northeast United States and eastern Canada. The pipeline's 14 compressor stations, located approximately 75 miles apart, operate to keep natural gas moving through the system. Compressors operated at these stations add pressure to natural gas in the pipeline, causing it to flow to the next compressor station. The pipeline normally operates continuously, but at varying load, 24 hours per day and 365 days per year.

CS #5 is located approximately 17 miles west of Cloquet, Minnesota, near

the intersection of county roads 847 and 851, on the Fond du Lac Band of Lake Superior Chippewa Indian Reservation in St. Louis County, Minnesota. The station consists of three stationary natural gas-fired turbines (EU-001 through EU-003), which drive three natural gas compressors, and one natural gas-fired standby electrical generator (EU-004), which provides electrical power for critical operations during temporary electrical power outages and during peak loading.

Since CS #5 is a major stationary source, Great Lakes was required to obtain a preconstruction permit under 40 CFR 52.21. Furthermore, because CS #5 is subject to section 111 of the Clean Air Act and is located in Indian Country, 40 CFR 71.3(a) and 71.4(b) make it subject to the permitting requirements of 40 CFR part 71. On June 30, 2005, EPA issued a PSD construction permit (PSD-FDL-R50001-04-01) and a federal Title V Permit (No. V-FDL-R50006-04-01) which incorporates all applicable air quality requirements, including monitoring sufficient to yield reliable data on the source's compliance with the permit. In accordance with the requirements of 40 CFR 71.11(d) and 124.10, EPA provided the public with the required 30 days to comment on the draft permit. EPA did not receive any comments during the public comment period.

#### B. What Action Is EPA Taking?

EPA is notifying the public of the issuance of the PSD and Title V permits to Great Lakes Gas Transmission L.P. Because EPA did not receive comments on the permits, only persons who demonstrate that there are new grounds for review that were not reasonably foreseeable during the public comment period may, within 30 days of the date of this notice, seek review of the Title V operating permit pursuant to 40 CFR 71.11.

Dated: July 22, 2005.

**Bharat Mathur,**

*Acting Regional Administrator, Region 5.*  
[FR Doc. 05-15737 Filed 8-8-05; 8:45 am]

**BILLING CODE 6560-50-P**

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-7949-3]

### Notice of Proposed Administrative Order on Consent Under the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA), as Amended, 42 U.S.C. 9622(h)(1), Creighton Chemical Superfund Site, Creighton, NE, Docket No. CERCLA 07-2005-0310

**AGENCY:** Environmental Protection Agency.

**ACTION:** Notice of Proposed Administrative Order on Consent, Creighton Chemical Superfund Site, Creighton, Nebraska.

**SUMMARY:** Notice is hereby given that a proposed administrative order on consent regarding the Creighton Chemical Superfund Site located in Knox County, Nebraska, will be signed the United States Environmental Protection Agency (EPA) following completion of the public comment period.

**DATES:** EPA will receive, for a period of thirty (30) days from the date of this publication, written comments relating to the proposed administrative order.

**ADDRESSES:** Comments should be addressed to Denise L. Roberts, Senior Assistant Regional Counsel, United States Environmental Protection Agency, Region VII, 901 N. 5th Street, Kansas City, Kansas 66101 and should refer to: In the Matter of Creighton Chemical Superfund Site, Creighton, Nebraska, Docket No. CERCLA-07-2005-0310.

The proposed administrative order may be examined or obtained in person or by mail from Denise L. Roberts, United States Environmental Protection Agency, Region VII, 901 N. 5th Street, Kansas City, KS 66101, (913) 551-7559.

**SUPPLEMENTARY INFORMATION:** This proposed administrative order on consent concerns the Creighton Chemical Superfund Site, located in Creighton, Nebraska. It is made and entered into by EPA and The Estate of Ralph Block (Settling Party).

In response to the release or threatened release of hazardous substances at or from the Site, EPA undertook response actions at the Site pursuant to Section 14 of CERCLA, 42 U.S.C. 9604, and may undertake additional response actions in the future. EPA performed a removal action at the Site. In performing response action at the Site, EPA has incurred response costs and will incur additional response costs in the future.

EPA alleges that Settling Party is a responsible party pursuant to Section 107(a) of CERCLA, 42 U.S.C. 9607(a), and is jointly and severally liable for response costs incurred and to be incurred at the Site. This administrative order requires the Settling Party to pay to the EPA Hazardous Substance Superfund the principal sum of \$9,000. EPA covenants not to sue or to take administrative action against Settling Party pursuant to Sections 106 and 107(a) of CERCLA, 42 U.S.C. 9606 and 9607(a).

Dated: July 24, 2005.

**James B. Gulliford,**

*Regional Administrator, United States Environmental Protection Agency, Region VII.*  
[FR Doc. 05-15746 Filed 8-8-05; 8:45 am]

**BILLING CODE 6560-50-P**

## **ENVIRONMENTAL PROTECTION AGENCY**

[FRL-7948-8]

### **Public Water System Supervision Program Revision for the State of Montana**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In accordance with the provisions of section 1413 of the Safe Drinking Water Act (SDWA), 42 U.S.C. 300g-2, and 40 CFR 142.13, public notice is hereby given that the State of Montana has revised its Public Water System Supervision (PWSS) Primacy Program by adopting federal regulations for the Arsenic Rule, Consumer Confidence Report Rule (CCR), Stage 1 Disinfectants/Disinfection Byproducts Rule (D/DBPR), Filter Backwash and Recycling Rule (FBRR), Interim Enhanced Surface Water Treatment Rule (IESWTR), Lead and Copper Rule Minor Revisions (LCRMR), Long-Term 1 Enhanced Surface Water Treatment Rule (LT1), Public Notification Rule (PNR), Radionuclides Rule, and Variances and Exemptions Rule, which correspond to 40 CFR Parts 141 and 142. The EPA has completed its review of these revisions in accordance with SDWA, and proposes to approve Montana's primacy revisions for the above stated Rules.

Today's approval action does not extend to public water systems in Indian country, as defined in 18 U.S.C. 1151. Please see **SUPPLEMENTARY INFORMATION**, Item B.

**DATES:** Any member of the public is invited to request a public hearing on this determination by September 8, 2005. Please see **SUPPLEMENTARY**

**INFORMATION**, Item C, for details. Should no timely and appropriate request for a hearing be received, and the Regional Administrator (RA) does not elect to hold a hearing on his own motion, this determination shall become effective September 8, 2005. If a hearing is granted, then this determination shall not become effective until such time following the hearing, as the RA issues an order affirming or rescinding this action.

**ADDRESSES:** Requests for a public hearing shall be addressed to: Robert E. Roberts, Regional Administrator, c/o Jay Sinnott (8-MO), U.S. EPA, Region 8, Federal Building, 10 West 15th Street, Suite 3200, Helena, MT 59626.

All documents relating to this determination are available for inspection at the following locations: (1) U.S. EPA, Region 8, Montana Office, 10 West 15th St., Helena, MT 59626; (2) State of Montana, Dept. of Environmental Quality, Permitting and Compliance Division, 1520 E. 6th Ave., Helena, MT 59620-0901.

**FOR FURTHER INFORMATION CONTACT:** Jay Sinnott at (406) 457-5017.

**SUPPLEMENTARY INFORMATION:** EPA previously approved Montana's application for assuming primary enforcement authority for the PWSS program, pursuant to section 1413 of SDWA, 42 U.S.C. 300g-2, and 40 CFR part 142. The Department of Environmental Quality administers Montana's PWSS program.

#### **A. Why Are Revisions to State Programs Necessary?**

States with primary PWSS enforcement authority must comply with the requirements of 40 CFR part 142 for maintaining primacy. They must adopt regulations that are at least as stringent as the NPDWRs at 40 CFR parts 141 and 142, as well as adopt all new and revised NPDWRs in order to retain primacy (40 CFR 142.12(a)).

#### **B. How Does Today's Action Affect Indian Country in Montana?**

Montana is not authorized to carry out its PWSS program in "Indian country." This includes lands within the exterior boundaries of the Blackfeet, Crow, Flathead, Fort Belknap, Fort Peck, Northern Cheyenne and Rocky Boys Indian Reservations; any land held in trust by the United States for an Indian tribe, and any other areas which are "Indian country" within the meaning of 18 U.S.C. 1151.

#### **C. Requesting a Hearing**

Any request for a public hearing shall include: (1) The name, address, and

telephone number of the individual, organization, or other entity requesting a hearing; (2) a brief statement of the requester's interest in the RA's determination and of information that he/she intends to submit at such hearing; and (3) the signature of the requester or responsible official, if made on behalf of an organization or other entity.

Notice of any hearing shall be given not less than fifteen (15) days prior to the time scheduled for the hearing, and will be made by the RA in the **Federal Register** and newspapers of general circulation in the State. A notice will also be sent to both the person(s) requesting the hearing and the State. The hearing notice will include a statement of purpose, information regarding time and location, and the address and telephone number where interested persons may obtain further information. The RA will issue a final determination upon review of the hearing record.

Frivolous or insubstantial requests for a hearing may be denied by the RA. However, if a substantial request is made within thirty (30) days after this notice, a public hearing will be held.

Please bring this notice to the attention of any persons known by you to have an interest in this determination.

Dated: July 25, 2005.

**Max H. Dodson,**

*Acting Regional Administrator, Region 8.*

[FR Doc. 05-15610 Filed 8-8-05; 8:45 am]

**BILLING CODE 6560-50-P**

## **FARM CREDIT ADMINISTRATION**

### **Farm Credit Administration Board; Regular Meeting**

**AGENCY:** Farm Credit Administration.

**SUMMARY:** Notice is hereby given, pursuant to the Government in the Sunshine Act (5 U.S.C. 552b(e)(3)), of the regular meeting of the Farm Credit Administration Board (Board).

**DATE AND TIME:** The regular meeting of the Board will be held at the offices of the Farm Credit Administration in McLean, Virginia, on August 11, 2005, from 9 a.m. until such time as the Board concludes its business.

**FOR FURTHER INFORMATION CONTACT:** Jeanette C. Brinkley, Secretary to the Farm Credit Administration Board, (703) 883-4009, TTY (703) 883-4056.

**ADDRESSES:** Farm Credit Administration, 1501 Farm Credit Drive, McLean, Virginia 22102-5090.

**SUPPLEMENTARY INFORMATION:** Parts of this meeting of the Board will be open