AGENCY HOLDING MEETING: National Prison Rape Elimination Commission.

DATE AND TIME: 9:30 a.m. on Friday, August 19, 2005.

PLACE: Ceremonial Courtroom, United States District Court for the Northern District of California, Nineteenth floor, Phillip Burton Federal Building and United States Courthouse, 450 Golden Gate Avenue, San Francisco, California 94102.

STATUS: Open—Public Hearing.

MATTERS CONSIDERED: The victimization of vulnerable prisoners, including youth, gay, and mentally ill inmates. Survivors will testify about having been sexually assaulted while incarcerated, and expert witnesses will discuss the victimizing of vulnerable inmates.

AGENCY CONTACT: L. Jackson Thomas II, Acting Executive Director, National Prison Rape Elimination Commission, (202) 616–9052.

Dated: August 1, 2005.

L. Jackson Thomas II,

Acting Executive Director, National Prison Rape Elimination Commission.

[FR Doc. 05–15548 Filed 8–2–05; 3:01 pm]

BILLING CODE 4410–18–P

NUCLEAR REGULATORY COMMISSION

[Docket No. 50–219]

Amergen Energy Company, LLC; Notice of Receipt and Availability of Application for Renewal of Oyster Creek Nuclear Generating Station, Facility Operating License No. Dpr–16, for an Additional 20-Year Period

The U.S. Nuclear Regulatory Commission (NRC or Commission) has received an application, dated July 22, 2005, from AmerGen Energy Company, LLC, filed pursuant to Section 104b (DPR–16) of the Atomic Energy Act of 1954, as amended, and 10 CFR Part 54, to renew the operating license for the Oyster Creek Nuclear Generating Station. Renewal of the license would authorize the applicant to operate the facility for an additional 20-year period beyond the period specified in the current operating license. The current operating license for the Oyster Creek Nuclear Generating Station (DPR–16) expires on April 9, 2009. The Oyster Creek Nuclear Generating Station is a Boiling Water Reactor designed by General Electric. The unit is located near Forked River, NJ. The acceptability of the tendered application for docketing, and other matters including an opportunity to request a hearing, will be the subject of subsequent **Federal Register** notices.

Copies of the application are available for public inspection at the Commission's Public Document Room (PDR), located at One White Flint North, 11555 Rockville Pike (first floor), Rockville, Maryland, 20582 or electronically from the NRC's Agencywide Documents Access and Management System (ADAMS) Public Electronic Reading Room under accession number ML052080172. The ADAMS Public Electronic Reading Room is accessible from the NRC's Web site at *http://www.nrc.gov/reading-rm/adams.html.* In addition, the application is available at *http://www.nrc.gov/reactors/operating/licensing/renewal/applications.html,* on the NRC's Web page, while the application is under review. Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS should contact the NRC's PDR Reference staff at 1–800–397–4209, extension 301–415–4737, or by e-mail to *pdr@nrc.gov.*

A copy of the license renewal application for the Oyster Creek Nuclear Generating Station is also available to local residents near the Oyster Creek Nuclear Generating Station at the Lacey Public Library, 10 East Lacey Road, Forked River, NJ 08731.

Dated at Rockville, Maryland, this 29th day of July, 2005.

For the Nuclear Regulatory Commission.

Samson S. Lee,

Acting Program Director, License Renewal and Environmental Impacts Program, Division of Regulatory Improvement Programs, Office of Nuclear Reactor Regulation.

[FR Doc. E5–4146 Filed 8–3–05; 8:45 am]

BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

[Docket No. 72–60]

Carolina Power and Light Company; H.B. Robinson Independent Spent Fuel Storage Installation; Environmental Assessment and Finding of No Significant Impact

The U.S. Nuclear Regulatory Commission (NRC or Commission) is considering issuance of an exemption to Progress Energy Carolinas, Inc. also known as Carolina Power & Light Company (CP&L or licensee), pursuant to 10 CFR 72.7, from specific provisions of 10 CFR 72.212(a)(2), 72.212(b)(2)(i)(A), 72.212(b)(7), and 72.214. The licensee wants to use the Transnuclear, Inc. (TN) NUHOMS Storage System, Certificate of Compliance No. 1004 (CoC or Certificate) Amendment No. 8 (24PTH DCS), to store spent nuclear fuel under a general license in an Independent Spent Fuel Storage Installation (ISFSI) associated with the operation of the H. B. Robinson Steam Electric Plant, Unit No. 2 (HBRSEP2), located in Darlington County, South Carolina. The requested exemption would allow CP&L to use the TN NUHOMS®–24PTH system with revised transfer cask/dry shielded canister (TC/DSC) handling and lifting height specifications prior to completion of the proposed TN NUHOMS CoC Amendment No. 8 rulemaking.

Environmental Assessment (EA)

Identification of Proposed Action: The proposed action would exempt CP&L from the requirements of 10 CFR 72.212(a)(2), 72.212(b)(2)(i)(A), 72.212(b)(7), and 72.214 and enable CP&L to use the TN NUHOMS®–24PTH cask design with modifications at HBRSEP2. These regulations specifically require storage in casks approved under the provisions of 10 CFR Part 72 and compliance with the conditions set forth in the CoC for each dry spent fuel storage cask used by an ISFSI general licensee. The TN NUHOMS® CoC provides requirements, conditions, and operating limits in Attachment A, Technical Specifications. The proposed action would exempt CP&L from the requirements of 10 CFR 72.212(a)(2) and 72.214 enabling the licensee to store fuel in the TN NUHOMS®–24PTH DSC system prior to the effective date of the final rule change for the Amendment No. 8 approving the issuance of this amended CoC. The proposed action would also exempt CP&L from the requirements of 10 CFR 72.212(b)(2)(i)(A) and 72.212(b(7) to allow lifting and handling a loaded TC/DSC above the height limit in the proposed Amendment No. 8. Specifically, the exemption would be from the requirement to limit the lift height of a loaded TC/DSC to 80 inches when outside the spent fuel pool building. In lieu of this requirement, CP&L stated that the TC/DSC will not be lifted higher than 80 inches when not being handled by devices that meet the existing 10 CFR Part 50 license heavy load requirements.

Additionally, TN identified an issue in the proposed Amendment No. 8 CoC that resulted in a need for clarification to the proposed technical specifications in regard to thermal loading patterns and transit times for the 24PTH DSC. CP&L stated that a limit of 1.3 kilowatts decay heat level per fuel assembly will