

Wisconsin. This project does not occupy any Federal or tribal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r) and 799 and 801.

h. *Applicant Contact:* Mr. Shawn Puzen, Wisconsin River Power Company, PO Box 19001, Green Bay, WI 54307–9001, (920) 433–1094.

i. *FERC Contact:* Any questions on this notice should be addressed to Shana High at (202) 502–8764, or e-mail address: shana.high@ferc.gov.

j. *Deadline for Filing Comments and or Motions:* July 12, 2005.

All documents (original and eight copies) should be filed with: Ms. Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please include the project number (P–1984–119) on any comments or motions filed. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages e-filings.

k. *Description of Request:* Wisconsin River Power Company is seeking Commission authorization permit Northern Bay Development to install a commercial marina within the Petenwell-Castle Rock project boundary. The proposed marina will be a floating structure with only the anchors physically placed on the bottom of the reservoir. The proposed marina will have 269 boat slips located in two adjacent areas; 212 slips will be available to the general public. The proposal also includes a two-lane public boat landing which would replace the existing boat ramp.

l. *Location of the Application:* This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208–3676, or for TTY, contact (202) 502–8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214.

In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. Agency Comments—Federal, state, and local agencies are invited to file comments on the described applications. A copy of the applications may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,
Secretary.

[FR Doc. E5–3417 Filed 6–29–05; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP05–381–000]

Wyoming Interstate Company, Ltd.; Notice of Proposed Changes In Ferc Gas Tariff

June 22, 2005.

Take notice that on June 17, 2005, Wyoming Interstate Company, Ltd. (WIC) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 2, the following tariff sheets, to become effective July 18, 2005:

Seventh Revised Sheet No. 8
Eighth Revised Sheet No. 9

WIC states that these tariff sheets remove the tariff provisions implementing the Commission's rebuttable presumption discount policy.

Any person desiring to intervene or to protest this filing must file in

accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Magalie R. Salas,
Secretary.

[FR Doc. E5–3406 Filed 6–29–05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7387–019]

Erie Boulevard Hydropower, L.P.; Notice of Availability of Environmental Assessment

June 23, 2005.

In accordance with the National Environmental Policy Act of 1969 and part 380 of the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, FERC

Order No. 486, and 52 FR. 47,897, the Office of Energy Projects has reviewed the application for a new license for the Piercefield Hydroelectric Project, located on the Raquette River, in St. Lawrence and Franklin Counties, New York, and has prepared a single environmental assessment (EA) for the project. The project does not use or occupy any federal facilities or lands. In the EA, Commission staff analyzes the potential environmental effects of the existing project and concludes that licensing the project, with staff's recommended measures, would not constitute a major federal action significantly affecting the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Please file any comments (an original and 8 copies) within 30 days from the date of this letter. The comments should be addressed to Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please affix "Piercefield Hydroelectric Project No. 7387-019" to all comments. Comments may be filed electronically via the Internet in lieu of paper (see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-filing" link. The Commission strongly encourages electronic filings.

Please contact Janet Hutzel at (202) 502-8675, or by e-mail at janet.hutzel@ferc.gov if you have any questions.

Magalie R. Salas,
Secretary.

[FR Doc. E5-3414 Filed 6-29-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP05-364-000]

ANR Pipeline Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed Wisconsin 2006 Expansion Project and Request for Comments on Environmental Issues

June 22, 2005.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Wisconsin 2006 Expansion Project involving construction and operation of facilities by ANR Pipeline Company (ANR) in Rock, Outagamie, Marinette, Dane, Marathon, and Columbia Counties, Wisconsin.¹ ANR's project purpose is to create about 168,241 decatherms per day of incremental firm capacity on its pipeline system to accommodate growth in demand from all market segments in Wisconsin. In general these facilities would consist of about 6.86 miles of various diameter pipeline, addition of compression at 2 compressor stations, and minor upgrades at 5 existing meter stations. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice ANR provided to landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's

¹ ANR's application was filed with the Commission under section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

proceedings. It is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>).

Summary of the Proposed Project

ANR proposes to install a total of 6.86 miles of looping² pipeline, add a compressor unit at an existing compressor station, construct a new compressor station, and perform minor upgrade work at 5 existing meter stations in Wisconsin. Specifically, the project includes:

- *Little Chute Loop (Outagamie County)*—About 3.08 miles of 16-inch outside diameter (OD) pipeline, looping the existing 6-inch OD pipeline;
- *Madison Lateral Loop (Rock County)*—About 3.78 miles of 30-inch OD pipeline, looping the existing 10-inch and 12-inch OD pipelines;
- *Janesville Compressor Station Upgrade (Rock County)*—A new 2,370 horsepower (hp) reciprocating compressor unit and associated equipment to be installed at an existing compressor station site;
- *Goodman Compressor Station (Marinette County)*—A new 20,620 hp compressor station comprised of two 10,310 hp units to be built at an existing meter station site; and
- *Meter Station Upgrades (Dane, Marathon, and Columbia Counties)*—Minor equipment modifications at 5 existing meter stations (McFarland, Sun Prairie, and Stoughton Meter Stations in Dane County; North Wausau Meter Station in Marathon County; and Randolph Meter Station in Columbia County).

The general locations of the project facilities are shown in Appendix 1.³

Land Requirements for Construction

Construction of the proposed facilities would require about 144.68 acres of land. Following construction, about 58.82 acres would be maintained as new aboveground facility sites. The remaining 85.86 acres of land would be restored and allowed to revert to its former use.

² A loop is a segment of pipeline installed adjacent to an existing pipeline and which connects to the existing pipeline at both ends of the loop. The loop allows more gas to be moved through the system.

³ The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of all appendices, other than Appendix 1 (maps), are available on the Commission's website at the "eLibrary" link or from the Commission's Public Reference Room, 888 First Street, NW., Washington, D.C. 20426, or call (202) 502-8371. For instructions on connecting to eLibrary refer to the last page of this notice. Copies of the appendices were sent to all those receiving this notice in the mail.