

avoid or lessen environmental impact. The more specific your comments, the more useful they will be. To ensure that your comments are timely and properly recorded, please mail your comments so that they will be received in Washington, DC on or before July 25, 2005 and carefully follow these instructions:

- Send an original and two copies of your letter to: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426;
- Label one copy of the comments for the attention of the Gas Branch 1, DG2E; and
- Reference Docket No. PF05-11-000 on the original and both copies.

We will include all comments that we receive within a reasonable time frame in our environmental analysis of the project. To expedite our receipt and consideration of your comments, the Commission strongly encourages electronic submission of any comments on this project. See Title 18 Code of Federal Regulations 385.2001(a)(1)(iii) and the instructions on the Commission's website at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide. Before you can submit comments, you will need to create a free account which can be created online.

Once FGT formally files its application with the Commission, you may want to become an official party to the proceeding known as an "intervenor." Intervenors play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in a Commission proceeding by filing a request to intervene. Instructions for becoming an intervenor are included in the User's Guide under the "eFiling" link on the Commission's website. Please note that you may not request intervenor status at this time. You must wait until a formal application is filed with the Commission.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding that would not be adequately represented by any other parties. You do not need intervenor status to have your environmental comments considered.

#### Environmental Mailing List

If you wish to remain on our environmental mailing list, please return the Information Request Form included in Appendix 2. If you do not

return this form, you will be removed from our mailing list.

#### Availability of Additional Information

Additional information about the project is available from the Commission's Office of External Affairs at 1-866-208 FERC or on the FERC Internet website (<http://www.ferc.gov>) using the "eLibrary" link. Click on the eLibrary link, click on "General Search," and enter the docket number excluding the last three digits in the Docket Number field (i.e., PF05-11). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, contact (202) 502-8659. The eLibrary link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

In addition, the FERC now offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. To register for this service, go to <http://www.ferc.gov/esubscribenow.htm>.

**Magalie R. Salas,**  
Secretary.

[FR Doc. E5-3403 Filed 6-29-05; 8:45 am]  
BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12588-000]

#### Hydraco Power, Inc; Notice of Application Tendered for Filing With the Commission, and Soliciting Additional Study Requests

June 22, 2005.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Exemption from License, 5 MW or Less.
- b. *Project No.:* 12588-000.
- c. *Date Filed:* May 3, 2005.
- d. *Applicant:* Hydraco Power, Inc.
- e. *Name of Project:* A. H. Smith Dam Project.
- f. *Location:* On the San Marcos River near the town of Martindale, Caldwell County, Texas.

g. *Filed Pursuant to:* Public Utility Regulatory Policies Act of 1978, 16 U.S.C. 2705, 2708.

h. *Applicant Contact:* Linda A. Parker, Small Hydro of Texas, Inc., 1298 FM 766, Cuero, Texas 77954. (361) 275-9395.

i. *FERC Contact:* Monte TerHaar (202) 502-6035 or [monte.terhaar@ferc.gov](mailto:monte.terhaar@ferc.gov).

j. *Cooperating agencies:* We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item l below.

k. Pursuant to § 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* 30 days from date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

m. This application is not ready for environmental analysis at this time.

n. The proposed project consists of: (1) An existing 10.5-foot-high by 86.5-foot-long concrete dam with a 20-foot-wide concrete apron; (2) an existing 3-foot-wide by 4-foot-high wooden

stopgate positioned in the east bank of the dam; (3) a 10.62-acre impoundment; (4) an existing 20-foot-wide by 30-foot-long powerhouse; (5) an existing generator with installed capacity of 150 kilowatts (kW); (6) an existing 150 kW turbine; and (7) an existing trashrack of unknown dimensions.

The proposed project consists of an existing dam, generating equipment, and powerhouse which ceased hydropower generation in early 1990. Hydraco proposes to restore these facilities.

o. A copy of the application is on file with the Commission and is available for public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC online support at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov) or toll-free at 1-866-208-3676, or for Text Telephone (TTY) call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

p. With this notice, we are initiating consultation with the *Texas State Historic Preservation Officer (SHPO)*, as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural schedule and final amendments*: A separate notice will be posted with the Commission's proposed Hydro Licensing Schedule and a schedule for filing final amendments to the application.

**Magalie R. Salas,**  
Secretary.

[FR Doc. E5-3402 Filed 6-29-05; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 9184-013]

#### **Flambeau Hydro, LLC; Notice of Application Tendered for Filing with the Commission, Soliciting Additional Study Requests, and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments**

June 21, 2005.

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection.

a. *Type of Application*: Subsequent License.

b. *Project No.*: 9184-013.

c. *Date Filed*: June 10, 2005.

d. *Applicant*: Flambeau Hydro, LLC.

e. *Name of Project*: Danbury Hydroelectric Project.

f. *Location*: On the Yellow River in Burnett County, near Danbury, Wisconsin. The project does not occupy federal lands.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact*: Scott Klabunde, North American Hydro, Inc., PO Box 167, Neshkoro, WI 54960; 920-293-4628 ext. 14.

i. *FERC Contact*: Timothy Konnert, (202) 502-6359 or [timothy.konnert@ferc.gov](mailto:timothy.konnert@ferc.gov).

j. *Cooperating agencies*: We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item l below.

k. Pursuant to § 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status*: August 8, 2005.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The

Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "eFiling" link.

m. This application is not ready for environmental analysis at this time.

n. The existing Clam River Project consists of: (1) A 30-foot-high dam with a 48-foot-long, three-bay concrete spillway section equipped with six steel slide gates; (2) a 300-foot-long earthen dike that connects to the north side of the spillway; (3) a 255-acre reservoir with a normal water surface elevation of 929.0 feet msl; (4) a forebay structure with two steel slide gates leading to; (5) two 26-foot-long, 5.75-foot-diameter penstocks to convey flow to; (6) powerhouse 1 integral with the dam containing two generating units with a combined capacity of 476 kW; (7) a power canal headworks structure with stoplogs; (8) a 53-foot-wide, 2,500-foot-long power canal; (9) a 95-foot-long, 1.67-foot-diameter penstock to convey flow from the power canal to; (10) powerhouse 2 containing a generating unit with a capacity of 600 kW; and (11) appurtenant facilities. The applicant estimates that the average annual generation would be 3,844 megawatt hours using the three generating units with a combined capacity of 1,076 kW.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Wisconsin State Historic Preservation Officer (SHPO), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural schedule and final amendments*: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate. The Commission staff