

FOR FURTHER INFORMATION CONTACT: John T. Lucas, Office of the Assistant General Counsel for Technology Transfer and Intellectual Property, U.S. Department of Energy, Forrestal Building, Room 6F-067, 1000 Independence Ave., SW., Washington, DC 20585; telephone (202) 586-2939.

SUPPLEMENTARY INFORMATION: 35 U.S.C. 209 provides federal agencies with authority to grant exclusive licenses in federally-owned inventions, if, among other things, the agency finds that the public will be served by the granting of the license. The statute requires that no exclusive license may be granted unless public notice of the intent to grant the license has been provided, and the agency has considered all comments received in response to that public notice, before the end of the comment period.

IAT, of Boca Raton, Florida has applied for an exclusive license to practice the inventions embodied in U.S. Patents Nos. 6,545,281 and 6,479,826 and has plans for commercialization of the inventions.

The exclusive license will be subject to a license and other rights retained by the U.S. Government, and other terms and conditions to be negotiated. DOE intends to negotiate to grant the license, unless, within 30 days of this notice, the Assistant General Counsel for Technology Transfer and Intellectual Property, Department of Energy, Washington, DC 20585, receives in writing any of the following, together with supporting documents:

(i) A statement from any person setting forth reason why it would not be in the best interests of the United States to grant the proposed license; or

(ii) An application for a nonexclusive license to the invention in which applicant states that if already has brought the invention to practical application or is likely to bring the invention to practical application expeditiously.

The Department will review all timely written responses to this notice, and will proceed with negotiating the license if, after consideration of written responses to this notice, a finding is made that the license is in the public interest.

Issued in Washington, DC on June 10, 2005.

Paul A. Gottlieb,

Assistant General Counsel for Technology Transfer and Intellectual Property.

[FR Doc. 05-11885 Filed 6-15-05; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Docket Nos. RP00-327-007 and RP00-604-007]

Columbia Gas Transmission Corporation; Notice Of Segmentation Report

June 9, 2005.

Take notice that on June 1, 2005, Columbia Gas Transmission Corporation (Columbia) tendered for filing its segmentation report reflecting all segmentation activity that transpired on its system during the first year the program was in place. Columbia states that it filed the segmentation report in compliance with an order issued July 19, 2002 (100 FERC ¶§ 61,084 (2002), *order on reh'g and clarification*, 104 FERC ¶ 61,168 (2003)) in its Order No. 637 proceeding. Columbia further indicates that it is also providing a first-year report on its experience administering the secondary point priority allocation methodology.

Columbia states that it is considering the merger of the segmentation pool into the Rate Schedule IPP (Interruptible Paper Pool) in order to create one virtual pool on its system that will exist along with the physical pooling points provided under Rate Schedule AS (Aggregation Service). Columbia described the option for the merger and requested comment by all interested parties. Columbia further states that it is willing to hold a customer meeting to further explore the merger concept, to the extent adequate customer support exists to make such discussions worthwhile. Columbia also requests that the Commission accept its first-year report on segmentation and secondary point priority allocation.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed on or before the date as indicated below. Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory

Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Protest Date: 5 p.m. eastern time on June 21, 2005.

Magalie R. Salas,

Secretary.

[FR Doc. E5-3090 Filed 6-15-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP05-367-000 and CP00-6-013]

Gulfstream Natural Gas System, L.L.C.; Notice of Submission of Cost and Revenue Study

June 9, 2005.

Take notice that on May 27, 2005, Gulfstream Natural Gas System, L.L.C. (Gulfstream) tendered for filing a cost and revenue study for Phase I and Phase II of the Gulfstream project, pursuant to the Commission's April 28, 2000, and October 8, 2003, orders in Docket No. CP00-6-000, *et al.*

Gulfstream states that copies of the cost and revenue study were served on Gulfstream's customers and interested state commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene

or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Intervention and Protest Date: 5 p.m. eastern time on June 16, 2005.

Magalie R. Salas,
Secretary.

[FR Doc. E5-3089 Filed 6-15-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Loveland Area Projects-Rate Order No. WAPA-125

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of proposed power rates.

SUMMARY: The Western Area Power Administration (Western) is proposing revised rates for Loveland Area Projects (LAP) firm electric service. LAP consists of the Fryingpan-Arkansas Project and the Pick-Sloan Missouri Basin Program—Western Division, which were integrated for marketing and rate-making purposes in 1989. Current rates, under Rate Schedule L-F5, expire on December 31, 2008, but are not sufficient to meet the LAP revenue requirements. Proposed rates will

provide sufficient revenue to pay all annual costs, including interest expense, and repay required investment within the allowable period. Western will prepare a brochure that provides detailed information on the rates to all interested parties. Proposed rates, under Rate Schedule L-F6, are scheduled to go into effect on January 1, 2006, and will remain in effect through December 31, 2010. Publication of this **Federal Register** notice begins the formal process for the proposed rate adjustment.

DATES: The consultation and comment period begins today and will end September 14, 2005. Western will present a detailed explanation of the proposed rates at public information forums. The public information forum dates are:

- 1. July 19, 2005, 10 a.m. MDT in Denver, CO.
- 2. July 20, 2005, 8 a.m. CDT in Lincoln, NE.

Western will accept oral and written comments at a public comment forum. The public comment forum will be held on the following date:

- 1. August 16, 2005, 9 a.m. MDT in Denver, CO.

Western will accept written comments any time during the consultation and comment period.

ADDRESSES: Send written comments to Joel K. Bladow, Regional Manager, Rocky Mountain Region, Western Area Power Administration, 5555 East Crossroads Boulevard, Loveland, CO 80538-8986, e-mail lapfirmadj@wapa.gov. Western will post information about the rate process on its Web site under the "Rate Adjustments" section at <http://www.wapa.gov/rm/rm.htm>. Western will post official comments received via letter and e-mail to its Web site after the close of the comment period. Western must receive written comments by the end of the consultation and comment period to ensure they are considered in Western's decision process.

The public information forum locations are:

- 1. Denver—Radisson Stapleton Plaza Hotel, 3333 Quebec Street, Denver, CO.

2. Lincoln—Peru State College Center (located on the skywalk floor of Energy Square; Floor 3 in Center Park Garage), 1111 O Street, Lincoln, NE.

The public comment forum location is:

- 1. Denver—Radisson Stapleton Plaza Hotel, 3333 Quebec Street, Denver, CO.

FOR FURTHER INFORMATION CONTACT: Mr. Daniel T. Payton, Rates Manager, Rocky Mountain Region, Western Area Power Administration, 5555 East Crossroads Boulevard, Loveland, CO 80538-8986, telephone (970) 461-7442, e-mail lapfirmadj@wapa.gov.

SUPPLEMENTARY INFORMATION: Proposed rates for LAP firm electric service are designed to recover an annual revenue requirement that includes investment repayment, interest, purchase power, operation and maintenance, and repayment of irrigation assistance costs as required by law. The projected annual revenue requirement for firm electric service is allocated equally between capacity and energy.

The Department of Energy approved Rate Schedule L-F5 for LAP firm electric service on December 24, 2003 (Rate Order No. WAPA-105, 69 FR 644, January 6, 2004), and the Federal Energy Regulatory Commission (Commission) confirmed and approved the rate schedule on December 21, 2004, under FERC Docket No. EF04-5181-000 (109 FERC 62,228). Approval for Rate Schedule L-F5 covered 5 years beginning on February 1, 2004, ending on December 31, 2008.

Under Rate Schedule L-F5, the composite rate effective on October 1, 2004, is 23.90 mills per kilowatthour (mills/kWh), the energy rate is 11.95 mills/kWh and the capacity rate is \$3.14 per kilowattmonth (kWmonth). Under Rate Schedule L-F6, Western is proposing a two-step rate adjustment. Under a two-step method, the rates for LAP firm electric service will result in an overall composite rate increase of approximately 9.3 percent effective on January 1, 2006, and another 5.2 percent effective on January 1, 2007, for a total increase of approximately 14.5 percent. The proposed rates for L-F6 firm electric service are listed in Table 1.

TABLE 1.—TWO-STEP PROPOSAL-FIRM ELECTRIC SERVICE REVENUE REQUIREMENT & RATES

Firm electric service	Existing rates	First step rates Jan. 1, 2006	Percent change	Second step rates Jan. 1, 2007	Percent change
LAP Revenue Requirement	\$48.8 million	\$53.3 million	9.2	\$55.8 million	5.1
LAP Composite Rate	23.90 mills/kWh	26.12 mills/kWh	9.3	27.36 mills/kWh	5.2
Firm Energy	11.95 mills/kWh	13.06 mills/kWh	9.3	13.68 mills/kWh	5.2
Firm Capacity	\$3.14/kW-month	\$3.43/kW-month	9.2	\$3.59/kW-month	5.1