

Estimate of Burden: task 1–10 hours. Task 2–2 hours.

Respondents: Individuals and not-for-profit organizations.

Number of Respondents: There are approximately 260 recipients and plans call for contacting 50% of them.

Estimated Number of Responses per Survey: One.

Comments: Comments are invited on (a) Whether the proposed collection of information is necessary for the proper performance of the functions of the Agency, including whether the information shall have practical utility; (b) the accuracy of the Agency's estimate of the burden of the proposed collection of information; (c) ways to enhance the quality, utility, and clarity of the information on respondents; including through the use of automated collection techniques or other forms of information technology; and (d) ways to minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology.

Dated: June 7, 2005.

Suzanne H. Plimpton,

Reports Clearance Officer, National Science Foundation.

[FR Doc. 05–11606 Filed 6–10–05; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

Agency Information Collection Activities: Submission for the Office of Management and Budget (OMB) Review; Comment Request

AGENCY: U.S. Nuclear Regulatory Commission (NRC).

ACTION: Notice of the OMB review of information collection and solicitation of public comment.

SUMMARY: The NRC has recently submitted to OMB for review the following proposal for the collection of information under the provisions of the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35). The NRC hereby informs potential respondents that an agency may not conduct or sponsor, and that a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

1. *Type of submission, new, revision, or extension:* Extension.

2. *The title of the information collection:* Notice of Enforcement Discretion (NOEDs) for Operating Power

Reactors and Gaseous Diffusion Plants (GDP).

3. *The form number if applicable:* Not applicable.

4. How often the collection is required: On occasion.

5. *Who will be required or asked to report:* Nuclear power reactor licensees and gaseous diffusion plant certificate holders.

6. *An estimate of the number of annual responses:* 26.

7. *The estimated number of annual respondents:* 11.

8. *An estimate of the total number of hours needed annually to complete the requirement or request:* 1,991 hours (1810 reporting [121 hours per response] and 181 recordkeeping [16.45 hours per recordkeeper]).

9. *An indication of whether Section 3507(d), Pub. L. 104–13 applies:* Not applicable.

10. *Abstract:* The NRC's Enforcement Policy addresses circumstances in which the NRC may exercise enforcement discretion. A specific type of enforcement discretion is designated as a Notice of Enforcement Discretion (NOED) and relates to circumstances which may arise where a nuclear power plant licensee's compliance with a Technical Specification Limiting Condition for Operation or with other license conditions would involve an unnecessary plant transient or shutdown, or performance of testing, inspection, or system realignment that is inappropriate for the specific plant conditions, or unnecessary delays in plant startup without a corresponding health and safety benefit. Similarly, for a gaseous diffusion plant, circumstances may arise where compliance with a Technical Safety Requirement or other condition would unnecessarily call for a total plant shutdown, or, notwithstanding that a safety, safeguards or security feature was degraded or inoperable, compliance would unnecessarily place the plant in a transient or condition where those features could be required.

A licensee or certificate holder seeking the issuance of an NOED must provide a written justification, in accordance with guidance provided in NRC Inspection Manual, Part 9900, which documents the safety basis for the request and provides whatever other information the NRC staff deems necessary to decide whether or not to exercise discretion.

A copy of the final supporting statement may be viewed free of charge at the NRC Public Document Room, One White Flint North, 11555 Rockville Pike, Room O–1 F21, Rockville, MD 20852. OMB clearance requests are

available at the NRC Worldwide Web site: <http://www.nrc.gov/public-involve/doc-comment/omb/index.html>. The document will be available on the NRC home page site for 60 days after the signature date of this notice.

Comments and questions should be directed to the OMB reviewer listed below by July 13, 2005. Comments received after this date will be considered if it is practical to do so, but assurance of consideration cannot be given to comments received after this date. John A. Asalone, Office of Information and Regulatory Affairs (3150–0136), NEOB–10202, Office of Management and Budget, Washington, DC 20503.

Comments can also be e-mailed to John_A._Asalone@omb.eop.gov or submitted by telephone at (202) 395–4650.

The NRC Clearance Officer is Brenda Jo. Shelton, 301–415–7233.

Dated at Rockville, Maryland, this 6th day of June, 2005.

For the Nuclear Regulatory Commission.

Brenda Jo. Shelton,

NRC Clearance Officer, Office of Information Services.

[FR Doc. E5–3054 Filed 6–10–05; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50–325 and 50–324]

Carolina Power & Light Company, Brunswick Steam Electric Plant, Units 1 and 2; Notice of Consideration of Issuance of Amendments to Facility Operating Licenses, Proposed No Significant Hazards Consideration Determination, and Opportunity for a Hearing

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of amendments to Facility Operating License No. DPR–71 and Facility Operating License No. DPR–62 issued to Carolina Power & Light Company (the licensee), for operation of the Brunswick Steam Electric Plant, Units 1 and 2, located in Brunswick County, North Carolina.

The proposed changes replace the existing requirement of Technical Specification (TS) 3.4.5, "RCS [Reactor Coolant System] Leakage Detection Instrumentation," Required Action D.1, to enter Limiting Condition for Operation (LCO) 3.0.3 if required leakage detection systems are inoperable with the requirement to be in Mode 3 within 12 hours and Mode 4 within 36 hours.