

in Status and a revised market-based rate tariffs, pursuant to Order 652.

Filed Date: 05/27/2005.

Accession Number: 20050602-0060.

Comment Date: 5 p.m. Eastern Time on Friday, June 17, 2005.

Docket Numbers: ER05-654-002.

Applicants: Phoenix Energy Trading, LLC.

Description: Phonenx Energy Trading, LLC submits amended Phoenix Rate Schedule FERC 1 under ER05-654.

Filed Date: 05/27/2005.

Accession Number: 20050601-0012.

Comment Date: 5 p.m. Eastern Time on Friday, June 17, 2005.

Docket Numbers: ER05-692-001.

Applicants: PJM Interconnection L.L.C.

Description: PJM Interconnection LLC submits revisions to Schedule 2 of the PJM Open Access Transmission Tariff to revise the effective date of Buckeye Power Inc.'s revenue requirement for providing cost-based Reactive Support and Voltage Control from Generation Sources Service.

Filed Date: 05/27/2005.

Accession Number: 20050601-0010.

Comment Date: 5 p.m. Eastern Time on Friday, June 17, 2005.

Docket Numbers: ER05-766-001.

Applicants: Soyland Power Cooperative, Inc.

Description: Soyland Power Cooperative, Inc. submits Revised Rate Schedules in compliance with FERC's 5/6/05 letter order.

Filed Date: 05/27/2005.

Accession Number: 20050601-0266.

Comment Date: 5 p.m. Eastern Time on Friday, June 17, 2005.

Docket Numbers: ER05-833-001.

Applicants: American Transmission Company LLC.

Description: American Transmission Co, LLC submits a replacement page to the Table of Contents of the Amended and Restated Generation Transmission Interconnection Agreement that was filed on 4/13/05 under ER05-833.

Filed Date: 05/27/2005.

Accession Number: 20050601-0008.

Comment Date: 5 p.m. Eastern Time on Friday, June 17, 2005.

Docket Numbers: ER05-834-001.

Applicants: American Transmission Company LLC.

Description: American Transmission Co, LLC submits two replacement pages to the Table of Contents of the Amended & Restated Generation Transmission Interconnection Agreement that was filed on 4/14/05 under ER05-834.

Filed Date: 05/27/2005.

Accession Number: 20050601-0007.

Comment Date: 5 p.m. Eastern Time on Friday, June 17, 2005.

Docket Numbers: ER05-936-001.

Applicants: Black Hills Power, Inc.

Description: Black Hills Power, Inc submits a replacement tariff sheet for the canceled Common Use Agreement in conformance with Order 614 et al. under ER05-936.

Filed Date: 05/27/2005.

Accession Number: 20050601-0015.

Comment Date: 5 p.m. Eastern Time on Friday, June 17, 2005.

Docket Numbers: ER05-990-001.

Applicants: Southwest Power Pool.

Description: Southwest Power Pool submits a revision to their 5/19/05 filing to revise its Open Access Transmission Tariff to implement a rate change for Westar Energy, Inc.

Filed Date: 05/27/2005.

Accession Number: 20050601-0011.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other and the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in

Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov. or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-2930 Filed 6-7-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP05-8-000]

Starks Gas Storage L.L.C.; Notice of Availability of the Environmental Assessment for the Proposed Starks Gas Storage Project

June 2, 2005.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Starks Gas Storage L.L.C. (Starks Gas Storage) in the above-referenced docket number.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the proposed Starks Gas Storage Project in Calcasieu and Beauregard Parishes, Louisiana. The Starks Gas Storage Project would initially utilize Starks No. 1 cavern to store approximately 13.3 billion cubic feet (Bcf) of natural gas, comprised of approximately 8.8 Bcf of working or top gas and approximately 4.5 Bcf of base or cushion gas. Facilities would be designed to allow cycling of the entire storage volume 5 to 6 times per year with injections and withdrawals of approximately 400 million cubic feet per day (MMcfd). Starks No. 2 cavern would be available for similar conversion to gas storage approximately 18 months later, adding an incremental working gas volume of approximately 10.4 Bcf and approximately 5.3 Bcf of base gas and the overall project injection and

withdrawal rates would double. The total storage volume of Starks No. 2 cavern would be approximately 15.6 Bcf.

In Docket No. CP05–8–000, Starks Gas Storage proposes to construct, operate, and maintain the following facilities.

The proposed natural gas and brine disposal pipelines connected with the future natural gas storage caverns and debrining operations of the existing brine wells west of the proposed Starks Compressor Station are designated as mileposts (MP) 0.00–0.68 on Segment 1. The proposed natural gas and brine disposal pipelines east of the proposed Starks Compressor Station are designated as MPs 0.00–33.77 on Segments 2 and 3. The proposed facilities include:

- Conversion of two existing brine extraction wells (formerly called PPG–10 and PPG–9) to natural gas storage caverns (Starks No. 1 at MP 0.68 and Starks No. 2 at MP 0.47, respectively, on Segment 1) with a combined maximum capacity to store approximately 28.9 Bcf of natural gas, comprised of approximately 19.2 Bcf of working capacity and approximately 9.7 Bcf of cushion gas, with withdrawal rates of 800 million cubic feet per day (MMcfd) and peak injection rates of 750 MMcfd;

- About 0.88 mile of two new 16-inch diameter natural gas pipelines and two new collocated 10-inch diameter brine disposal pipelines associated with the interconnects on the Starks salt dome west of the Starks Compressor Station from MP 0.00 to 0.68 (identified as Segment 1);

- About 1.80 miles of new 30-inch diameter natural gas pipeline from the Starks Compressor Station to the Tennessee Gas Pipeline Company (Tennessee Gas) interconnect from MP 0.0 to MP 1.8 (identified as Segment 2) and about 1.2 miles of new collocated 10-inch diameter brine disposal line from the Starks Compressor Station to the salt water disposal (SWD) injection wells from MP 0.00 to 1.21 (identified as Segment 2a);

- About 31.97 miles (a continuation) of the new 30-inch diameter natural gas pipeline from the Tennessee Gas interconnect terminating at the Texas Eastern Transmission LP (Texas Eastern) interconnect in Beauregard Parish from MP 1.80 to 33.77 (identified as Segment 3);

- A new compressor station with dehydration facilities (Starks Compressor Station) at MP 0.00, including seven natural gas fueled reciprocating engine driven reciprocating compressor units each rated at 4,735 brake horsepower (BHP), with seven exhaust noise silencers with

integral emission control catalysts, and related piping, valves, controls, and buildings; two triethylene glycol (TEG) dehydration units and appurtenant, auxiliary facilities with one vapor recovery/condensing unit and one thermal oxidizer;

- Three new interconnect valve stations connecting to existing natural gas pipelines at the Tennessee Gas (MP 1.80), Transco (MP 29.80), and Texas Eastern pipelines (MP 33.77) on Segments 2 and 3;

- Three temporary natural gas fueled reciprocating engine driven reciprocating compressor units each rated at 1,150 BHP, with three exhaust noise silencers with integral emission control catalysts for dewatering existing brine extraction well (PPG–9), located at the Starks Compressor Station;

- Three new natural gas fueled reciprocating engine driven centrifugal multi-stage pumps rated at 860 BHP, with three exhaust noise silencers with integral emission control catalysts for injecting dewatered brine from the caverns into two disposal wells, located at the Starks Compressor Station;

- Two new brine injection (SWD) wells, MP 1.21 on Segment 2, located on a two-acre tract to dispose of any surplus brine removed from the two caverns as they are converted to gas storage service; and

- One temporary skid mounted brine disposal meter system, first located at Starks No. 1 (MP 0.68) and then at Starks No. 2 (MP 0.47) on Segment 1.

The EA has been placed in the public files of the FERC. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, NE., Room 2A, Washington, DC 20426. (202) 502–8371.

Copies of the EA have been mailed to Federal, state and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

Any person wishing to comment on the EA may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your comments to: Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426.

- Label one copy of the comments for the attention of the Gas Branch 2, PJ11.2.

- Reference Docket No. CP05–8–000; and

- Mail your comments so that they will be received in Washington, DC on or before July 5, 2005.

Please note that we are continuing to experience delays in mail deliveries from the U.S. Postal Service. As a result, we will include all comments that we receive within a reasonable time frame in our environmental analysis of this project. However, the Commission strongly encourages electronic filing of any comments or interventions or protests to this proceeding. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account which can be created by clicking on "Sign-up."

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).¹ Only intervenors have the right to see rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your comments considered.

Additional information about the project is available from the Commission's Office of External Affairs, at 1–866–208–FERC or on the FERC Internet Web site (<http://www.ferc.gov>) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at 1–866–208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all

¹ Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.

formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to <http://www.ferc.gov/esubscribenow.htm>.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-2921 Filed 6-7-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7758-004]

City of Holyoke Gas & Electric; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protest

June 2, 2005.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Subsequent License.
- b. *Project No.:* P-7758-004.
- c. *Date Filed:* February 25, 2005.
- d. *Applicant:* City of Holyoke Gas & Electric Department.
- e. *Name of Project:* Holyoke Canal No. 4 Project.
- f. *Location:* Adjacent to the Connecticut River in Hampden County, Massachusetts. The project does not occupy any federal lands.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Mr. Paul Ducheneay, Superintendent-Hydro, Holyoke Gas & Electric Department, One Canal Street, Holyoke, MA 01040, (413) 536-9340 or ducheneay@hged.com.
- i. *FERC Contact:* Jack Hannula, john.hannula@ferc.gov, or call (202) 502-8917.
- j. *Deadline for filing motions to intervene and protest:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission

relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See CFR 385.200 (a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "eFiling" link.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. The Holyoke No. 4 Canal Hydro Project consists of the following existing facilities: (a) Two 7-foot-diameter, 76-foot-long penstocks drawing water from the first level canal of the Holyoke Canal System; (b) a powerhouse with two 375 kW generating units with a total installed capacity of 750 kW; (c) two 13-foot-wide, 300-foot-long tailraces discharging into the second level canal; (d) a 25-foot-long, 4.8-kV transmission line; and (e) appurtenant facilities. One of the generating units was destroyed in an October 2004 fire; unit rehabilitation has yet to be determined.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h. above.

You may also register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE"; (2) set forth in the heading the name of the

applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

o. Procedural schedule and final amendments: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate. The Commission staff proposes to issue one environmental assessment rather than issue a draft and final EA. Comments, terms and conditions, recommendations, prescriptions, and reply comments, if any, will be addressed in the EA. Staff intends to give at least 30 days for entities to comment on the EA before final action is taken on the license application.

Issue Scoping Document for Comments: June 2005.

Notice application ready for environmental analysis: September 2005.

Notice of the availability of the EA: March 2006.

Ready for Commission's decision on the Application: April 2006.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-2924 Filed 6-7-05; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-7922-3]

Agency Information Collection Activities: Proposed Collection; Comment Request; Regulatory Pilot Projects (Project XL); EPA ICR Number 1755.06, OMB Control Number 2010-0026

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit for