

earth-and-rockfilled structure; (2) the 2,620-acre, 5-mile-long Cooper Lake Reservoir; (3) two vertical-shaft Francis turbines with a total capacity of 19.38 megawatts; (4) an intake structure located on Cooper Lake; (5) a tunnel and penstock extending 10,686 feet east from the intake to the powerhouse; a (6) 6.3-mile-long, 69-kV primary transmission line from the powerhouse to Quartz Creek Substation; and 90.4-mile-long, 115-kV secondary transmission line from the Quartz Creek Substation to Anchorage.

The proposed project includes all of the existing facilities described above, except the 90.4-mile-long, 115-kV transmission line, which are proposed for removal because they no longer serve as a primary project transmission line. A new dam would be constructed on Stetson Creek to divert water into Cooper Lake to provide flow releases for fish habitat improvements in Cooper Creek.

o. A copy of the application is on file with the Commission and is available for public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC online support at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov) or toll-free at 1-866-208-3676, or for Text Telephone (TTY) call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

p. With this notice, we are initiating consultation with the *Alaska State Historic Preservation Officer (SHPO)*, as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural schedule and final amendments*: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate. The Commission staff proposes to issue one Environmental Assessment (EA) rather than issuing a draft and final EA. Staff intends to allow at least 30 days for entities to comment on the EA, and will take into consideration all comments received on the EA before final action is taken on the license application. If any person or organization objects to the staff proposed alternative procedure, they should file comments as stipulated in item l above, briefly explaining the basis for their objection.

Issue Acceptance Letter—July 2005  
Issue Scoping Document 1 for comments—August 2005  
Scoping Meeting—September 2005  
Issue Scoping Document 2—November 2005  
Notice of application is ready for environmental analysis—December 2005  
Notice of the availability of the EA—June 2006  
Ready for Commission's decision on the application—November 2006

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

**Linda Mitry,**

*Deputy Secretary.*

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**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of FERC Commissioner and FERC Staff Participation in National Association of Regulatory Utility Commissioners Resource Planning and Procurement Forum

April 29, 2005.

In the matter of: RM04-7-000; PL04-6-000; PL04-9-000; EC05-20-000; ER05-263-000; ER05-264-000; ER05-265-000; ER03-753-000; ER04-1248-002; ER05-640-000; RT01-2-015, RT01-2-016, and ER03-738-003; ER05-730-000; ER05-764-000; EL05-80-000; ER05-807-000; ER03-563-030 and EL04-102-000; EL05-52-000 and EL05-52-001; EL02-23-003 and EL02-23-006; EL03-236-001, EL03-236-002, EL03-236-003, EL03-236-004, EL03-236-005, and EL03-236-006; ER04-457-001, ER04-457-002, and EL05-60-000; ER05-572-000; EL05-84-000; EL05-48-000; EL05-48-001; ER04-1144-002 and ER04-1144-003; EC05-65-000; ER05-17-001; ER05-410-001; ER03-1272-003, ER03-1272-004, ER03-1272-005, ER03-1272-006, EL05-22-000, EL05-22-001, and EL05-22-002; Market Based Rates for Public Utilities; Solicitation Processes For Public Utilities; Acquisition and Disposition of Merchant Generation Assets by Public Utilities; PPL Sundance Energy, LLC, PPL EnergyPlus, LLC, and Arizona Public Service Company; Brownsville Power I, L.L.C.; Caledonia Power I, L.L.C.; Cinergy Capital and Trading, Inc.; Entergy Services, Inc.; Union Light, Heat and Power Company; Cinergy Services, Inc.; PJM Interconnection, LLC; ISO New England Inc.; Montana Alberta Tie Ltd.; Southern California Edison Company; Pacific Gas and Electric Company; Devon Power, LLC, *et al.*; Entergy Services, Inc.; Consolidated Edison Company of New York Inc.; PJM Interconnection, LLC; PJM Interconnection, LLC; Niagara Mohawk Power Corporation; New York Independent System Operator, Inc.; Neptune Regional Transmission System, LLC v. PJM

Interconnection, LLC; New York Independent System Operator, Inc.; ITC Holdings Corp. and International Transmission Company; Trans-Elect NTD Path 15, LLC; Southern California Edison Company; Entergy Services, Inc.

The Federal Energy Regulatory Commission (FERC) hereby gives notice that FERC Commissioners and FERC staff may participate in the National Association of Regulatory Utility Commissioners (NARUC) Resource Planning and Procurement Forum noted below. The forum is expected to include discussion of issues relating to transmission infrastructure and to Commission and state coordination with respect to public utility power sales transactions and public utility dispositions of Commission-jurisdictional facilities. That discussion may address matters at issue in the above-captioned proceedings. The participation of FERC Commissioners and FERC staff is part of the Commission's ongoing outreach efforts.

NARUC Resource Planning and Procurement Forum—May 16, 2005, 9:30 a.m.—4:30 p.m. (c.s.t.); Hyatt Regency O'Hare, 9300 W. Bryn Mawr Avenue, Rosemont, IL 60018, 847-696-1234. The NARUC Resource Planning and Procurement Forum is open to the public.

For more information, contact Sarah McKinley, Office of External Affairs, Federal Energy Regulatory Commission at (202) 502-8368 or [sarah.mckinley@ferc.gov](mailto:sarah.mckinley@ferc.gov).

**Linda Mitry,**

*Deputy Secretary.*

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## ENVIRONMENTAL PROTECTION AGENCY

[Docket No. [FRL-7907-5]]

### Tenth Meeting of the World Trade Center Expert Technical Review Panel To Continue Evaluation on Issues Relating To Impacts of the Collapse of the World Trade Center Towers

**AGENCY:** Environmental Protection Agency.

**ACTION:** Notice of meeting.

**SUMMARY:** The World Trade Center Expert Technical Review Panel (or WTC Expert Panel) will hold its tenth meeting intended to provide for greater input on continuing efforts to monitor the situation for New York residents and workers impacted by the collapse of the World Trade Center (WTC). The panel members will help guide the EPA's use