

167, Neshkoro, WI 54960; (920) 293-4628, ext. 14.

i. *FERC Contact*: Patrick Murphy, (202) 502-8755 or [patrick.murphy@ferc.gov](mailto:patrick.murphy@ferc.gov).

j. *Cooperating agencies*: We are asking Federal, State, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item l below.

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status*: May 31, 2005.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "eFiling" link.

m. This application is not ready for environmental analysis at this time.

n. *The existing Clam River Project consists of*: (1) A 46-foot-high buttress type concrete dam concrete with a 54-foot-wide spillway with four sections, three sections equipped with 8-inch-high stoplogs, and one section equipped with a 4-foot-high slide gate; (2) a 898-foot-long and a 223-foot-long earthen dike connecting the left side and the

right side of the concrete dam, respectively; (3) a 360-acre reservoir with a net storage capacity of 3,575 acre-feet with a water surface elevation of 898.9 feet msl; (4) two powerhouses integral to the dam containing three turbine generating units with a total installed capacity of 1,200 kW; (5) a 100-foot-long, 2.4-kilovolt transmission line; and (6) appurtenant facilities. The applicant estimates that the total average annual generation would be 4,903 megawatthours.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact *FERC Online Support* at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Wisconsin State Historic Preservation Officer (SHPO), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural schedule and final amendments*: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Acceptance or Deficiency Letter: May 2005.

Issue Scoping Document: June 2005.  
Notice of application is ready for environmental analysis: September 2005.

Notice of the availability of the EA: March 2006.

Ready for Commission's decision on the application: May 2006.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E5-1895 Filed 4-21-05; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2586-024]

#### Alabama Electric Cooperative, Inc.; Notice of Settlement Agreement and Soliciting Comments

April 15, 2005.

Take notice that the following settlement agreement has been filed with the Commission and is available for public inspection.

a. *Type of Application*: Settlement agreement.

b. *Project No.*: 2586-024.

c. *Date Filed*: April 13, 2005.

d. *Applicant*: Alabama Electric Cooperative, Inc.

e. *Name of Project*: Conecuh River Project.

f. *Location*: The Conecuh River Project is located on the Conecuh River in Covington County, Alabama. The project does not affect Federal lands.

g. *Filed Pursuant to*: Rule 602 of the Commission's Rules of Practice and Procedure, 18 CFR 385.602.

h. Alabama Electric Cooperative, Inc. (AEC) filed a settlement agreement on behalf of itself and 5 other stakeholders. The purpose of the settlement agreement is to resolve, among the signatories, all issues related to AEC's pending Application for a New License for the Conecuh River Project. The settlement agreement provides measures for flows, lake levels, biological monitoring and adaptive management, water quality monitoring, and recreational access and development. Signatories to the settlement include AEC, Alabama Department of Conservation and Natural Resources, Alabama Rivers Alliance, Conecuh/Sepulga Watershed Alliance, Conecuh-Sepulga Clean Water Partnership, and the United States Fish and Wildlife Service.

i. The settlement agreement is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the documents. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (j).

j. *Applicant Contact*: Mike Noel (Environmental contact) or Scott Wright (Engineering contact); Alabama Electric

Cooperative, Inc.; 2027 East Three Notch Street, P.O. Box 550, Andalusia, AL 36420-0550

k. *FERC Contact*: Carolyn Holsopple at (202) 502-6407 or [carolyn.holsopple@ferc.gov](mailto:carolyn.holsopple@ferc.gov).

l. *Deadline for Filing Comments*: The deadline for filing comments on the settlement agreement is 20 days from the date of this notice. The deadline for filing reply comments is 30 days from the date of this notice. All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions of the Commission's Web site (<http://www.ferc.gov>) under the "e-filing" link.

Register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

**Magalie R. Salas,**  
Secretary.

[FR Doc. E5-1900 Filed 4-21-05; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 11945-001]

#### Symbiotics, LLC; Notice of Scoping Meetings, Site Visit, and Soliciting Scoping Comments

April 18, 2005.

Take notice that the following hydroelectric application has been filed with the Commission and are available for public inspection:

- a. *Type of Application*: Major License.
- b. *Project No.*: 11945-001.
- c. *Date filed*: June 30, 2004.
- d. *Applicant*: Symbiotics, LLC.
- e. *Name of Project*: Dorena Lake Dam Hydroelectric Project.

f. *Location*: On the Row River, near the Town of Cottage Grove, Lane County, Oregon. The project would occupy less than 1 acre of federal lands administered by the U.S. Army Corps of Engineers.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Brent L. Smith, Symbiotics, LLC, PO Box 535, Rigby, Idaho 83442; telephone (208) 745-0834 or by e-mail at [bsmith@nwpwrservices.com](mailto:bsmith@nwpwrservices.com).

i. *FERC Contact*: Dianne Rodman, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426; telephone (202) 502-6077 or by e-mail at [dianne.rodman@ferc.gov](mailto:dianne.rodman@ferc.gov).

j. *Deadline for filing scoping comments*: May 16, 2005.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov> under the "e-filing" link.

k. This application is not ready for environmental analysis at this time.

l. The proposed project would utilize the U.S. Army Corps of Engineers' existing Dorena Lake dam and reservoir, and would consist of the following facilities: (1) A 9-foot-diameter steel pipe, about 350 feet long, extending from the reservoir through the north dam abutment; (2) a new powerhouse, near the existing spillway stilling basin 250 feet downstream from the concrete section of the dam, having a total installed capacity of 8,300 kilowatts; (3) a new concrete-lined channel discharging flows into the river channel immediately below the existing stilling basin; (4) a new valve house near the existing stilling basin; (5) a new 15-kilovolt underground transmission line, about 500 feet long; and (6) appurtenant facilities. The average annual generation is estimated to be 17.5 gigawatthours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Scoping Process*: The Commission staff intends to prepare an Environmental Assessment (EA) on the project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

#### Scoping Meetings

Commission staff will conduct one daytime scoping meeting and one evening meeting. The daytime scoping meeting will focus on resource agency and non-governmental organization (NGO) concerns, while the evening scoping meeting is primarily for public input. All interested individuals, NGOs, agencies, and tribes are invited to attend one or both of the meetings, and to assist the staff in identifying the scope of the environmental issues that should be analyzed in the EA. The times and locations of these meetings are as follows:

##### Daytime Scoping Meeting

Date: Thursday, May 5, 2005.  
Time: 2 PM (PDT).  
Place: Lane Community College.  
Address: Building 17, Room 308, 4000 East 30th Avenue, Eugene, Oregon.

##### Evening Scoping Meeting

Date: Thursday, May 5, 2005.  
Time: 7 PM (PDT).  
Place: Lane Community College.  
Address: Building 17, Room 308, 4000 East 30th Avenue, Eugene, Oregon.

Copies of the Scoping Document (SD1) outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list. Copies of the SD1 will be available at the scoping meetings or may be viewed on the Web at <http://www.ferc.gov>