

Dated: March 25, 2005.

**I. C. Le Moyne Jr.,**

*Lieutenant, Judge Advocate General's Corps,  
U.S. Navy, Alternate Federal Register Liaison  
Officer.*

[FR Doc. 05-6452 Filed 3-31-05; 8:45 am]

**BILLING CODE 3810-FF-P**

## DEPARTMENT OF DEFENSE

### Department of the Navy

#### Notice of Intent To Grant Exclusive Patent License; Assure Bioassay Controls, Inc.

**AGENCY:** Department of the Navy, DoD.

**ACTION:** Notice.

**SUMMARY:** The Department of the Navy hereby gives notice of its intent to grant to Assure Bioassay Controls, Inc., a revocable, nonassignable, exclusive license in the United States to practice the Government-Owned invention(s) described in U.S. Patent No. 5,840,572 entitled "Bioluminescent Bioassay System" and U.S. Patent No. 5,565,360 entitled "Bioluminescent Bioassay System."

**DATES:** Anyone wishing to object to the granting of this license has (15) days from the date of this notice to file written objections along with supporting evidence, if any.

**ADDRESSES:** Written objections are to be filed with the Office of Patent Counsel, Space and Naval Warfare Systems Center, Code 20012, 53510 Silvergate Ave., Room 103, San Diego, CA 92152-5765.

**FOR FURTHER INFORMATION CONTACT:** Mr. Michael A. Kagan, Space and Naval Warfare Systems Center, Code 20012, 53510 Silvergate Ave., Room 103, San Diego, CA 92152-5765, telephone 619-553-3001.

(Authority: 35 U.S.C. 207, 37 CFR Part 404.7(a))

Dated: March 28, 2005.

**I.C. Le Moyne, Jr.,**

*Lieutenant, Judge Advocate General's Corps,  
U.S. Navy, Alternate Federal Register Liaison  
Officer.*

[FR Doc. 05-6446 Filed 3-31-05; 8:45 am]

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## DEPARTMENT OF DEFENSE

### Department of the Navy

#### Notice of Intent To Grant Partially Exclusive License to Autoliv Inc.; Correction

**AGENCY:** Department of the Navy, DoD.

**ACTION:** Notice; Correction.

**SUMMARY:** The Department of the Navy published a notice in the **Federal Register** of March 16, 2005, announcing intent to grant a partially exclusive license with Autoliv, Inc. The notice contained an incorrect type of license to be granted and an incorrect company name.

**FOR FURTHER INFORMATION CONTACT:** Dr. J. Scott Deiter, Head, Technology Transfer Office, Naval Surface Warfare Center Indian Head Division, Code CAB, 101 Strauss Avenue, Indian Head, MD 20640-5035, telephone 301-744-6111.

#### Correction

In the **Federal Register** of March 16, 2005, Vol. 70, on page 12855, in the third column, correct the subject heading to read:

#### Notice of Intent To Grant Non-Exclusion License; Autoliv ASP, Inc.

Correct the **SUMMARY** caption to read: The Department of the Navy gives notice of its intent to grant Autoliv ASP Inc., a revocable, nonassignable, non-exclusive license, in the field of use in airbag inflators, in the United States to practice the Government-Owned invention, U.S. Patent Number 6,562,160 B2 entitled "Airbag Propellant."

Dated: March 25, 2005.

**I. C. Le Moyne Jr.,**

*Lieutenant, Judge Advocate General's Corps,  
U.S. Navy, Alternate Federal Register Liaison  
Officer.*

[FR Doc. 05-6453 Filed 3-31-05; 8:45 am]

**BILLING CODE 3810-FF-P**

## DEPARTMENT OF ENERGY

#### Office of Environmental Management; Notice of Availability of Draft Section 3116 Determination for Salt Waste Disposal at the Savannah River Site

**AGENCY:** Office of Environmental Management, Department of Energy.

**ACTION:** Notice of availability.

**SUMMARY:** The Department of Energy (DOE) announces the availability of a draft Section 3116 determination for the disposal of separated, solidified, low-activity salt waste at the Savannah River Site (SRS) near Aiken, South Carolina. The determination was prepared pursuant to Section 3116 of the Ronald W. Reagan National Defense Authorization Act for Fiscal Year 2005. Section 3116 authorizes the Secretary of Energy, in consultation with the Nuclear Regulatory Commission (NRC), to determine that certain waste from

reprocessing is not high-level waste (HLW) and that it may instead be disposed of as low-level waste (LLW) if it meets the provisions set forth in Section 3116. Although not required by the Act, DOE is making the draft waste determination available for public review and comment.

**DATES:** The comment period will end on May 16, 2005. Comments received after this date will be considered to the extent practicable.

**ADDRESSES:** The draft waste determination is available on the Internet at <http://apps.em.doe.gov.swd>, and is publicly available for review at the following locations: U.S. Department of Energy, Public Reading Room, 1000 Independence Avenue, SW., Washington, DC 20585, Phone: (202) 586-5955, or Fax: (202) 586-0575; and U.S. Department of Energy, Savannah River Operations Office, Public Reading Room, 171 University Parkway, Aiken, SC 29801, Phone: (803) 641-3320, or Fax: (803) 641-3302. Written comments should be addressed to: Mr. Randall Kaltreider, U.S. Department of Energy, Office of Environmental Management, EM-20, 1000 Independence Avenue, SW., Washington, DC 20585. Alternatively, comments can be filed electronically by e-mail to [saltwastedetermination@hq.doe.gov](mailto:saltwastedetermination@hq.doe.gov), or by Fax at (202) 586-4314.

**SUPPLEMENTARY INFORMATION:** There are presently 36.4 million gallons (Mgal) of liquid radioactive waste stored in underground waste storage tanks at SRS. The waste consists of two distinct kinds of material: approximately 2.6 Mgal of sludge, comprised primarily of metals that settled at the bottom of the tanks; and approximately 33.8 Mgal of salt waste, which is comprised of concentrated salt solution (supernate) and crystallized saltcake.

DOE's plans call for stabilizing and disposing of retrieved sludge in a deep geologic repository for spent nuclear fuel and high-level radioactive waste. This will be done by stabilizing the HLW in a borosilicate glass matrix through vitrification in a facility known as the Defense Waste Processing Facility (DWPF). This process has been ongoing since 1996.

Regarding the salt waste, DOE contemplates removing fission products and actinides from these materials using a variety of technologies, combining the removed fission products and actinides with the sludge being vitrified in DWPF, and solidifying the remaining low-activity salt stream into a grout matrix, known as saltstone grout, suitable for disposal in vaults at the Saltstone

Disposal Facility at SRS. The disposal of this low-activity salt stream is the subject of this draft waste determination.

DOE is separating the salt waste to segregate the low-activity fraction using a two-phase, three-part process. The first phase will involve two parts to treat the lower activity salt waste: (1) Beginning in 2005, DOE will process a minimal amount of the lowest-activity salt waste through a process involving deliquification, dissolution, and adjustment (DDA) of the waste; and (2) beginning in approximately 2007, DOE will process a minimal amount of additional salt waste with slightly higher activity levels using an Actinide Removal Process and a Modular Caustic Side Solvent Extraction Unit, along with deliquification and dissolution of the saltcake. The second, and longer-term phase, which is scheduled to begin in approximately 2009, involves the separation and processing of the remaining (and by far the majority) of the salt waste using a Salt Waste Processing Facility (SWPF), augmented as necessary by the Actinide Removal Process. This second phase will begin as soon as the Salt Waste Processing Facility is constructed, permitted by the State of South Carolina, and operational.

DOE believes that this two-phase, three-part approach to processing and disposing of the salt waste at SRS will enable it to complete cleanup and closure of the tanks years earlier and maximize reduction of the potential risks that the tank wastes pose to the environment, the public, and SRS workers. Taken together, the various technologies that will be used are expected to result in the removal and vitrification through the Defense Waste Processing Facility of approximately 98% to 99% of the total radioactivity currently contained in the salt waste, while minimizing the time that waste will be stored in the underground tanks, some of which have a known history of leaks.

*Final Determination:* DOE will issue a final salt-waste determination following the completion of consultation with the NRC, and consideration of any public comments.

Issued in Washington, DC, on March 28, 2005.

**Charles Anderson,**

*Environmental Management.*

[FR Doc. 05-6459 Filed 3-31-05; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP05-237-000]

#### Algonquin Gas Transmission, LLC; Notice of Proposed Changes in FERC Gas Tariff

March 25, 2005.

Take notice that on March 21, 2005, Algonquin Gas Transmission, LLC (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, Second Revised Sheet No. 615 and First Revised Sheet No. 615A, to be effective April 21, 2005. Algonquin states that the purpose of this filing is to delete the tariff provisions related to the CIG/Granite State policy from section 45.3 of the General Terms and Conditions of its FERC Gas Tariff.

Algonquin states that copies of this filing have been served upon all affected customers of Algonquin and interested state commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of § 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a

document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Linda Mitry,

*Deputy Secretary.*

[FR Doc. E5-1462 Filed 3-31-05; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP96-200-137]

#### CenterPoint Energy Gas Transmission Company; Notice of Negotiated Rate Filing

March 25, 2005.

Take notice that on March 23, 2005, CenterPoint Energy Gas Transmission Company (CEGT) tendered for filing and approval a negotiated rate agreement between CEGT and ANR Pipeline Company.

CEGT states that it has entered into an agreement to provide firm transportation service to this shipper under Rate Schedule FT and requests the Commission accept and approve the transaction to be effective June 1, 2005.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission,