

records contains information about him/her should be directed to the Director, Headquarters Freedom of Information Act and Privacy Act Group, U.S. Department of Energy. The request should include the requester's complete name, time period for which records are sought, and the office location(s) where the requester believes the records are located.

**RECORDS ACCESS PROCEDURES:**

Same as Notification Procedures above. Records are generally kept at locations where the work is performed. In accordance with the DOE Privacy Act regulation, proper identification is required before a request is processed.

**CONTESTING RECORD PROCEDURES:**

Same as Notification Procedures above.

**RECORD SOURCE CATEGORIES:**

Subject individual, contracting officer, and accounting records.

**SYSTEM EXEMPT FROM CERTAIN PROVISIONS OF THE ACT:**

None.

[FR Doc. 05-6036 Filed 3-28-05; 8:45 am]

**BILLING CODE 6450-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. RP05-163-001]

**Paiute Pipeline Company; Notice of Compliance Filing**

March 21, 2005.

Take notice that on March 15, 2005, Paiute Pipeline Company (Paiute) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1-A, Sub Thirteenth Revised Sheet No. 10, to become effective March 1, 2005.

Paiute states that the purpose of its filing is to comply with the Commission's Order issued on February 28, 2005 in Docket No. RP05-163-000.

Paiute states that copies of its filing have been served upon all of its customers and interested state regulatory commissions, as well as upon all parties to this proceeding.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed in accordance with the provisions of

Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E5-1339 Filed 3-25-05; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. RP05-176-001]

**Panhandle Eastern Pipe Line Company, LP; Notice of Compliance Filing**

March 21, 2005.

Take notice that on March 16, 2005, Panhandle Eastern Pipe Line Company, LP (Panhandle) submitted a compliance filing pursuant to the Commission's Letter Order issued March 2, 2005 in Docket No. RP05-176-000.

Panhandle states that copies of the filing were served on parties on the official service list in the above-captioned proceeding.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone

filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E5-1340 Filed 3-25-05; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket Nos. RP99-480-016 and RP04-254-001]

**Texas Eastern Transmission, LP; Notice of Compliance Filing**

March 21, 2005.

Take notice that on March 7, 2005, Texas Eastern Transmission, LP (Texas Eastern) submitted a compliance filing pursuant to Texas Eastern Transmission, LP, 110 FERC ¶ 61,171 (2005), issued on February 18, 2005 in Docket Nos. RP99-480-015 and RP04-254-000.

Texas Eastern states that copies of the filing were served on parties on the official service lists in the captioned proceedings.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed on or before the date as indicated below. Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Protest Date:* 5 p.m. eastern time on March 28, 2005.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E5-1337 Filed 3-25-05; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Desert Southwest Customer Service Region-Rate Order No. WAPA-121

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of order extending network integration transmission and ancillary services rates.

**SUMMARY:** This action is to extend the existing Rate Schedules PD-NTS1, INT-NTS1, DSW-SD1, DSW-RS1, DSW-FR1, DSW-EI1, DSW-SPR1, and DSW-SUR1 for the Desert Southwest Customer Service Region (DSW) network integration transmission services (NTS) for the Parker-Davis Project (P-DP) and the Pacific Northwest-Pacific Southwest Intertie Project (Intertie) and ancillary services for the Western Area Lower Colorado control area through March 31, 2006. The additional time is needed to accommodate the extension of the Multi-System Transmission Rate (MSTR) Public Process.

**FOR FURTHER INFORMATION CONTACT:** Mr. Jack Murray, Rates Team Lead, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, (602) 605-2442, e-mail [jmurray@wapa.gov](mailto:jmurray@wapa.gov).

**SUPPLEMENTARY INFORMATION:** Under the Department of Energy (DOE) Organization Act, the Secretary has the authority to confirm, approve and place into effect power and transmission rates for the Western Area Power Administration (Western). Existing rates are normally extended by the Deputy Secretary under Delegation Order Nos. 00-037.00, approved December 6, 2001, and 00-001.00A, approved September 17, 2002. As the nominee for Deputy Secretary has not yet been confirmed by the Senate, I have extended the rates through March 31, 2006.

Pursuant to applicable Delegation Orders and existing DOE procedures for public participation in power and transmission rate adjustments in 10 CFR part 903, Western's rate methodology for network integration transmission and ancillary services was submitted to the Federal Energy Regulatory Commission (Commission) for confirmation and approval on May 3, 1999, as supplemented on May 21, 1999. On January 20, 2000, in Docket No. EF99-5041-000, at 90 FERC 62,032, the Commission issued an order confirming, approving, and placing in effect on a final basis Western's rate schedules for transmission and ancillary services from Western's Desert Southwest Customer Service Region. Rate Order No. WAPA-84 was approved for a 5-year period, beginning April 1, 1999, and ending March 31, 2004. On March 22, 2004, the Deputy Secretary of Energy extended the rates until March 31, 2005, under Rate Order No. WAPA-112.

Western has entered into a public process proposing a MSTR for cost recovery purposes for the P-DP, the Intertie, and the Central Arizona Project. That process has been extended to evaluate comments received during the comment period. The rate order for network transmission and ancillary services must be able to accommodate the modifications in the MSTR. Western believes that the additional time afforded by extending the rate for network integration transmission and ancillary services will allow Western to design these rates to ensure cost recovery regardless of the transmission rate methodology which the public process yields.

Western's existing formulary network integration transmission and ancillary service schedules, which are recalculated annually, would sufficiently recover project expenses (including interest) and capital requirements through March 31, 2006.

Following review of Western's proposal within the DOE, I approve Rate Order No. WAPA-121, which extends the existing Network Integration

Transmission and Ancillary Services Rates through March 31, 2006.

Dated: March 14, 2005.

**Samuel W. Bodman,**  
*Secretary.*

#### Order Confirming and Approving an Extension of the Desert Southwest Customer Service Region Network Integration Transmission and Ancillary Services Rates

These service rate methodologies were established following section 302 of the Department of Energy (DOE) Organization Act, (42 U.S.C. 7152). This Act transferred to and vested in the Secretary of Energy (Secretary) the power marketing functions of the Secretary of the Department of the Interior and the Bureau of Reclamation under the Reclamation Act of 1902 (ch. 1093, 32 Stat. 388), as amended and supplemented by subsequent enactments, particularly section 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485h(c)), and other Acts that specifically apply to the project system involved.

Under the Department of Energy Organization Act, the Secretary has the authority to confirm, approve and place into effect power and transmission rates for the Western Area Power Administration (Western).

#### Background

The existing rate, Rate Order No. WAPA-84, was approved for 5 years, beginning April 1, 1999, and ending March 31, 2004. On March 22, 2004, the Deputy Secretary of Energy extended the rates under 10 CFR 903.23(b) until March 31, 2005, under Rate Order No. WAPA-112.

#### Discussion

Western has entered into a public process proposing an MSTR for cost recovery purposes for the P-DP, the Intertie, and the Central Arizona Project. That process has been extended to evaluate comments received during the comment period. The rate order for network transmission and ancillary services must be able to accommodate the modifications in the MSTR. Western believes that the additional time afforded by extending the rate for network integration transmission and ancillary services will allow Western to develop these rates to facilitate cost recovery.

Therefore, time requirements make it necessary to extend the current rates. Upon its approval, Rate Order No. WAPA-112 will be extended under Rate Order No. WAPA-121.