

encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "eFiling" link. The Commission encourages electronic filings.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. *Project Description:* The project consists of the following four developments:

The High Falls Development consists of the following existing facilities: (1) A 63-foot-high, 274-foot-long concrete gravity dam with spillway topped with 5-foot-high flashboards; (2) a 110-foot-long eastern wingwall and a 320-foot-long western wingwall; (3) a 46-acre reservoir; (4) an 800-foot-long, 19-foot-wide forebay canal; (5) an 11-foot by 12-foot, 3,581-foot-long tunnel; (6) a 10-foot-diameter, 1,280-foot-long penstock; (7) three 6-foot-diameter, 150-foot-long penstocks; (8) a 30-foot-diameter surge tank; (9) a powerhouse containing three generating units with a total installed capacity of 15,000 kW; (10) a 50-foot-long, 6.9-kV transmission line; and (11) other appurtenances.

The Cadyville Development consists of the following existing facilities: (1) A 50-foot-high, 237-foot-long concrete gravity dam with spillway topped with 2.7-foot-high flashboards; (2) a 200-acre reservoir; (3) a 58-foot-long, 20-foot-wide intake; (4) a 10-foot-diameter, 1,554-foot-long penstock; (5) a powerhouse containing three generating units with a total installed capacity of 5,525 kW; (6) a 110-foot-long, 6.6-kV transmission line; and (7) other appurtenances.

The Mill C Development consists of the following existing facilities: (1) A 43-foot-high, 202-foot-long stone masonry dam with spillway topped with 2-foot-high flashboards; (2) a 7.9-acre reservoir; (3) a 37-foot-long, 18-foot-wide intake; (4) a 11.5-foot to 10-foot-diameter, 494-foot-long penstock; (5) a 11.1-foot to 10-foot-diameter, 84-foot-long penstocks; (6) one powerhouse containing two generating units with a total installed capacity of 2,250 kW; (7) another powerhouse containing a single generating unit with an installed capacity of 3,800 kW; (8) a 700-foot-long, 6.6-kV transmission line; and (9) other appurtenances.

The Kents Falls Development consists of the following existing facilities: (1) A 59-foot-high, 172-foot-long concrete gravity dam with spillway topped with 3.5-foot-high flashboards; (2) a 34-acre reservoir; (3) a 29-foot-long, 22-foot-wide intake; (4) an 11-foot-diameter, 2,652-foot-long penstock; (5) three 6-foot-diameter, 16-foot-long penstocks;

(6) a 28-foot-diameter surge tank; (7) a powerhouse containing two generating units with a total installed capacity of 12,400 kW; (8) a 390-foot-long, 6.6-kV transmission line; and (9) other appurtenances.

m. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link—select "Docket #" and follow the instructions. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676 or for TTY, contact (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

n. You may also register online at <http://www.ferc.gov.esubscribenow.htm> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. *Scoping Process:* The Commission staff intends to prepare an Environmental Assessment (EA) for the Saranac River Hydroelectric Project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

Commission staff does not propose to conduct any on-site scoping meetings at this time. Instead, we will solicit comments, recommendations, information, and alternatives in the Scoping Document (SD).

Copies of the SD outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list. Copies of the SD may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E5-908 Filed 3-4-05; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 11858-002]

#### Elsinore Municipal Water District and the Nevada Hydro Company, Inc.; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

February 28, 2005.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Major unconstructed project.

b. *Project No.:* 11858-002.

c. *Date Filed:* February 2, 2004.

d. *Applicant:* Elsinore Municipal Water District and the Nevada Hydro Company, Inc.

e. *Name of Project:* Lake Elsinore Advanced Pumped Storage Project.

f. *Location:* On Lake Elsinore and San Juan Creek, in the Town of Lake Elsinore, Riverside County, California. The project would occupy Federal lands, including lands managed by the Forest Service (Cleveland National Forest), Bureau of Land Management, and the Department of Defense (Camp Pendleton).

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Rexford Wait, The Nevada Hydro Company, 2416 Cades Way, Vista, California 92083, (760) 599-0086.

i. *FERC Contact:* Jim Fargo at (202) 502-6095; e-mail [james.fargo@ferc.gov](mailto:james.fargo@ferc.gov).

j. Deadline for filing comments, recommendations, terms and conditions, and prescriptions is 60 days from the issuance of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may

be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted and is now ready for environmental analysis.

l. The proposed project would consist of: (1) A new upper reservoir (Morrell Canyon) having a 180-foot-high main dam and a gross storage volume of 5,750 feet, at a normal reservoir surface elevation of 2,880 feet above mean sea level (msl); (2) a powerhouse with two reversible pump-turbine units with a total installed capacity of 500 megawatts; (3) the existing Lake Elsinore to be used as a lower reservoir; (4) about 30 miles of 500 kV transmission line connecting the project to an existing transmission line owned by Southern California Edison located north of the proposed project and to an existing San Diego Gas & Electric Company transmission line located to the south.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in

accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

**Magalie R. Salas,**  
Secretary.

[FR Doc. E5-912 Filed 3-4-05; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12514-000]

#### Northern Indiana Public Service Company; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

February 28, 2005.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original major license.

b. *Project No.:* 12514-000.

c. *Date Filed:* June 28, 2004.

d. *Applicant:* Northern Indiana Public Service Company.

e. *Name of Project:* Norway and Oakdale Hydroelectric Project.

f. *Location:* On the Tippecanoe River in Carroll and White Counties, Indiana. The project does not affect Federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Jerome B. Weeden, Vice President Generation; Northern Indiana Public Service Company; 801 East 86th Avenue; Merrillville, IN 46410; (219) 647-5730.

i. *FERC Contact:* Sergiu Serban at (202) 502-6211, or [sergiu.serban@ferc.gov](mailto:sergiu.serban@ferc.gov).

j. *Deadline for Filing Motions to Intervene and Protests:* 60 days from the date of this notice.

*All Documents (Original and Eight Copies) Should be Filed With:* Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filing. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. After logging into the e-Filing system, select "Comment on Filing" from the Filing Type Selection screen and continue with the filing process."

k. *Status:* This application has been accepted for filing but is not ready for environmental analysis at this time.

l. *Description of Project:* The existing Norway Oakdale Hydroelectric Project consists of the Norway development and the Oakdale development and has a combined installed capacity of 16.4 megawatts (MW). The project produces an average annual generation of 65,000 megawatt-hours (MWh). All power is dispatched directly into the local grid and is used within the East Central Area Reliability Coordination Agreement.

The Norway development includes the following constructed facilities: (1) A 915-foot-long dam consisting of a 410-foot-long, 34-foot-maximum-height earthfill embankment with a concrete corewall; a 225-foot-long, 29-foot-high concrete gravity overflow spillway with flashboards; a 120-foot-long, 30-foot-high concrete gated spillway with three 30-foot wide, 22-foot-high spillway gates; a 18-foot-wide, 30-foot-high trash sluice housing with one 8-foot-wide, 11-foot-high gate; and a 142-foot-long, 64-foot-wide powerhouse integral with the dam containing four vertical Francis turbines-generating units with a rated head of 28 feet, total hydraulic capacity of 3,675 cubic feet per second (cfs) and a total electric output of 7.2 MW; (2) a 10-mile-long, 10-foot average depth, 1,291-acre reservoir; (3) a two-mile-long 69,000 volt transmission line; and (4) appurtenant facilities.

The Oakdale development includes the following constructed facilities: (1) A 1688-foot-long dam consisting of a 126-foot-long, 58-foot-maximum-height east concrete buttress and slab dam