

of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

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Linda Mitry,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP05-32-000 and CP05-32-001]

Northwest Pipeline Corporation; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Capacity Replacement Project

March 1, 2005.

The staff of the Federal Energy Regulatory Commission (Commission or FERC) has prepared a draft environmental impact statement (EIS) on the natural gas pipeline facilities and abandonment activities proposed by Northwest Pipeline Corporation (Northwest) in the above-referenced docket. The Capacity Replacement Project would be located in various counties in Washington.

The draft EIS was prepared to satisfy the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project with appropriate mitigating measures as recommended, would have limited adverse environmental impact.

The U.S. Army Corps of Engineers (COE) is participating as a cooperating agency in the preparation of the EIS because the project would require permits pursuant to section 404 of the Clean Water Act (33 United States Code (U.S.C.) 1344) and section 10 of the Rivers and Harbors Act (33 U.S.C. 403). The COE would adopt the EIS pursuant to Title 40 Code of Federal Regulations (CFR) Section 1506.3 if, after an

independent review of the document, it concludes that its comments and suggestions have been satisfied.

The Washington State Department of Ecology (WDOE) is participating as a cooperating agency in the preparation of the EIS because it has been designated the lead agency under the State Environmental Policy Act (SEPA) and is responsible for compliance with SEPA procedural requirements as well as for compiling and assessing information on the environmental aspects of the proposal for all agencies with jurisdiction in Washington. NEPA documents may be used to meet SEPA requirements if the requirements of the State of Washington Administrative Code (WAC) 197-11-610 and 197-11-630 are met. In compliance with SEPA requirements, this Notice of Availability includes the information required for a SEPA EIS Cover Letter and Fact Sheet. When the final EIS is completed, the WDOE would adopt it if an independent review of the document confirms that it meets the WDOE's environmental review standards.

The purpose of the Capacity Replacement Project is to replace the majority of the delivery capacity of Northwest's existing 268-mile-long, 26-inch-diameter pipeline between Sumas and Washougal, Washington in response to a Corrective Action Order issued by the U.S. Department of Transportation. The proposed facilities are designed to provide up to 360 thousand dekatherms per day of natural gas transportation capacity.

This draft EIS addresses the potential environmental effects (beneficial and adverse) of Northwest's proposal to:

- Construct and operate 79.5 miles of new 36-inch-diameter pipeline in 4 separate loops¹ in Whatcom, Skagit, Snohomish, King, Pierce, and Thurston Counties;
- Modify 5 existing compressor stations, one each in Whatcom, Skagit, Snohomish, Lewis, and Clark Counties for a total of 10,760 net horsepower of new compression;
- Install various pig² launchers, pig receivers, and mainline valves;
- Abandon the existing 26-inch-diameter pipeline between Sumas and Washougal with the exception of a short segment within and between the existing Jackson Prairie Meter Station and the Chehalis Compressor Station; and

¹ A loop is a segment of pipeline that is usually installed adjacent to an existing pipeline and connected to it at both ends. The loop allows more gas to be moved through the system.

² A pig is an internal tool that can be used to clean and dry a pipeline and/or to inspect it for damage or corrosion.

- Use 13 pipe storage and contractor yards on a temporary basis to support construction activities.

Northwest proposes to begin construction in March 2006³ and place the facilities in service by November 1, 2006. Abandonment of the 26-inch-diameter facilities that are currently in service cannot be completed until the Capacity Replacement Project is placed in service. All abandonment activities would be completed on or before December 31, 2006.

The FERC, the COE, and the WDOE have three alternative courses of action in considering Northwest's proposal. These options include granting authorizations with or without conditions, denying authorizations, or postponing action pending further study. In accordance with the Council on Environmental Quality (CEQ) regulations implementing NEPA, no agency decision on the proposed action may be made until 30 days after the U.S. Environmental Protection Agency (EPA) publishes a Notice of Availability of the final EIS in the **Federal Register**. However, the CEQ regulations provide an exception to this rule when an agency decision is subject to a formal internal appeal process that allows other agencies or the public to make their views known. This is the case at the FERC, where any Commission decision on the proposed action would be subject to a 30-day rehearing period. Therefore, the lead agency decision may be made at the same time that notice of the final EIS is published by the EPA, allowing the appeal periods to run concurrently.

After notice of the final EIS is published by the EPA, the COE would issue its own Record of Decision (ROD) adopting the EIS. The ROD would include the COE's section 404(b)(1) analysis. After issuance of the ROD, the COE could issue the section 404 and section 10 permits.

After the final EIS is issued, the WDOE would adopt it by identifying the document and stating why it is being adopted using the adoption form in WAC 197-11-965. The adoption form would be circulated to agencies with jurisdiction and to persons or organizations that have expressed an interest in the proposal. No action may be taken on the proposal until 7 days after the statement of adoption form has been issued. Once the 7-day waiting period is completed, the WDOE could begin issuing permits. Other state and local agencies cannot issue permits until the adoption procedure is complete.

³ Northwest has requested that three river crossings be authorized to begin in late 2005 if weather permits.

The key environmental issues facing the agency decision makers relate to impacts on residential areas, waterbodies, and wetlands. These issues are addressed in the draft EIS. The draft EIS also evaluates alternatives to the proposal, including system alternatives, new pipeline corridors, and alternative configurations of Northwest's system; route variations and non-standard parallel offsets; abandonment alternatives; and construction method alternatives. The permits, approvals, and consultations required for the project are listed in section 1.5 of the draft EIS; Appendix T lists the authors and principal contributors to the draft EIS.

Comment Procedures and Public Meetings

Any person wishing to comment on the draft EIS may do so. To expedite the FERC staff's receipt and consideration of your comments, the Commission strongly encourages electronic submission of comments on the draft EIS. See Title 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Internet Web site (<http://www.ferc.gov>) under the eFiling link and the link to the User's Guide. Before you can submit comments, you will need to create a free account by clicking on "Sign-up" under "New User." You will be asked to select the type of submission you are making. This type of submission is considered a "Comment on Filing." Your comments must be submitted electronically by April 25, 2005.

If you wish to mail comments, please mail your comments so that they will be received in Washington, DC, on or before April 25, 2005 and carefully follow these instructions:

Send an original and two copies of your letter to:

- Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1A, Washington, DC 20426;

- Reference Docket Nos. CP05-32-000, -001 on the original and both copies; and

- Label one copy of your comments for the attention of the Gas Branch 2, DG2E.

In addition to or in lieu of sending written comments, you are invited to attend the public comment meetings the FERC staff will conduct in the project area. All meetings will begin at 7 p.m. (PST), and are scheduled as follows:

Date	Location
Monday, April 11, 2005.	Hawthorn Inn & Suites, 16710 Smokey Point Blvd., Arlington, WA 98223, (360) 657-0500.
Tuesday, April 12, 2005.	Marriott Redmond Town Center, 7401 164th Avenue, NE., Redmond, WA 98052, (425) 498-4120.
Wednesday, April 13, 2005.	Prairie Hotel, 700 Prairie Park Lane, Yelm, WA 98597, (360) 458-8300.

These meetings will be posted on the Commission's calendar located at <http://www.ferc.gov/EventCalendar/EventsList.aspx> along with other related information. Interested groups and individuals are encouraged to attend and present oral comments on the draft EIS. Transcripts of the meetings will be prepared.

After the comments are reviewed, any significant new issues are investigated, and modifications are made to the draft EIS, a final EIS will be published and distributed by the FERC staff. The final EIS will contain the staff's responses to timely comments received on the draft EIS.

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).

Anyone may intervene in this proceeding based on this draft EIS. You must file your request to intervene as specified above.⁴ You do not need intervenor status to have your comments considered.

The draft EIS has been placed in the public files of the FERC, the COE, and the WDOE and is available for public inspection at:

Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE, Room 2A, Washington, DC 20426, (202) 502-8371.

U.S. Army Corps of Engineers, Seattle District Library, 4735 East Marginal Way South, Seattle, WA 98134, (206) 764-3728.

Washington State Department of Ecology, Northwest Regional Office, Central File Room, 3190 160th Avenue,

SE., Bellevue, WA 98008, (425) 649-7190 or (425) 649-7239.

Washington State Department of Ecology, Southwest Regional Office, Central File Room, 300 Desmond Drive, Lacey, WA 98503, (360) 407-6365.

The draft EIS is also available for viewing on the WDOE's Internet Web site at http://www.ecy.wa.gov/programs/sea/nw_capacity_replacement.

A limited number of copies are available from the FERC's Public Reference Room identified above, at no cost to the public. In addition, copies of the draft EIS have been mailed to Federal, State, and local government agencies; elected officials; Native American tribes; local libraries and newspapers; intervenors in the FERC's proceeding; and other interested parties (*i.e.*, landowners, miscellaneous individuals, and environmental groups who provided scoping comments or asked to remain on the mailing list).

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (<http://www.ferc.gov>) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, contact (202) 502-8659. The eLibrary link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. To register for this service, go to the eSubscription link on the FERC Internet Web site.

Information concerning the involvement of the COE is available from Olivia Romano at (206) 764-6960. Information concerning the involvement of the WDOE is available from Tiffany Yelton at (425) 649-4310.

Magalie R. Salas,
Secretary.

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⁴ Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.