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Comment Date: 5 p.m. Eastern Time on February 22, 2005.

Linda Mitry,

Deputy Secretary.

[FR Doc. E5-621 Filed 2-14-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP05-173-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

February 7, 2005.

Take notice that on February 2, 2005, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Twenty Ninth Revised Sheet No. 28, to become effective February 1, 2005.

Transco states that the proposed changes would reflect a decrease in the rate schedule S-2 demand charge from \$0.1580 to \$0.1576, withdrawal charge from \$0.0541 to \$0.0534 and demand charge adjustment from \$0.3819 to \$0.3811.

Transco indicates that the purpose of the instant filing is to track rate changes attributable to storage service purchased from Texas Eastern Transmission, LP under its rate schedule X-28, the costs of which are included in the rates and charges payable under Transco's rate schedule S-2.

Transco states that this filing is being made pursuant to tracking provisions under section 26 of the general terms and conditions of Transco's Third Revised Volume No.1 Tariff. Transco also states that included in Appendix A, attached to the filing is the explanation

of the rate changes and details regarding the computation of the revised S-2 rates.

Transco states that copies of the filing are being mailed to affected customers and interested State Commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

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Magalie R. Salas,

Secretary.

[FR Doc. E5-613 Filed 2-14-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER05-320-000]

Unitil Energy Systems, Inc.; Notice of Issuance of Order

February 7, 2005.

Unitil Energy Systems, Inc. (UES) filed an application for market-based rate authority, with an accompanying tariff. The proposed tariff provides for wholesale sales of energy, capacity and ancillary services at market-based rates. UES also requested waiver of various Commission regulations. In particular, UES requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by UES.

On February 2, 2005, the Commission granted the request for blanket approval under part 34, subject to the following:

Any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by UES should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. 18 CFR 385.211, 385.214 (2004).

Notice is hereby given that the deadline for filing motions to intervene or protest, is March 4, 2005.

Absent a request to be heard in opposition by the deadline above, UES is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of UES, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of UES's issuances of securities or assumptions of liability.

Copies of the full text of the Commission's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <http://www.ferc.gov>, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and

interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. E5-607 Filed 2-14-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-2398-006, et al.]

Baconton Power, LLC, et al.; Electric Rate and Corporate Filings

February 8, 2005.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Baconton Power LLC

[Docket No. ER00-2398-006]

Take notice that on February 2, 2005, Baconton Power LLC filed a notice of change in status relating to the facts relied upon by the Commission in approving its application to charge market-based rates for wholesale sales.

Comment Date: 5 p.m. Eastern Time on February 23, 2004.

2. Colton Power, L.P.

[Docket No. ER01-2644-006]

Take notice that on February 1, 2005, Colton Power, L.P. (Colton) tendered for filing an updated market power analysis and notice of change in status in compliance with the Commission order authorizing Colton to engage in wholesale sales of electric power at market-based rates issued January 30, 2002 in Docket No. ER01-2644-000, *et al.*, 98 FERC ¶ 61,059.

Comment Date: 5 p.m. Eastern Time on February 22, 2005.

3. Duke Energy Lee, LLC

[Docket No. ER04-641-003]

Take notice that on February 1, 2005, Duke Energy Lee, LLC (Duke Lee) submitted its compliance filing in response to the Commission's order issued January 25, 2005 in Docket Nos. ER05-641-000, 001 and 002, *Duke Energy Lee, LLC*, 110 FERC ¶ 61,057 (2005).

Duke Lee states that copies of the filing were served on parties on the official service list in the above-captioned proceeding.

Comment Date: 5 p.m. Eastern Time on February 22, 2005.

4. NorthWestern Energy

[Docket No. ER04-1106-002]

Take notice that on February 2, 2005, NorthWestern Energy filed to withdraw the tariff sheets submitted August 9, 2004, as amended on November 3, 2004, containing a proposed modification to Schedule 4 (Energy Imbalance Service) and a new Schedule 9 (Generation Imbalance Service), and renewed its request for acceptance and approval of proposed Attachment J which contains the Large Generator Interconnection Agreement and the Large Generator Interconnection Procedures.

Comment Date: 5 p.m. Eastern Time on February 23, 2005.

5. Old Dominion Electric Cooperative

[Docket No. ER05-309-001]

Take notice that on February 4, 2005, Old Dominion Electric Cooperative (Old Dominion) in response to the Commission's deficiency letter order issued January 27, 2005, filed an amendment to its December 7, 2004 filing in Docket No. ER05-309-000.

Old Dominion states that a copy of the filing was served upon each of Old Dominion's member cooperatives, the public service commissions in the Commonwealth of Virginia and the states of Delaware, Maryland and West Virginia, and Bear Island Paper Company, LLC.

Comment Date: 5 p.m. Eastern Time on February 14, 2005.

6. ISO New England Inc.; Bangor Hydro-Electric Company; Central Maine Power Company; NSTAR Electric & Gas Corporation, on behalf of its affiliates: Boston Edison Company, Commonwealth Electric Company, Cambridge Electric Light Company, and Canal Electric Company; New England Power Company; Northeast Utilities Service Company, on behalf of its operating company affiliates: The Connecticut Light and Power Company, Western Massachusetts Electric Company, Public Service Company of New Hampshire and Holyoke Water Power Company; The United Illuminating Company; Fitchburg Gas and Electric Light Company; Unital Energy Systems, Inc.; Vermont Electric Power Company; Central Vermont Public Service Corporation; Green Mountain Power Corporation; Vermont Electric Cooperative; Florida Power & Light Company—New England Division

[Docket No. ER05-374-002]

Take notice that, on January 28, 2005, ISO New England Inc. (ISO-NE)

submitted a compliance filing pursuant to the Commission's order issued December 30, 2004 in Docket No. ER05-135-000. ISO-NE states that the filing amends section IV.B.6 of ISO-NE's Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3 to state that all quarterly and annual capital budget and expenditure filings will be filed pursuant to, and subject to Commission review under, section 205 of the Federal Power Act.

ISO-NE states that copies of the filing were served on parties on the official service list in the above-captioned proceeding, as well as to the NEPOOL Participants and the New England state governors and regulatory commissions.

Comment Date: 5 p.m. Eastern Time on February 18, 2005.

7. ISO New England Inc.; Bangor Hydro-Electric Company; Central Maine Power Company; NSTAR Electric & Gas Corporation, on behalf of its affiliates: Boston Edison Company, Commonwealth Electric Company, Cambridge Electric Light Company, and Canal Electric Company; New England Power Company; Northeast Utilities Service Company, on behalf of its operating company affiliates: The Connecticut Light and Power Company, Western Massachusetts Electric Company, Public Service Company of New Hampshire and Holyoke Water Power Company; The United Illuminating Company; Fitchburg Gas and Electric Light Company; Unital Energy Systems, Inc.; Vermont Electric Power Company; Central Vermont Public Service Corporation; Green Mountain Power Corporation; Vermont Electric Cooperative; Florida Power & Light Company—New England Division

[Docket No. ER05-374-003]

Take notice that, on January 28, 2005, ISO New England Inc. (ISO-NE) submitted a compliance filing pursuant to the Commission's order issued December 30, 2004 in Docket No. ER05-134-000 to remove Schedule 5 from Section IV.A of ISO-NE's Transmission, Markets and Services Tariff, FERC Electric Tariff No. 3. ISO-NE states that Schedule 5 would have served as a placeholder to allow a Regional State Committee to submit, justify, and collect its administrative costs should such a committee be formed in the context of the regional transmission organization.

ISO-NE states that copies of the filing were served on parties on the official service list in the above-captioned proceeding, as well as the NEPOOL Participants and the New England state governors and regulatory commissions.

Comment Date: 5 p.m. Eastern Time on February 18, 2005.