

Protest Date: 5 p.m. eastern time on January 21, 2005.

Magalie R. Salas,
Secretary.

[FR Doc. E5-239 Filed 1-21-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP05-44-000]

Columbia Gulf Transmission Company; Notice of Request Under Blanket Authorization

January 12, 2005.

Take notice that on January 5, 2005, Columbia Gulf Transmission Company (Columbia Gulf), 2603 Augusta, Houston, Texas 77057-5637, filed in Docket No. CP05-44-000, an application pursuant to §§ 157.205, 157.208, and 157.216 of the Commission's Regulations under the Natural Gas Act (NGA) as amended, and Columbia Gulf's blanket certificate authorization granted in Docket No. CP83-496-000,¹ for authorization to replace 9.39 miles of its 30- and 36-inch pipeline designated as Mainlines 100, 200, and 300, located in Williamson and Davidson counties, Tennessee, due to a Department of Transportation (DOT) class location change of the pipeline. Columbia Gulf states that as a result of recent population density surveys required by DOT, it has determined that in order to maintain the current maximum operating pressure of the pipeline, the existing pipeline must be replaced by a heavier walled pipeline. Columbia Gulf does not propose the addition of new services or any changes to existing service as a result of the replacement. Columbia Gulf also seeks approval to abandon by removal an equivalent length of existing like sized transmission pipeline and appurtenances of its Mainlines 100, 200, and 300, which is being replaced. The pipeline will be replaced with an approximate like amount and a like size pipeline. The construction is proposed to take place within an existing right-of-way, is estimated to cost \$15.6-million, and will involve a typical lift and lay procedure, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Any questions concerning this application may be directed to counsel

for Columbia Gulf, Frederic J. George, Senior Attorney, Columbia Gas Transmission Corporation, P.O. Box 1273, Charleston West Virginia 25325-1273; telephone (304) 357-2359, fax (304) 357-3206.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, please contact FERC Online Support at FERC OnlineSupport@ferc.gov or call toll-free at (866) 206-3676, or, for TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Comment Date: February 2, 2005.

Magalie R. Salas,
Secretary.

[FR Doc. E5-232 Filed 1-21-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP05-148-000]

Iroquois Gas Transmission System, L.P.; Notice of Filing

January 13, 2005.

Take notice that on December 30, 2004, Iroquois Gas Transmission System, L.P., (Iroquois) tendered for filing its schedules to reflect revised calculations supporting the Measurement Variance/Fuel Use Factors

utilized by Iroquois during the period July 1, 2004 through December 31, 2004.

Iroquois states that the schedules attached to the filing include calculations supporting each of the three components of Iroquois's composite Measurement Variance/Fuel Use Factor.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed on or before the date as indicated below. Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Protest Date: 5 p.m. eastern time on January 21, 2005.

Magalie R. Salas,
Secretary.

[FR Doc. E5-231 Filed 1-19-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-136-008]

Iroquois Gas Transmission System, L.P.; Notice of Refund Report

January 12, 2005.

Take notice that on January 7, 2005, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing a refund report in the captioned proceeding.

¹ *Columbia Gulf Transmission Company*, 25 FERC ¶ 62,144 (1983).