

11. Reliant Energy Etiwanda, Inc.

[Docket No. ER05-373-000]

Take notice that on December 22, 2004, Reliant Energy Etiwanda, Inc. (Etiwanda) tendered for filing a letter agreement (Waiver Letter) setting forth certain waivers that affect its Rate Schedule FERC No. 2, Must-Run Service Agreement. Etiwanda states that the Waiver Letter waives certain provisions of the Must-Run Service Agreement in light of the Etiwanda's execution of a multi-year tolling agreement with Southern California Edison Company to commence January 1, 2005. Etiwanda requests that this filing be made effective January 1, 2005.

Etiwanda states that this filing has been served upon the CAISO, the California Public Utilities Commission, the California Electricity Oversight Board and Southern California Edison Company.

Comment Date: 5 p.m. Eastern Time on January 12, 2005.

12. ISO New England Inc., Bangor Hydro-Electric Company, Central Maine Power Company, NSTAR Electric & Gas Corporation, on Behalf of Its Affiliates Boston Edison Company, Commonwealth Electric Company, Cambridge Electric Light Company, and Canal Electric Company, New England Power Company, Northeast Utilities Service Company, on Behalf of Its Operating Company Affiliates The Connecticut Light and Power Company, Western Massachusetts Electric Company, Public Service Company of New Hampshire and Holyoke Water Power Company, The United Illuminating Company, Fitchburg Gas and Electric Light Company, Unital Energy Systems, Inc., Vermont Electric Power Company, Central Vermont Public Service Corporation, Green Mountain Power Corporation, Vermont Electric Cooperative, Florida Power & Light Company—New England Division

[Docket No. ER05-374-000]

Take notice that on December 22, 2004, ISO New England Inc. (the ISO) and Bangor Hydro-Electric Company; Central Maine Power Company; NSTAR Electric & Gas Corporation, on behalf of its affiliates Boston Edison Company, Commonwealth Electric Company, Cambridge Electric Light Company, and Canal Electric Company; New England Power Company; Northeast Utilities Service Company, on behalf of its operating company affiliates The Connecticut Light and Power Company, Western Massachusetts Electric Company, Public Service Company of New Hampshire and Holyoke Power and Electric Company, and Holyoke

Water Power Company; The United Illuminating Company; Fitchburg Gas and Electric Light Company; Unital Energy Systems, Inc.; Vermont Electric Power Company; Central Vermont Public Service Corporation; Green Mountain Power Corporation and Vermont Electric Cooperative (collectively, the "New England TOs") and Florida Power & Light Company—New England Division, (collectively with the ISO and the New England TOs, the "Filing Parties") submitted, pursuant to section 205 of the Federal Power Act: (1) Revisions to the Transmission, Markets and Services Tariff of the ISO, as the regional transmission organization for New England pursuant to the Filing Parties' RTO proposal that was filed with the Commission on October 31, 2003 and conditionally accepted by the Commission on March 24, 2004 and with respect to which, inter alia, the Commission conditionally approved a settlement agreement on November 3, 2004; (2) revisions to the Transmission Operating Agreement among the ISO, the New England TOs, and other Participating Transmission Owners; and (3) revisions to the Rate Design and Funds Disbursement Agreement among the Participating Transmission Owners. Other documents are filed for informational purposes.

Comment Date: 5 p.m. Eastern Time on January 12, 2005.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the

"eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Linda Mitry,*Deputy Secretary.*

[FR Doc. E5-29 Filed 1-6-05; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-6659-3]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 564-7167 or <http://www.epa.gov/compliance/nepa/>.

Weekly receipt of Environmental Impact Statements filed December 27, 2004 through December 30, 2004 pursuant to 40 CFR 1506.9.

EIS No. 040603, Final EIS, NPS, TX, Rio Grande Wild and Scenic River General Management Plan, Implementation, Big Bend National Park, Brewster and Terrell Counties, TX, Wait Period Ends: February 7, 2005, Contact: Mathew Safford (303) 969-2898.

EIS No. 040604, Draft EIS, UAF, NM, New Mexico Training Initiative, Proposal to Modify the Training Airspace New Cannon Air Force Base (AFB), NM, Comment Period Ends: February 22, 2005, Contact: Brenda Cook (505) 784-4131.

Amended Notices

EIS No. 040598, Final EIS, AFS, ID, Caribou Sheep Allotment Management Plan Revision, Authorize Continue Livestock Grazing, Caribou-Targhee National Forest, Palisades Ranger District, Bonneville County, ID, Wait Period Ends: January 31, 2005, Contact: Greg Hanson (208) 523-1412. Revision of FR Notice Published on 12/30/2004: CEQ wait period ending 1/30/2005 corrected to 1/31/2005.

EIS No. 040599, Final Supplement, FTA, NY, Erie Canal Harbor Project (formerly known as the Buffalo Inner Harbor Development Project) Updated Information on the Original Project, City of Buffalo, Erie County, NY, Wait

Period Ends: January 31, 2005,
Contact: Irwin Kessman (212) 668-
2170. Revision of FR Notice Published
on 12/30/2004: CEQ wait period
ending 1/30/05 corrected to 1/31/
2005.

EIS No. 040601, Final EIS, NRS,
Programmatic EIS—Emergency
Watershed Protection Program,
Improvements and Expansion, To
Preserve Life and Property Threatened
by Disaster-Caused Erosion and
Flooding, U.S. 50 States and
Territories except Coastal Area, Wait
Period Ends: January 31, 2005,
Contact: Victor Cole (202) 690-4575.
Revision of FR Notice published on
12/30/2004: CEQ wait period ending
1/30/2005 corrected to 1/31/2005.

Dated: January 5, 2005.

Robert W. Hargrove,
*Director, NEPA Compliance Division, Office
of Federal Activities.*

[FR Doc. 05-340 Filed 1-6-05; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-6659-4]

Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments
prepared pursuant to the Environmental
Review Process (ERP), under Section
309 of the Clean Air Act and Section
102(2)(c) of the National Environmental
Policy Act, as amended. Requests for
copies of EPA comments can be directed
to the Office of Federal Activities at
(202) 564-7167.

An explanation of the ratings assigned
to draft environmental impact
statements (EISs) was published in FR
dated April 02, 2004 (69 FR 17403).

Draft EISs

ERP No. D-AFS-J65421-00 Rating
EC1, Grizzly Bear Conservation for the
Greater Yellowstone Area National
Forests, Implementation, Amend Six
Forest Plans: Beaverhead-Deerlodge
National Forest, Bridger-Teton National
Forest, Caribou-Targhee National Forest,
Custer National Forest, Gallatin
National Forest and Shoshone National
Forest, MT, WY and ID.

Summary: EPA expressed
environmental concerns that the
preferred alternative did not include
protection measures to reduce conflicts
between grizzly bears and other Forest
uses and to enhance food security and
habitat protections included in other
alternatives. EPA believes these

measures would improve water quality,
fish and wildlife, and other natural
resources and should be considered in
the Final EIS.

ERP No. D-AFS-J65423-UT Rating
EC2, Reissuance of 10-Year Term
Grazing Permits to Continue Authorize
Grazing on Eight Cattle Allotments,
Permit Reissuance, Fishlake National
Forest, Beaver Mountain Tushar Range,
Millard, Piute, Garfield, Beaver and Iron
Counties, UT.

Summary: EPA expressed
environmental concerns with potential
adverse impacts to aquatic resources,
water quality, and wildlife habitats as
well as soil erosion from continued
grazing as proposed in the Draft EIS.
The Final EIS should consider greater
use of upland areas, include specific
guidelines and measures for future
adaptive management processes and
ensure resources for education,
enforcement of permit standards,
mitigation and monitoring.

ERP No. D-AFS-J65427-WY Rating
EC2, Cottonwood II Vegetation
Management Project, Proposal to
Implement Vegetation Management in
the North and South Cottonwood Creek
Drainages, Bridger-Teton National
Forest, Big Piney Ranger District,
Sublette County, WY.

Summary: EPA has environmental
concerns about potential adverse
impacts to water quality, aquatic habitat
and wildlife resources, soil condition
and impacts to fish and wildlife,
especially sensitive species. In addition,
the Final EIS should include the value
of recreation and impacts to recreation
related business to assess the full range
of potential socio-economic impacts.

ERP No. D-AFS-J65429-CO Rating
EC2, Village at Wolf Creek Project,
Application for Transportation and
Utility Systems and Facilities, Proposed
Development and Use of Roads and
Utility Corridors Crossing, National
Forest System Lands to Access 287.5
Acres of Private Property Land, Mineral
County, CO.

Summary: EPA expressed
environmental concerns with potential
adverse impacts to wetlands, water
quality and quantity, aquatic habitat, air
quality and wildlife, (including lynx
and Rio Grande Cut Throat Trout). The
Final EIS should include an analysis
and quantification of indirect impacts,
including impacts from reasonably
foreseeable actions and mitigation
measures.

ERP No. D-AFS-J65430-MT Rating
EC2, McCutten Decision Area,
Implementation of Harvest and
Associated Activities, Prescribed
Burning, and Road Management,

Kootenai National Forest, Rexford
Ranger District, Lincoln County, MT.

Summary: EPA supports the project
purpose and need, but expressed
environmental concerns regarding
proposed timber harvests on sensitive
soils and potential water quality
impacts.

ERP No. DS-AFS-J02027-UT Rating
EC2, Table Top Exploratory Oil and Gas
Wells, New Information from the
Approval 1994 Final EIS, Wasatch-
Cache National Forest, Evanston Ranger
District, Summit County, UT.

Summary: EPA expressed concerns
about the lack of detail given in the
mitigation plans to protect the lynx. The
Final EIS should include mitigation
measures to reduce potential adverse air
impacts from flaring during periods
with atmospheric inversions.

Final EISs

ERP No. F-AFS-H65021-MO East
Fredericktown Project, To Restore
Shortleaf Pine, Improve Forest Health,
Treat Affected Stands and Recover
Valuable Timber Products, Mark Twain
National Forest, Potosi/Fredericktown
Ranger District, Bollinger, Madison, St.
Francois and Ste. Genevieve Counties,
MO.

Summary: The Final EIS adequately
addressed EPA's issues raised in the
comments on the Draft EIS.

ERP No. F-AFS-J65415-MT Robert-
Wedge Post-Fire Project, Salvage Trees
and Rehabilitate Lands, Flathead
National Forest, Glacier View Ranger
District, Flathead County, MT.

Summary: EPA is concerned that
logging in areas of high burn severity
may result in detrimental soil and water
quality effects, and increased erosion
and sediment production and supports
the use of less damaging logging
techniques. EPA also expressed
environmental concerns regarding road
management activities.

ERP No. F-AFS-J65420-SD Southeast
Geographic Area Rangeland
Management on National Forest System
Lands of the Buffalo Gap National
Grassland, To Implement Best
Management Grazing Practices, Buffalo
Gap National Grassland, Falls River
Ranger District, Fall River County, SD.

Summary: EPA's main concerns relate
to continuing adverse impacts from
livestock grazing to: (1) Streams,
riparian zones, and wetlands; (2) fecal
coliform and other bacteria, sediment,
and other impacts that are impairing
beneficial uses for warmwater fish and
other aquatic life; and (3) the need for
better riparian protections to manage
livestock activities that cause adverse
impacts to fish and other aquatic life
and their habitats.