

Issued in Washington, DC, December 9, 2004.

**R.F. Corbin,**

*Manager, Natural Gas Regulatory Activities, Office of Global Supply and Security, Office of Fossil Energy.*

[FR Doc. 04-27866 Filed 12-20-04; 8:45 am]

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## DEPARTMENT OF ENERGY

[FE Docket No. 04-111-NG, 04-104-NG, 04-114-NG, 04-113-NG, 04-108-NG, 04-115-NG, 04-101-NG, 04-116-NG, and 04-120-NG]

**Office of Fossil Energy; Duke Energy Trading and Marketing, L.L.C., Marathon LNG Marketing LLC, Alliance Canada Marketing L.P., Montana-Dakota Utilities Co., Cannat Energy, Inc., Sempra Energy Resources, National Fuel Gas, Distribution Corporation, Northwestern Corporation, doing business as NorthWestern Energy, Pemex Gas Y Petroquimica Basica; Orders Granting Authority To Import and Export Natural Gas, Including Liquefied Natural Gas**

**AGENCY:** Office of Fossil Energy, DOE.

**ACTION:** Notice of orders.

**SUMMARY:** The Office of Fossil Energy (FE) of the Department of Energy gives

notice that during November 2004, it issued Orders granting authority to import and export natural gas, including the import of liquefied natural gas. These Orders are summarized in the attached appendix and may be found on the FE Web site at <http://www.fe.doe.gov> (select gas regulation). They are also available for inspection and copying in the Office of Natural Gas Regulatory Activities, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-9478. The Docket Room is open between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

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## Appendix

### ORDERS GRANTING IMPORT/EXPORT AUTHORIZATIONS

Order No.	Date issued	Importer/exporter FE Docket No.	Import volume	Export volume	Comments
2039 .....	11/1/04	Duke Energy Trading and Marketing, L.L.C., 04-111-NG.	200 Bcf		Import and export a combined total of natural gas from and to Canada and Mexico, including imported liquefied natural gas from other international sources, beginning on October 31, 2004, and extending through October 30, 2006.
2040 .....	11/8/04	Marathon LNG Marketing LLC, 04-104-LNG.	116 Bcf		Import liquefied natural gas from various international sources, beginning on November 5, 2004, and extending through November 4, 2006.
2041 .....	11/8/04	Alliance Canada Marketing L.P., 04-114-NG.	70 Bcf		Import natural gas from Canada, beginning on November 13, 2004, and extending through November 12, 2006.
2042 .....	11/10/04	Montana-Dakota Utilities Co., 04-113-NG.	10 Bcf		Import natural gas from Canada, beginning on December 1, 2004, and extending through November 31, 2006.
2043 .....	11/12/04	Cannat Energy, Inc., 04-108-NG.	109 Bcf		Import natural gas from Canada, beginning on December 1, 2004, and extending through November 31, 2006.
2044 .....	11/12/04	Sempra Energy Resources, 04-115-NG.	300 Bcf		Import and export a combined total of natural gas from and to Canada and Mexico, beginning on November 12, 2004, and extending through November 11, 2006.
2047 .....	11/17/04	National Fuel Gas Distribution Corporation, 04-101-NG.	7.2 Bcf		Import and export a combined total of natural gas from and to Canada and Mexico, beginning on January 28, 2005, and extending through January 27, 2007.
2048 .....	11/17/04	NorthWestern Corporation d/b/a NorthWestern Energy, 04-116-NG.	20Bcf		Import and export a combined total of natural gas from and to Canada, beginning on February 7, 2005, and extending through February 6, 2007.
2049 .....	11/23/04	Pemex Gas Y Petroquimica Basica, 04-120-NG.	1,300 Bcf		Import natural gas, including liquefied natural gas, and export natural gas up to a combined total from and to Canada and Mexico, beginning on November 24, 2004, and extending through November 23, 2006.

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**DEPARTMENT OF ENERGY****Office of Energy Efficiency and Renewable Energy****Department of Energy's Fleet Alternative Fueled Vehicle Acquisition**

**AGENCY:** Office of Energy Efficiency and Renewable Energy, U.S. Department of Energy.

**ACTION:** Notice of availability of the Department of Energy's Annual Report on its alternative fueled vehicle acquisitions for Fiscal Year 2003.

**SUMMARY:** In compliance with the Energy Policy Act of 1992 and Executive Order 13149, this notice announces the availability of the Fiscal Year 2003 report which summarizes the U.S. Department of Energy's (DOE) compliance with the annual alternative fueled vehicle (AFV) acquisition requirement for its vehicle fleet. Additionally, this report includes data concerning DOE's efforts to reduce petroleum consumption.

**ADDRESSES:** U.S. Department of Energy, Office of Energy Efficiency and Renewable Energy, Office of FreedomCAR and Vehicle Technologies, EE-2G, 1000 Independence Avenue, SW., Washington, DC 20585-0121.

**FOR FURTHER INFORMATION CONTACT:** Shabnam Fardanesh on (202) 586-7011 or [shabnam.fardanesh@ee.doe.gov](mailto:shabnam.fardanesh@ee.doe.gov).

**SUPPLEMENTARY INFORMATION:** The Energy Policy Act of 1992 (42 U.S.C. 13211-13219) (EPAAct), as amended, and Executive Order (E.O.) 13149 (65 FR 24607, April 2000) require Federal fleets to make 75 percent of their new covered vehicle acquisitions AFVs, beginning in fiscal year 1999. In fiscal year 2003, DOE earned 650 AFV acquisition credits, exceeding the 465 credits (*i.e.*, 75 percent of the 620 covered light-duty vehicles acquired in fiscal year 2003) required to meet the 75 percent EPAAct requirement. These 650 AFV credits generated in fiscal year 2003 represent 105 percent of covered acquisitions and 140 percent compliance with the 75 percent requirement. DOE was able to earn AFV acquisition credits in excess of the 75 percent requirement and even in excess of its actual vehicle acquisitions because E.O. 13149 allows agencies to earn extra EPAAct credits for the use of zero emission and dedicated AFVs, and through the use of biodiesel fuel. DOE also exceeded its AFV acquisition requirements in fiscal years 1999, 2000, 2001 and 2002, and expects

a similar high level of compliance for fiscal years 2004 and 2005.

In addition to emphasizing compliance with EPAAct, E.O. 13149 requires the Federal Government to exercise leadership in reducing petroleum consumption by 20 percent by fiscal year 2005 in comparison to a fiscal year 1999 baseline, through fleet fuel efficiency improvements and the use of alternative fuels and AFVs.

DOE's vehicle fleet consumed six percent less petroleum in fiscal year 2003 than in the fiscal year 1999 baseline. DOE fleets used alternative fuels 30 percent of the time in its AFVs in fiscal year 2003, and achieved an increase of three miles per gallon in its new light-duty (non-AFV) vehicle acquisitions.

Pursuant to 42 U.S.C. 13218, DOE and other covered agencies are required to submit to Congress annual reports on their AFV acquisitions. These reports must also be placed on a publicly available Web site and a notice of their availability, including the Web site address, must be published in the **Federal Register**.

The DOE report for fiscal year 2003 may be accessed on the DOE Vehicle Technology Federal Fleet Web site at <http://www.eere.energy.gov/vehiclesandfuels/epact/federal>.

Issued in Washington, DC, on December 10, 2004.

**David K. Garman,**

*Assistant Secretary, Energy Efficiency and Renewable Energy.*

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP00-445-008]

**Alliance Pipeline L.P.; Notice of Tariff Filing**

December 14, 2004.

Take notice that on November 30, 2004, Alliance Pipeline L.P. (Alliance) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, Second Revised Sheet No. 10, proposed to become effective January 1, 2005.

Alliance states that copies of its filing have been mailed to all customers, state commissions, and other interested parties.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be

considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Magalie R. Salas,**

*Secretary.*

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP05-121-000]

**Colorado Interstate Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

December 14, 2004.

Take notice that on December 9, 2004, Colorado Interstate Gas Company (CIG) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No 1, the following tariff sheets to become effective January 10, 2005:

Fourth Revised Sheet No. 323; First Revised Sheet No. 323A; Fourth Revised Sheet No. 324.

CIG states that these tariff sheets add several additional exemptions to the system-wide gas quality standards.

CIG states that copies of its filing have been sent to all firm customers, interruptible customers, and affected state commissions.