

Commission projects. For assistance, contact FERC Online Support.

o. We issued the Scoping Document 1 (SD1) for this project on October 20, 2004, which describes the alternatives and issues to be addressed in our environmental document. Scoping meetings for this project were conducted on November 17–18, 2004, in Chico, CA. Copies of the SD1 and transcripts¹ of the scoping meetings are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site <http://www.ferc.gov> using the "eLibrary" link as described in item n above. SD1 was also mailed to all entities on the Commission's mailing list for this project and was available at the Commission's scoping meetings. Commission staff will prepare a Scoping Document 2 (SD2) by March 18, 2005. The SD2 will include a complete list of issues identified through the scoping process and a revised process plan and schedule.

p. With this notice, we are soliciting comments on the PAD and SD1, as well as study requests. All comments on the PAD and SD1, study requests, requests for cooperating agency status, and all communications to and from Commission staff related to the merits of the potential application must be filed with the Commission (original and eight copies) at the following address: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. All filings with the Commission must include on the first page, the project name (DeSabra-Centerville Hydroelectric Project) and number (P–803–068), and bear the heading "Comments on Pre-Application Document," "Study Requests," "Comments on Scoping Document 1," "Request for Cooperating Agency Status," or "Communications to and from Commission Staff." Any individual or entity interested in submitting study requests, commenting on the PAD or SD1, and any agency requesting cooperating status must do so by February 1, 2005.

All study requests must address the seven criteria, pursuant to 18 CFR 5.9(b) of the Commission's regulations.

Comments on the PAD and SD1, study requests, requests for cooperating agency status, and other permissible forms of communications with the Commission may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR

385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov> under the "e-filing" link.

q. At this time, the Commission intends to prepare a draft and final Environmental Assessment for the project in accordance with the National Environmental Policy Act.

r. Pacific Gas and Electric Company intends to hold a multi-day study plan workshop for all interested individuals and entities in Chico, CA on January 6–7 and 10–11, 2005 (location and times to be determined). Please contact Susan O'Brien, in paragraph i above, if you need further information.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99–579–003]

Southern LNG Inc.; Notice of Revenue Report

December 10, 2004.

Take notice that on December 1, 2004, Southern LNG Inc., (SLNG) tendered for filing its cost and revenue information associated with the base reservation and commodity rates for terminal service at Elba Island.

Southern states that the information follows the Commission's regulations at 18 CFR 154.313 and is based on the twelve months ending on July 31, 2004, as adjusted. Southern states that it is not changing SLNG's current base rates, which were approved as recently as October 2002 in Docket No. RP02–129.

Southern states that the filing is being made in compliance with the Commission order issued on March 16, 2000 in this docket.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed on or before the date as indicated below. Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to

file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Protest Date: 5 p.m. Eastern Time on December 16, 2004.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP05–108–000]

TransColorado Gas Transmission Company; Notice of Tariff Filing

December 10, 2004.

Take notice that on December 1, 2004, TransColorado Gas Transmission Company (TransColorado) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, to be effective January 1, 2005:

Second Revised Sheet No. 247B; Original Sheet No. 247B.01; Second Revised Sheet No. 247C.

TransColorado proposes to revise section 12.9(d) of its FERC Gas Tariff in order to add two receipt and delivery combinations to the currently effective list of receipt and delivery point combinations which do not consume fuel and which are only to be assessed the lost or gained and unaccounted-for component of TransColorado's fuel gas reimbursement percentage (FGRP). TransColorado further states that it also seeks to define more specifically the transactions which are to be assessed only the lost or gained and unaccounted-for component of TransColorado's FGRP.

TransColorado states that a copy of this filing, with the Critical Energy Infrastructure Information removed, has been served upon TransColorado's

¹ Transcripts of the scoping meetings will be made available to the public through the Commission's Web site after December 7, 2004.