

Historic Preservation Officer (SHPO), as required by Section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. Procedural schedule and final amendments: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Acceptance or Deficiency Letter—
January 2005

Issue Scoping Document—February 2005

Notice of application is ready for
environmental analysis—May 2005

Notice of the availability of the EA—
November 2005

Ready for Commission's decision on the
application—December 2005

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Magalie R. Salas,
Secretary.

[FR Doc. E4-3665 Filed 12-14-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Settlement Agreement and Soliciting Comments

December 3, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Settlement Agreement on New License Application.

b. *Project No.:* 2150-033.

c. *Date Filed:* November 30, 2004.

d. *Applicant:* Puget Sound Energy.

e. *Name of Project:* Baker River Project.

f. *Location:* On the Baker River, near the Town of Concrete, in Whatcom and Skagit Counties, Washington. The project occupies about 5,207 acres of lands within the Mt. Baker-Snoqualmie National Forest managed by the U.S. Forest Service.

g. *Filed Pursuant to:* Rule 602 of the Commission's Rules of Practice and Procedure, 18 CFR 385.602.

h. *Applicant Contact:* Connie Freeland, Puget Sound Energy, P.O. Box 97034 PSE-09S Bellevue, WA 98009-9734; (425) 462-3556 or connie.freeland@pse.com.

i. *FERC Contact:* Steve Hocking, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC

20426; (202) 502-8753 or
steve.hocking@ferc.gov.

j. *Deadline for filing comments:* December 23, 2004. Reply comments: January 3, 2005.

All documents (original and eight copies) must be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please put the project name "Baker River Project" and project number "P-2150-033" on the first page of all documents.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov> under the "e-Filing" link.

k. The Baker River Project has two developments. The Upper Baker development consists of the following existing facilities: (1) A 312-foot-high by 1,200-foot-long concrete gravity dam impounding Baker Lake with a surface area of about 4,980 acres at a normal full pool elevation of 727.77 feet mean sea level (msl); (2) a 122-foot-long, 59-foot wide concrete and steel powerhouse at the base of the dam containing two turbine-generator units, Unit No. 1 with an authorized capacity of 52,400 kilowatts (kW) and Unit No. 2 with an authorized capacity of 38,300 kW; (3) a 115-foot-high by 1,200-foot-long earth and rock-fill dam, known as West Pass dike, located in a depression about 1,500 feet north of Upper Baker dam; (4) a 22-foot-high by 3,000-foot-long earth-filled dike, known as Pumping Pond dike, which impounds Depression Lake with a surface area of 44 acres at a normal full pool elevation of 699 feet msl; (5) a water recovery pumping station adjacent to Pumping Pond; (6) fish passage facilities and fish spawning facilities; and (7) appurtenant facilities.

The Lower Baker development consists of the following existing facilities: (1) A 285-foot-high by 550-foot-long concrete thick arch dam impounding Lake Shannon with a surface area of about 2,278 acres at a normal full pool elevation of 442.35 feet msl; (2) a concrete intake equipped with

trashracks and gatehouse located at the dam's left abutment; (3) a 1,410-foot-long concrete and steel-lined pressure tunnel; (4) a concrete surge tank near the downstream end of the pressure tunnel; (5) a 90-foot-long, 66-foot-wide concrete and steel powerhouse containing one turbine-generator unit, Unit No. 3 with an authorized capacity of 79,330 kW; (6) a 750-foot-long, 115-kilovolt transmission line; (7) fish passage facilities including a 150-foot-long by 12-foot-high barrier dam; and (8) appurtenant facilities.

l. A copy of the settlement agreement is available for review in the Commission's Public Reference Room or may be viewed on the Commission's Web site <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1 (866) 208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item "h" above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER03-1102-003, ER03-1102-004, EL05-14-000]

California Independent System Operator Corporation; Notice of Technical Conference

December 3, 2004.

Take notice that a technical conference will be held on Wednesday, January 12, 2005, and Thursday, January 13, 2005, beginning at 9 a.m. (e.s.t.), in Room 3M-2B at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Pursuant to the Commission's October 28, 2004, Order,¹ the technical conference will afford the parties an opportunity to discuss the California Independent System Operator

¹ *California Indep. Sys. Operator Corp.*, 109 FERC ¶ 61,087 at P 52 (2004).