

EIS until March 31, 2004. Once scoping ended, BPA revised the Scoping Summary to reflect all comments received, and republished the summary on April 7, 2004.

Based on the results of the public scoping conducted for the Transmission Policy-Level EIS and internal considerations such as the current and most recently projected activities of BPA's Transmission Business Line and budget issues, BPA has decided that continued consideration of a comprehensive policy for BPA's transmission business is not in the best interests of the agency at this time. As a result, it is no longer necessary to proceed with preparation of the Transmission Policy-Level EIS. Therefore, BPA is issuing this notice of termination of intent to prepare the Transmission Policy-Level EIS.

Information gathered from the Transmission Policy-Level EIS public scoping process will be considered in a separate NEPA process being undertaken by BPA to review its Business Plan Environmental Impact Statement (DOE/EIS-0183, June 1995) which since its completion has acted as a comprehensive analysis of the agency's business practices.

Issued in Portland, Oregon, on November 15, 2004.

**Stephen J. Wright,**

*Administrator and Chief Executive Officer.*

[FR Doc. 04-25911 Filed 11-22-04; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Bonneville Power Administration

#### BP Cherry Point Cogeneration Project

**AGENCY:** Bonneville Power Administration (Bonneville), Department of Energy (DOE).

**ACTION:** Notice of Availability of Record of Decision (ROD).

**SUMMARY:** This notice announces the availability of the ROD to implement the proposed action identified in the BP Cherry Point Cogeneration Project Final Environmental Impact Statement (FEIS) (DOE/EIS-0349, August 2004). Under the proposed action, Bonneville will offer contract terms for interconnection of the BP Cherry Point Cogeneration Project (Project) with the Federal Columbia River Transmission System (FCRTS), as requested by BP West Coast Products, LLC (BP) and proposed in the FEIS. Under that contract, Bonneville and BP will jointly construct a switchyard at the Project site, and Bonneville will construct a 230-kilovolt

transmission line to connect the Project to the FCRTS (0.8 miles of new construction, and about 5 miles involving reconstruction of an existing transmission line). Bonneville also has decided to offer separate contract terms for firm transmission services from the point of interconnection to the Mid-Columbia trading hub in central Washington (400 megawatts) and to John Day Substation in north central Oregon (200 megawatts).

**ADDRESSES:** Copies of the ROD and EIS may be obtained by calling BPA's toll-free document request line, 1-800-622-4520. The ROD and EIS Summary are also available on our Web site, <http://www.efw.bpa.gov>.

**FOR FURTHER INFORMATION, CONTACT:**

Thomas C. McKinney, Bonneville Power Administration-KEC-4, P.O. Box 3621, Portland, Oregon, 97208-3621; toll-free telephone number 1-800-282-3713; fax number 503-230-5699; or e-mail [tcmackinney@bpa.gov](mailto:tcmackinney@bpa.gov).

**SUPPLEMENTARY INFORMATION:** The proposed Project involves constructing and operating a new 720-megawatt (MW) natural gas-fired, combined-cycle power generation facility at a 265-acre site adjacent to BP's existing Cherry Point Refinery between Ferndale and Blaine in northwestern Whatcom County, Washington. A new switchyard would be constructed at the Project site, connecting to a new 230-kilovolt (kV) double-circuit transmission line 0.8 miles east to Bonneville's existing 230-kV Custer-Intalco No. 2 transmission line. From there, Bonneville would add another 230-kV circuit to Custer Substation by rebuilding the single-circuit Custer-Intalco No. 2 line to double-circuit, a distance of about 5 miles.

A Large Generation Interconnection Agreement with BP would provide for interconnection of the BP Cherry Point Cogeneration Project with the FCRTS and electrical generation in the Bonneville Control Area. The agreement also would provide for construction of interconnection facilities (*i.e.*, adding or modifying electrical equipment at the Cherry Point Switchyard and at Custer and/or Intalco Substations, and/or rebuilding the Custer-Intalco No. 2 transmission line) and continued operations and maintenance of interconnection equipment at BP expense.

Issued in Portland, Oregon, on November 10, 2004.

**Stephen J. Wright,**

*Administrator and Chief Executive Officer.*

[FR Doc. 04-25914 Filed 11-22-04; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. ER04-691-010, EL04-104-009, ER04-106-004]

#### Midwest Independent Transmission System Operator, Inc.; Notice of Filing

November 17, 2004.

Take notice that on November 15, 2004, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted a compliance filing pursuant to the Commission's September 16, 2004 Order in *Midwest Independent Transmission System Operator, Inc.*, 108 FERC ¶ 61,236 (2004).

The Midwest ISO states that it has electronically served a copy of the filing upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, Policy Subcommittee participants, and all state commissions within the region. In addition, the Midwest ISO states that the filing has been posted on the Midwest ISO's Web site at <http://www.midwestiso.org> under the heading "Filings to FERC". The Midwest ISO further states that it will provide hard copies upon request.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the

Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. eastern time on November 29, 2004.

**Linda Mitry,**

*Deputy Secretary.*

[FR Doc. E4-3303 Filed 11-22-04; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. ER00-744-002, ER00-1712-004, ER00-1703-001]

**PPL Brunner Island, LLC, PPL Holtwood, LLC, PPL Martins Creek, LLC, PPL Montour, LLC, PPL Susquehanna, LLC, PPL Electric Utilities Corporation, PPL EnergyPlus, LLC; Notice of Filing**

November 17, 2004.

Take notice that on November 9, 2004, PPL Brunner Island, LLC, PPL Holtwood, LLC, PPL Martins Creek, LLC, PPL Montour, LLC and PPL Susquehanna, LLC (collectively, the PPL Generating Companies), PPL Electric Utilities Corporation (PPL Electric) and PPL EnergyPlus, LLC (PPL EnergyPlus), tendered for filing amendments to their pending triennial market power updates pursuant to *Acadia Power Partners, LLC*, 107 FERC ¶ 61,168 (2004). The PPL Generating Companies, PPL Electric and PPL EnergyPlus also submitted amendments to each of their market-based rate tariffs to incorporate the Market Behavior Rules adopted by the Commission in *Investigation of Terms and Conditions of Public Utility Market-Based Rate Authorizations*, 105 FERC ¶ 61,218 (2003).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy

of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. eastern time on November 30, 2004.

**Linda Mitry,**

*Deputy Secretary.*

[FR Doc. E4-3304 Filed 11-22-04; 8:45 am]

BILLING CODE 6717-01-P

## ENVIRONMENTAL PROTECTION AGENCY

[OW-2004-0020, FRL-7840-4]

**Agency Information Collection Activities: Proposed Collection; Comment Request; Willingness To Pay Survey: Phase III Cooling Water Intake Structures, EPA ICR Number 2155.01**

**AGENCY:** Environmental Protection Agency.

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit a proposed Information Collection Request (ICR) to the Office of Management and Budget (OMB). This is a request for a new collection. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

**DATES:** Comments must be submitted on or before January 24, 2005.

**ADDRESSES:** Submit your comments, referencing docket ID number OW-2004-0020, to EPA online using EDOCKET (our preferred method), by e-

mail to [ow-docket@epa.gov](mailto:ow-docket@epa.gov), or by mail to: EPA Docket Center, Environmental Protection Agency, Environmental Protection Agency, Water Docket, EPA West, 4101T, 1200 Pennsylvania Ave., NW., Washington, DC 20460.

**FOR FURTHER INFORMATION CONTACT:** Erik Helm, Office of Science and Technology, 4303T, Environmental Protection Agency, 1200 Pennsylvania Ave., NW., Washington, DC 20460; telephone number: 202-566-1066; fax number: 202-566-1054; e-mail address: [helm.erik@epa.gov](mailto:helm.erik@epa.gov)

**SUPPLEMENTARY INFORMATION:** EPA has established a public docket for this ICR under Docket ID number OW-2004-0020, which is available for public viewing at the Water Docket in the EPA Docket Center (EPA/DC), EPA West, Room B102, 1301 Constitution Ave., NW., Washington, DC. The EPA Docket Center Public Reading Room is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. The telephone number for the Reading Room is (202) 566-1744, and the telephone number for the Water Docket is (202) 566-2426. An electronic version of the public docket is available through EPA Dockets (EDOCKET) at <http://www.epa.gov/edocket>. Use EDOCKET to obtain a copy of the draft collection of information, submit or view public comments, access the index listing of the contents of the public docket, and to access those documents in the public docket that are available electronically. Once in the system, select "search," then key in the docket ID number identified above.

Any comments related to this ICR should be submitted to EPA within 60 days of this notice. EPA's policy is that public comments, whether submitted electronically or in paper, will be made available for public viewing in EDOCKET as EPA receives them and without change, unless the comment contains copyrighted material, CBI, or other information whose public disclosure is restricted by statute. When EPA identifies a comment containing copyrighted material, EPA will provide a reference to that material in the version of the comment that is placed in EDOCKET. The entire printed comment, including the copyrighted material, will be available in the public docket. Although identified as an item in the official docket, information claimed as CBI, or whose disclosure is otherwise restricted by statute, is not included in the official public docket, and will not be available for public viewing in EDOCKET. For further information about the electronic docket, see EPA's