

Finally, public meetings or site visits, if conducted, would be posted on the Commission's calendar located at <http://www.ferc.gov/EventCalendar/EventsList.aspx> along with other related information.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP05-15-000]

Caledonia Energy Partners, L.L.C.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Caledonia Storage Project and Request for Comments on Environmental Issues

November 15, 2004.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Caledonia Storage Project involving construction and operation of facilities by Caledonia Energy Partners, L.L.C. (Caledonia) near the town of Caledonia in Monroe and Lowndes Counties, Mississippi.¹ These facilities would consist of eight injection/withdrawal storage wells, 1.98 miles of various diameter pipeline, and 10,650 horsepower (hp) of compression. This EA will be used by the Commission in its decisionmaking process to determine whether the project is in the public convenience and necessity.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with State law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility on My Land? What Do I Need To Know?" was attached to the project

notice Caledonia provided to landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>).

Summary of the Proposed Project

Caledonia wants to convert a nearly depleted natural gas reservoir, known as the Caledonia Field, into a high-deliverability, multi-cycle gas storage field. Modification of the existing underground sandstone reservoir would result in a reservoir capable of storing 11.7 billion cubic feet of working gas with an initial maximum withdrawal capacity of 330 million standard cubic feet per day (MMscfpd), and a maximum injection capability of 260 MMscfpd.

Caledonia seeks authority to construct and operates:

- Eight new injection/withdrawal storage wells;
- Three, 3,550-hp gas engine compressor units and ancillary facilities at a new compressor facility site on the south side of flint hill road;
- About 0.32 mile of small diameter well interconnect pipeline;
- About 0.85 mile of 24-inch-diameter pipeline to connect the wells to the compressor facility; and
- About 0.81 mile of 24-inch-diameter pipeline to connect the compressor facility to Tennessee gas pipeline company's interstate pipeline system.

The location of the project facilities is shown in Appendix 1.²

Land Requirements for Construction

Construction of the proposed facilities would require about 62.2 acres of land, including an 85-foot-wide construction right-of-way to install the 24-inch-diameter pipelines. Operation would require use of about 33.1 acres for aboveground facilities (three well pad sites and the compressor facility site) and about 12.0 acres would be maintained as a new 60-foot-wide permanent right-of-way along the pipeline routes. Following construction, about 17.1 acres of land would be restored and allowed to revert to its former use.

²The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of all appendices, other than Appendix 1 (maps), are available on the Commission's Web site at the "eLibrary" link or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary refer to the last page of this notice. Copies of the appendices were sent to all those receiving this notice in the mail.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. This process is referred to as "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission staff requests public comments on the scope of the issues to address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

In the EA we³ will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils.
- Land use.
- Water resources, fisheries, and wetlands.
- Cultural resources.
- Vegetation and wildlife.
- Air quality and noise.

We will not discuss impacts to the following resource areas since they are not present in the project area, or would not be affected by the proposed facilities.

- Hazardous waste.
- Endangered and threatened species.

We will also evaluate reasonable alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be in the EA. Depending on the comments received during the scoping process, the EA may be published and mailed to Federal, State, and local agencies, public interest groups, interested individuals, affected landowners, newspapers, libraries, and the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we make our recommendations to the Commission.

To ensure your comments are considered, please carefully follow the

³"We", "us", and "our" refer to the environmental staff of the Office of Energy Projects (OEP).

¹Caledonia's application was filed with the Commission under section 7 of the Natural Gas Act and part 157 of the Commission's regulations.

instructions in the public participation section below.

Currently Identified Environmental Issues

We have already identified several issues that we think deserve attention based on a preliminary review of the proposed facilities and the environmental information provided by Caledonia. This preliminary list of issues may be changed based on your comments and our analysis.

- A total of 34.7 acres of forest land would be permanently impacted through above ground facility construction or permanent conversion to open land.
- A total of 2.6 acres of agricultural land would convert to industrial use.
- One perennial waterway, seven intermittent waterways, and two emergent wetlands would be crossed by the proposed project.
- Two noise sensitive areas (*i.e.*, residences) are located approximately 600 feet and 1,500 feet from the proposed compressor facility site.

Public Participation

You can make a difference by providing us with your specific comments or concerns about the project. By becoming a commentor, your concerns will be addressed in the EA and considered by the Commission. You should focus on the potential environmental effects of the proposal, alternatives to the proposal (including alternative locations/routes), and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your letter to: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426.
- Label one copy of the comments for the attention of Gas 3.
- Reference Docket No. CP05-15-000.
- Mail your comments so that they will be received in Washington, DC on or before December 17, 2004.

Please note that we are continuing to experience delays in mail deliveries from the U.S. Postal Service. As a result, we will include all comments that we receive within a reasonable time frame in our environmental analysis of this project. However, the Commission strongly encourages electronic filing of any comments or interventions or protests to this proceeding. See 18 CFR

385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account which can be created on-line.

We may mail the EA for comment. If you are interested in receiving it, please return the Information Request (Appendix 4). If you do not return the Information Request, you will be taken off the mailing list.

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding known as an "intervenor". Intervenors play a more formal role in the process. Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must send one electronic copy (using the Commission's eFiling system) or 14 paper copies of its filings to the Secretary of the Commission and must send a copy of its filings to all other parties on the Commission's service list for this proceeding. If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (*see* Appendix 2).⁴ Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your environmental comments considered.

Environmental Mailing List

An effort is being made to send this notice to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project. This includes all landowners who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within distances defined in the Commission's regulations of certain aboveground facilities. By this notice we are also asking governmental agencies, especially those in Appendix 3, to express their interest in becoming

⁴ Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.

cooperating agencies for the preparation of the EA.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (<http://www.ferc.gov>) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to <http://www.ferc.gov/esubscribenow.htm>.

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Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP05-7-000]

Natural Gas Pipeline Company of America; Notice of Intent To Prepare an Environmental Assessment for the Proposed Sayre Nominated Storage Service Project and Request for Comments on Environmental Issues

November 10, 2004.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Sayre Nominated Storage Service Project (Sayre), proposed by Natural Gas Pipeline Company of America (Natural).