

intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Linda L. Mistry,
Acting Secretary.

[FR Doc. E4-3239 Filed 11-17-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP05-62-000]

Williston Basin Interstate Pipeline Company; Notice of Proposed Change in FERC Gas Tariff

November 12, 2004.

Take notice that on November 5, 2004, Williston Basin Interstate Pipeline Company (Williston Basin) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheet, to become effective December 5, 2004:

Second Revised Volume No. 1
Third Revised Sheet No. 227B

Williston Basin states that it is proposing this tariff change in order to allow a shipper making a nomination request subject to subsection 9.10 of its FERC Gas Tariff to make only one

nomination in order for gas to continue to flow after the effective time of the next standard nomination cycle. Williston Basin further states it is also revising this subsection to remove the discretionary language and the associated posting requirement.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

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Linda Mistry,
Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application and Soliciting Comments, Motions To Intervene, and Protests

November 5, 2004.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Change in Land Rights.

b. *Project No:* 2113-165.

c. *Date Filed:* October 12, 2004.

d. *Applicant:* Wisconsin Valley Improvement Company (WVIC).

e. *Name of Project:* Wisconsin Valley (Reservoirs) Hydroelectric Project.

f. *Location:* The project is located on the Wisconsin River and Headwater Tributaries in Gogebic County, Michigan and Vilas, Forest, Oneida, Lincoln, and Marathon Counties, Wisconsin.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Robert W. Gall, President, Wisconsin Valley Improvement Company, 2301 North Third Street, Wausau, Wisconsin 54403, (715) 848-2976, ext. 308.

i. *FERC Contact:* Any questions on this notice should be addressed to Steve Naugle at (202) 502-6061, or by e-mail: steven.naugle@ferc.gov.

j. *Deadline for filing comments and/or motions:* December 6, 2004.

All documents (original and eight copies) should be filed with: Ms. Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, DHAC, PJ-12.1, 888 First Street, NE., Washington DC 20426. Please include the project number (2113-165) on any comments or motions filed. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

k. *Description of Proposal:* WVIC, licensee for the Wisconsin Valley (Reservoirs) Project proposes to transfer fee ownership of 6,114.6 acres of flooded Project land (reservoir bottom) to the Wisconsin Department of Natural Resources (WDNR) at the Willow Reservoir. The licensee shall retain: (1) Areas owned in fee that contain dikes and other operational structures; (2) flowage rights necessary for reservoir operation; and (3) responsibility for Cultural Resource management of