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Magalie R. Salas,
Secretary.

[FR Doc. E4-2974 Filed 11-1-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EL05-16-000]

Aquila Merchant Services, Inc., Complainant v. Southwest Power Pool, Inc., Respondent; Notice of Complaint

October 27, 2004.

Take notice that on October 26, 2004, Aquila Merchant Services, Inc. (AMS) filed a formal complaint against Southwest Power Pool, Inc. (SPP) pursuant to section 206 of the Federal Power Act, 16 U.S.C. 824e, and Rule 206 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission, alleging that SPP has incorrectly failed to apply the demand charge cap set forth in Schedule 7, section 2 of SPP's Open Access Transmission Tariff (OATT) as required under the terms of the SPP OATT and Order No. 888 with respect to redirected service under section 22.2 of the SPP OATT.

Aquila certifies that copies of the complaint were served on the contacts for SPP as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. eastern time on November 17, 2004.

Linda Mitry,
Acting Secretary.

[FR Doc. E4-2977 Filed 11-1-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL05-15-000]

Arkansas Electric Cooperative Corporation, Complainant v. Entergy Arkansas, Inc., Respondent; Notice of Complaint

October 27, 2004.

Take notice that on October 25, 2004, Arkansas Electric Cooperative Corporation (AECC) filed a formal complaint against Entergy Arkansas, Inc. (EAI) pursuant to sections 206 and 306 of the Federal Power Act, 16 U.S.C. 824e and 825e, and Rule 206 of the Commission's Rules of Practice and Procedure, 18 CFR part 206, alleging that EAI has unilaterally, and without filing with the Commission, changed the method of classifying and pricing energy under agreements between EAI and AECC, effective July 1, 2004.

AECC states that copies of the Complaint were served on the contracts for EAI listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the

comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. eastern time on November 17, 2004.

Linda Mitry,
Acting Secretary.

[FR Doc. E4-2978 Filed 11-1-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG05-12-000, et al.]

Stahl Wind Energy, LLC, et al.; Electric Rate and Corporate Filings

October 25, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Stahl Wind Energy, LLC

[Docket No. EG05-12-000]

On October 22, 2004, Stahl Wind Energy, LLC (Stahl Wind) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Stahl Wind states that it owns and operates a 1.65 MW wind energy conversion facility in Pipestone, Minnesota, which sells its entire output to Northern States Power Company exclusively at wholesale pursuant to a long-term power purchase agreement. Stahl Wind further states that the

facility interconnects with NSP on an NSP 69 kV transmission line in Minnesota and the Stahl Wind facility includes only those interconnection facilities needed to deliver energy from the facility to NSP for its wholesale sale and purchase.

Stahl Wind is a Minnesota limited liability company owned and operated by Jacob Stahl, a Minnesota resident. Edison Capital, an indirect, wholly-owned subsidiary of Edison International, proposes to acquire 99% of Stahl Wind. Edison International is the parent company of Southern California Edison Company, a public utility under the Federal Power Act.

No state regulatory approvals or determinations were sought or received with respect to the facility or the power purchase agreement.

Comment Date: 5 p.m. eastern time on November 12, 2004.

2. Greenback Energy, LLC

[Docket No. EG05-13-000]

On October 22, 2004, Greenback Energy, LLC (Greenback) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Greenback states that it owns and operates a 1.65 MW wind energy conversion facility in Pipestone, Minnesota, which sells its entire output to Northern States Power Company exclusively at wholesale pursuant to a long-term power purchase agreement. Greenback further states that the facility interconnects with NSP on an NSP 69 kV transmission line in Minnesota and the Greenback facility includes only those interconnection facilities needed to deliver energy from the facility to NSP for its wholesale sale and purchase.

Greenback is a Minnesota limited liability company owned and operated by Douglas R. Muth, a Minnesota resident. Edison Capital, an indirect, wholly-owned subsidiary of Edison International, proposes to acquire 99% of Greenback. Edison International is the parent company of Southern California Edison Company, a public utility under the Federal Power Act.

No state regulatory approvals or determinations were sought or received with respect to the facility or the power purchase agreement.

Comment Date: 5 p.m. eastern time on November 12, 2004.

3. Carstensen Wind, LLC

[Docket No. EG05-14-000]

On October 22, 2004, Carstensen Wind, LLC (Carstensen Wind) filed with

the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Carstensen Wind states that it owns and operates a 1.65 MW wind energy conversion facility in Pipestone, Minnesota, which sells its entire output to Northern States Power Company exclusively at wholesale pursuant to a long-term power purchase agreement. Carstensen further states that the facility interconnects with NSP on an NSP 69 kV transmission line in Minnesota and the Carstensen Wind facility includes only those interconnection facilities needed to deliver energy from the facility to NSP for its wholesale sale and purchase.

Carstensen Wind is a Minnesota limited liability company owned and operated by Ricky Carstensen, a Minnesota resident. Edison Capital, an indirect, wholly-owned subsidiary of Edison International, proposes to acquire 99% of Carstensen Wind. Edison International is the parent company of Southern California Edison Company, a public utility under the Federal Power Act.

No state regulatory approvals or determinations were sought or received with respect to the facility or the power purchase agreement.

Comment Date: 5 p.m. eastern time on November 12, 2004.

4. Lucky Wind, LLC

[Docket No. EG05-15-000]

On October 22, 2004, Lucky Wind, LLC (Lucky Wind) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Lucky Wind states that it owns and operates a 1.65 MW wind energy conversion facility in Pipestone, Minnesota, which sells its entire output to Northern States Power Company exclusively at wholesale pursuant to a long-term power purchase agreement. Lucky Wind further states that the facility interconnects with NSP on an NSP 69 kV transmission line in Minnesota and the Lucky Wind facility includes only those interconnection facilities needed to deliver energy from the facility to NSP for its wholesale sale and purchase.

Lucky Wind is a Minnesota limited liability company owned and operated by Rebecca Walters, a Minnesota resident. Edison Capital, an indirect, wholly-owned subsidiary of Edison International, proposes to acquire 99% of Lucky Wind. Edison International is

the parent company of Southern California Edison Company, a public utility under the Federal Power Act.

No state regulatory approvals or determinations were sought or received with respect to the facility or the power purchase agreement.

Comment Date: 5 p.m. eastern time on November 12, 2004.

5. Northern Lights Wind, LLC

[Docket No. EG05-16-000]

On October 22, 2004, Northern Lights Wind, LLC (Northern Lights) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Northern Lights states that it owns and operates a 1.65 MW wind energy conversion facility in Pipestone, Minnesota, which sells its entire output to Northern States Power Company exclusively at wholesale pursuant to a long-term power purchase agreement. Northern Lights further states that the facility interconnects with NSP on an NSP 69 kV transmission line in Minnesota and the Northern Lights facility includes only those interconnection facilities needed to deliver energy from the facility to NSP for its wholesale sale and purchase.

Northern Lights states it is a Minnesota limited liability company owned and operated by Brad J. Messerli, a Minnesota resident. Edison Capital, an indirect, wholly-owned subsidiary of Edison International, proposes to acquire 99% of Northern Lights. Edison International is the parent company of Southern California Edison Company, a public utility under the Federal Power Act.

No state regulatory approvals or determinations were sought or received with respect to the facility or the power purchase agreement.

Comment Date: 5 p.m. eastern time on November 12, 2004.

6. Boston Edison Company

[Docket No. EL02-123-006]

Take notice that, on October 21, 2004, Boston Edison Company (BECo) submitted its compliance filing to the September 21, 2004, order in Docket Nos. EL02-123-003 and 004.

BECo states that copies of the filing were served upon the official service list in the above-docketed proceeding and the affected customers.

Comment Date: 5 p.m. eastern time on November 12, 2004.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in

accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

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Magalie R. Salas,
Secretary.

[FR Doc. E4-2976 Filed 11-1-04; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER02-1656-000, ER02-1656-019]

California Independent System Operator Corporation; Notice of Staff Technical Conference

October 26, 2004.

The Federal Energy Regulatory Commission staff is convening a technical conference regarding the California Independent System Operator Corporation's (CAISO) Market Redesign and Technology Upgrade Program. The conference will focus on the California Public Utilities Commission's (CPUC) Resource Adequacy proceeding and market power mitigation issues. The

conference agenda will include a presentation by the staff of the CPUC on its most recent decision in the Resource Adequacy proceeding and a presentation by the staff of the CAISO discussing its proposal for market power mitigation, followed by a discussion with and questions from the Federal Energy Regulatory Commission staff.

The conference will be held on November 3, 2004, at the California Public Utilities Commissions' facilities, 505 Van Ness Avenue, San Francisco, California. The conference will convene at 9 a.m., P.s.t. and adjourn at 5 p.m., P.s.t. The conference will be transcribed and transcripts will be placed in the public record ten days after the Commission receives the transcripts. For those interested in acquiring the transcript, further information will be provided at the conference.

The conference is open for the public to attend, and registration is not required. For more information about the conference, please contact: Olga Kolotushkina at (202) 502-6024 or olga.kolotushkina@ferc.gov.

Magalie R. Salas,
Secretary.

[FR Doc. E4-2965 Filed 11-1-04; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER04-699-000]

Entergy Services, Inc. Notice of Technical Conference

October 26, 2004.

Notice is hereby provided that a conference will be held on Monday, November 8, 2004 from 10 a.m. to 4 p.m. (central time) to further address the role of the Independent Coordinator of Transmission (ICT) proposed by Entergy Services, Inc. (Entergy), in the above referenced proceeding and that is the subject of various retail proceedings. The conference will be held at the Arkansas Public Service Commission (APSC), 1000 Center Street, Little Rock, Arkansas 72203-0400. The conference will be held in Hearing Room 1. Public parking is available on the east side of the APSC building, across from Center Street.

All interested persons may attend. Parties planning to attend the conference should notify both Ms. Joy Rice of the APSC ((501) 682-5809; joyrice@psc.state.ar.us) and Ms. Sarah McKinley of the Federal Energy Regulatory Commission (FERC) ((202)

502-8004; sarah.mckinley@ferc.gov). Each party should identify to both Ms. Rice and Ms. McKinley each person that plans to attend and one person to act as the official representative of that party for providing remarks at the conference. Additional information will be provided prior to the conference. State regulators are expected to participate in the conference, along with staff of the FERC.

Magalie R. Salas
Secretary.

[FR Doc. E4-2966 Filed 11-1-04; 8:45 am]
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ENVIRONMENTAL PROTECTION AGENCY

[OW-2004-0030; FRL-7832-6]

Agency Information Collection Activities; Submission to OMB for Review and Approval; Comment Request; Establishing No-Discharge Zones (NDZs) Under Clean Water Act Section 312 (Renewal), EPA ICR Number 1791.04, OMB Control Number 2040-0187

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that an Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval. This is a request to renew an existing approved collection. This ICR is scheduled to expire on 10/31/2004. Under OMB regulations, the Agency may continue to conduct or sponsor the collection of information while this submission is pending at OMB. This ICR describes the nature of the information collection and its estimated burden and cost.

DATES: Additional comments may be submitted on or before December 2, 2004.

ADDRESSES: Submit your comments, referencing docket ID number OW-2004-0030, to (1) EPA online using EDOCKET (our preferred method), by e-mail to OW-Docket@epa.gov, or by mail to: EPA Docket Center, Environmental Protection Agency, Office of Water Docket, Mail Code 4101T, 1200 Pennsylvania Ave., NW., Washington, DC 20460, and (2) OMB at: Office of Information and Regulatory Affairs, Office of Management and Budget (OMB), Attention: Desk Officer for EPA, 725 17th Street, NW., Washington, DC 20503.