

become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on October 28, 2004.

Linda Mitry,
Acting Secretary.

[FR Doc. E4-2937 Filed 10-29-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC05-4-000]

USGen New England, Inc., Dominion Energy New England, Inc., Dominion Energy Marketing, Inc., Dominion Energy Salem Harbor, LLC, Dominion Energy Brayton Point, LLC, Dominion Energy Manchester Street, Inc.; Notice of Filing

October 13, 2004.

Take notice that on October 8, 2004, the above-referenced Applicants submitted an application pursuant to section 203 of the Federal Power Act for authorization of a disposition of jurisdictional facilities whereby USGen New England, Inc., is selling, and Dominion Energy New England, Inc., is purchasing certain fossil generating assets in Massachusetts and Rhode

Island and various wholesale power sales agreements pursuant to a cash sale. Applicants state that the generating assets and related interconnection facilities at the Salem Harbor Station, the Brayton Point Station, and the Manchester Street Station, have a combined net capacity of 2,834 MW, and will be owned by Dominion Energy Salem Harbor, LLC, Dominion Energy Brayton Point, LLC, and Dominion Energy Manchester Street, Inc., respectively. Applicants further state that the various wholesale power sales agreements will be transferred to Dominion Energy Marketing, Inc.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicants. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

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Comment Date: 5 p.m. eastern time on October 29, 2004.

Linda Mitry,
Acting Secretary.

[FR Doc. E4-2936 Filed 10-29-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER04-1013-002 and ER98-3030-004]

Wheelabrator Westchester, L.P.; Notice of Filing

October 13, 2004.

Take notice that on October 1, 2004, Wheelabrator Westchester, L.P. (Westchester) tendered for filing with the Commission an amended Uncommitted Pivotal Supplier Analysis and an Amended Uncommitted Wholesale Market Share Analysis in conjunction with the triennial market power updates filed on July 12, 2004, and August 12, 2004.

Westchester states that it has served a copy of this filing on the Commission's official service list in Docket Nos. ER98-3030-000 and ER04-1013-000.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. eastern time on October 22, 2004.

Linda Mitry,

Acting Secretary.

[FR Doc. E4-2939 Filed 10-29-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL00-95-000, et al.]

Notice Establishing Due Dates for Filing Comments on the October 7, 2004 Technical Conference

October 13, 2004.

San Diego Gas & Electric Company, Complainant v. Sellers of Energy and Ancillary Services Into Markets Operated by the California Independent System Operator and the California Power Exchange, Respondents [Docket No. EL00-95-000].

Investigation of Practices of the California Independent System Operator and the California Power Exchange [Docket No. EL00-98-000, et al.]

California Independent System Operator Corporation [Docket No. ER03-746-000, et al.]

On October 7, 2004, the Federal Energy Regulatory Commission Staff held a technical conference to discuss with the California Independent System Operator Corporation (CAISO) and market participants and to facilitate a better understanding of several aspects of the CAISO's proposed methodology for allocating the fuel cost allowance, including: The netting of sales and purchases, the CAISO's proposed format for submitting fuel cost allowance claims, the impact of private settlements on fuel cost allowance allocation, and other miscellaneous issues.

As previously announced at the technical conference, interested participants should submit comments arising from the discussions at the October 7, 2004 technical conference no later than October 15, 2004. Reply comments should be filed no later than October 20, 2004.

In the event that the auditor Ernst & Young has questions and concerns regarding the auditing process, it should submit them as part of comments following the technical conference no later than October 15, 2004, to provide other participants with the opportunity to comment and to allow the

Commission to address these questions in a future order.

Linda Mitry,

Acting Secretary.

[FR Doc. E4-2938 Filed 10-29-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD04-10-000]

Enhanced Reporting of Natural Gas Storage Inventory Information; Technical Conference and Agenda

September 17, 2004.

As announced on August 2, 2004, the Federal Energy Regulatory Commission (Commission) will hold a technical conference on September 28, 2004 at 9:30 a.m. (e.s.t.) in the Commission Meeting Room at the Commission's headquarters, 888 First Street, NE., Washington, DC.

The conference is intended to explore whether the Commission should institute a generic rulemaking to require interstate natural gas pipeline companies and other owners and operators of natural gas storage facilities to electronically post each day actual natural gas storage inventory levels on their systems for the preceding day. Specifically, the technical conference will look into the feasibility, usefulness and appropriateness of requiring posting on a standardized basis for the previous gas day: (1) Net aggregate actual injection or withdrawal data; (2) actual total available working gas; and (3) actual total storage inventory volume. The Commission's staff will conduct the conference and members of the Commission and guest Commissioners may attend.

Agenda for the Conference

William Hederman, Director, Office of Market Oversight & Investigations
Opening Remarks 9:30 to 9:35 a.m.
John Kroeger, OMOI, Division of Enforcement

Introduction to the Technical Conference 9:35 to 9:50 a.m.

Elizabeth Campbell, Director, Natural Gas Division, Energy Information Administration 9:50 to 10:10 a.m.

Panel 1: Interstate Storage Operators and Customers: 10:10 to 11 a.m.

Process, Costs and Benefits
Discussion of the feasibility, usefulness and appropriateness of posting on a standardized basis for the previous gas day: (1) Net aggregate actual injection or withdrawal data; (2)

actual total available working gas; and (3) actual total storage inventory volume. Speakers will discuss costs of daily reporting, how the accuracy of reporting can be assured, and how corrections or adjustments to reported activity would be made. Speakers will also discuss the value of daily reporting and the benefits that pipeline customers and gas traders might receive from enhanced and timelier reporting.

- Anne Bomar, Managing Director of Rates, Dominion Transmission Inc.

- Jeff Keck, Manager of Operations Control, ANR.

- Arthur Corbin, President & General Manager, Municipal Gas Authority of Georgia (on behalf of American Public Gas Association).

- Gary Chapman, Senior Commercial Representative, Dow Chemical Co. (on behalf of Industrial Energy Consumers of America).

Question and Answers 11 to 11:30 a.m.

Lunch 11:30 a.m. to 12:30 p.m.

Panel 2: Intrastate and Local Distribution Company Storage Operators: Process, Costs and Benefits 12:30 to 1:20 p.m.

Speakers are asked to address the same issues addressed by members of Panel 1. In addition, speakers are requested to address concerns triggered by the prospect of enhanced reporting that may be germane to the often differing obligations and business purposes of intrastate pipelines and local distribution companies relative to interstate pipeline companies. These concerns may include gas purchase activities and the legal authority of the Commission to impose enhanced reporting requirements on intrastate pipelines and local distribution companies that provide service pursuant to subpart C of part 284 of the Commission's regulations.

- Thomas Pearce, Chair of the Gas Staff Subcommittee of the National Association of Regulatory Utility Commissioners (NARUC).

- Rick Daniel, President, EnCana Gas Storage.

- Leonard Gilmore, Manager of Pipeline Regulation and Supply Planning, Northern Illinois Gas Company.

- David Taylor, Director of Gas Operations, Southern California Gas Company.

- Tim Oaks, Manager of Federal Regulatory Affairs & Contract Administration, UGI Utilities, Inc. (on behalf of the American Gas Association).

Questions and Answers 1:20 to 1:50 p.m.