

*Comment Date:* 5 p.m. eastern time on October 22, 2004.

**Linda Mitry,**

*Acting Secretary.*

[FR Doc. E4-2939 Filed 10-29-04; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL00-95-000, et al.]

#### Notice Establishing Due Dates for Filing Comments on the October 7, 2004 Technical Conference

October 13, 2004.

San Diego Gas & Electric Company, Complainant v. Sellers of Energy and Ancillary Services Into Markets Operated by the California Independent System Operator and the California Power Exchange, Respondents [Docket No. EL00-95-000].

Investigation of Practices of the California Independent System Operator and the California Power Exchange [Docket No. EL00-98-000, et al.]

California Independent System Operator Corporation [Docket No. ER03-746-000, et al.]

On October 7, 2004, the Federal Energy Regulatory Commission Staff held a technical conference to discuss with the California Independent System Operator Corporation (CAISO) and market participants and to facilitate a better understanding of several aspects of the CAISO's proposed methodology for allocating the fuel cost allowance, including: The netting of sales and purchases, the CAISO's proposed format for submitting fuel cost allowance claims, the impact of private settlements on fuel cost allowance allocation, and other miscellaneous issues.

As previously announced at the technical conference, interested participants should submit comments arising from the discussions at the October 7, 2004 technical conference no later than October 15, 2004. Reply comments should be filed no later than October 20, 2004.

In the event that the auditor Ernst & Young has questions and concerns regarding the auditing process, it should submit them as part of comments following the technical conference no later than October 15, 2004, to provide other participants with the opportunity to comment and to allow the

Commission to address these questions in a future order.

**Linda Mitry,**

*Acting Secretary.*

[FR Doc. E4-2938 Filed 10-29-04; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD04-10-000]

#### Enhanced Reporting of Natural Gas Storage Inventory Information; Technical Conference and Agenda

September 17, 2004.

As announced on August 2, 2004, the Federal Energy Regulatory Commission (Commission) will hold a technical conference on September 28, 2004 at 9:30 a.m. (e.s.t.) in the Commission Meeting Room at the Commission's headquarters, 888 First Street, NE., Washington, DC.

The conference is intended to explore whether the Commission should institute a generic rulemaking to require interstate natural gas pipeline companies and other owners and operators of natural gas storage facilities to electronically post each day actual natural gas storage inventory levels on their systems for the preceding day. Specifically, the technical conference will look into the feasibility, usefulness and appropriateness of requiring posting on a standardized basis for the previous gas day: (1) Net aggregate actual injection or withdrawal data; (2) actual total available working gas; and (3) actual total storage inventory volume. The Commission's staff will conduct the conference and members of the Commission and guest Commissioners may attend.

#### Agenda for the Conference

William Hederman, Director, Office of Market Oversight & Investigations  
Opening Remarks 9:30 to 9:35 a.m.  
John Kroeger, OMOI, Division of Enforcement

Introduction to the Technical Conference 9:35 to 9:50 a.m.

Elizabeth Campbell, Director, Natural Gas Division, Energy Information Administration 9:50 to 10:10 a.m.

Panel 1: Interstate Storage Operators and Customers: 10:10 to 11 a.m.

Process, Costs and Benefits

Discussion of the feasibility, usefulness and appropriateness of posting on a standardized basis for the previous gas day: (1) Net aggregate actual injection or withdrawal data; (2)

actual total available working gas; and (3) actual total storage inventory volume. Speakers will discuss costs of daily reporting, how the accuracy of reporting can be assured, and how corrections or adjustments to reported activity would be made. Speakers will also discuss the value of daily reporting and the benefits that pipeline customers and gas traders might receive from enhanced and timelier reporting.

- Anne Bomar, Managing Director of Rates, Dominion Transmission Inc.

- Jeff Keck, Manager of Operations Control, ANR.

- Arthur Corbin, President & General Manager, Municipal Gas Authority of Georgia (on behalf of American Public Gas Association).

- Gary Chapman, Senior Commercial Representative, Dow Chemical Co. (on behalf of Industrial Energy Consumers of America).

Question and Answers 11 to 11:30 a.m.

Lunch 11:30 a.m. to 12:30 p.m.

Panel 2: Intrastate and Local Distribution Company Storage Operators: Process, Costs and Benefits 12:30 to 1:20 p.m.

Speakers are asked to address the same issues addressed by members of Panel 1. In addition, speakers are requested to address concerns triggered by the prospect of enhanced reporting that may be germane to the often differing obligations and business purposes of intrastate pipelines and local distribution companies relative to interstate pipeline companies. These concerns may include gas purchase activities and the legal authority of the Commission to impose enhanced reporting requirements on intrastate pipelines and local distribution companies that provide service pursuant to subpart C of part 284 of the Commission's regulations.

- Thomas Pearce, Chair of the Gas Staff Subcommittee of the National Association of Regulatory Utility Commissioners (NARUC).

- Rick Daniel, President, EnCana Gas Storage.

- Leonard Gilmore, Manager of Pipeline Regulation and Supply Planning, Northern Illinois Gas Company.

- David Taylor, Director of Gas Operations, Southern California Gas Company.

- Tim Oaks, Manager of Federal Regulatory Affairs & Contract Administration, UGI Utilities, Inc. (on behalf of the American Gas Association).

Questions and Answers 1:20 to 1:50 p.m.

Panel 3: Use of Storage Data 2 to 3 p.m.

Will daily posting contribute to market efficiency and reduce price volatility which occurs immediately following the EIA's release of its weekly storage report? Speakers will also discuss the value/benefits of enhanced reporting. Speakers will further discuss how storage inventory information is used and how that use might change with enhanced reporting.

- Robert Levin, Senior Vice President & Chief Economist, NYMEX Research Department.

- Rebecca Followill, Vice President, Howard Weil.

- Jim Avioli, Assets Manager—Natural Gas Storage, Unocal Midstream & Trade (on behalf of Natural Gas Supply Association).

- Martin Marz, Manager of Regulatory Affairs, BP Amoco.

- Arthur Gelber, President, Gelber and Associates.

Questions and Answers 3 to 3:30 p.m.

Concluding Remarks 3:35 to 3:45 p.m.

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As noted in the August 2, 2004, announcement of this conference, there is no charge to attend and no requirement to register in advance. The conference will be transcribed. Those interested in acquiring the transcript should contact Ace Reporters at (202) 347-3700 or (800) 336-6646. Transcripts will be placed in the public record ten days after the Commission receives them.

Capitol Connection offers the opportunity for remote listening and viewing of the conference. It is available for a fee, live over the Internet, by phone or via satellite. Persons interested in receiving the broadcast or who need information on making arrangements should contact David Reininger or Julia Morelli at Capitol Connection at (703) 993-3100 as soon as possible or visit the Capitol Connection Web site at <http://www.capitolconnection.org> and click on "FERC."

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E4-2929 Filed 10-29-04; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD04-9-001]

#### Billing Procedures for Annual Charges for the Costs of Other Federal Agencies for Administering Part I of the Federal Power Act; Notice Issuing Revised Form for Other Federal Agency Cost Submission

September 17, 2004.

By order dated June 18, 2004, the Commission acted on certain issues remanded to it by the court in *City of Tacoma, WA et al. v. FERC*, 331 F.3d 106 (D.C. Cir. 2003). In this case, the court concluded that the Commission is required to determine the reasonableness of costs incurred by other Federal agencies (OFA's) pertaining to their participation in FERC proceedings under Part I of the Federal Power Act when OFA's seek to include such costs in the administrative annual charges licensees must pay to reimburse the United States for the cost of administering Part I. The Commission's June 18 Order, among other things, introduced a proposed new form to be used in submitting OFA costs. 107 FERC ¶ 61,277.

By separate notice also dated June 18, the Commission stated that the form would be finalized in a technical conference. On August 13, 2004, the Commission issued a notice announcing the final OFA form.

The purpose of the instant notice is to issue a revised OFA form, as attached. This revised OFA form is posted on the Commission's Web site at <http://www.ferc.gov/docs-filing/hard-filing/ofa/ofa-form.doc>.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. E4-2923 Filed 10-29-04; 8:45 am]

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## FEDERAL RESERVE SYSTEM

### Change in Bank Control Notices; Acquisition of Shares of Bank or Bank Holding Companies

The notificants listed below have applied under the Change in Bank Control Act (12 U.S.C. 1817(j)) and § 225.41 of the Board's Regulation Y (12 CFR 225.41) to acquire a bank or bank holding company. The factors that are considered in acting on the notices are set forth in paragraph 7 of the Act (12 U.S.C. 1817(j)(7)).

The notices are available for immediate inspection at the Federal

Reserve Bank indicated. The notices also will be available for inspection at the office of the Board of Governors. Interested persons may express their views in writing to the Reserve Bank indicated for that notice or to the offices of the Board of Governors. Comments must be received not later than November 15, 2004.

**A. Federal Reserve Bank of Boston**  
(Richard Walker, Community Affairs Officer) 600 Atlantic Avenue, Boston, Massachusetts 02106-2204:

1. *George Arthur Giovanis*, Biddeford, Maine; to retain voting shares of Pepperell Bancshares Financial Group, Inc., Biddeford, Maine, and thereby indirectly retain voting shares of Pepperell Bank and Trust, Biddeford, Maine.

**B. Federal Reserve Bank of Kansas City** (Donna J. Ward, Assistant Vice President) 925 Grand Avenue, Kansas City, Missouri 64198-0001:

1. *Billy Grant Taylor and Raymond Davis King, Jr.*, both of Muskogee, Oklahoma, as co-trustees of the Richard Glen Armstrong, Margaret R. Armstrong, and Glen A. Armstrong Trusts; to acquire additional voting shares of Armstrong Bancshares, Inc., Muskogee, Oklahoma, and thereby indirectly acquire additional voting shares of Armstrong Bank, Muskogee, Oklahoma.

Board of Governors of the Federal Reserve System, October 26, 2004.

**Robert deV. Frierson,**

*Deputy Secretary of the Board.*

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## FEDERAL RESERVE SYSTEM

### Formations of, Acquisitions by, and Mergers of Bank Holding Companies

The companies listed in this notice have applied to the Board for approval, pursuant to the Bank Holding Company Act of 1956 (12 U.S.C. 1841 *et seq.*) (BHC Act), Regulation Y (12 CFR Part 225), and all other applicable statutes and regulations to become a bank holding company and/or to acquire the assets or the ownership of, control of, or the power to vote shares of a bank or bank holding company and all of the banks and nonbanking companies owned by the bank holding company, including the companies listed below.

The applications listed below, as well as other related filings required by the Board, are available for immediate inspection at the Federal Reserve Bank indicated. The application also will be available for inspection at the offices of the Board of Governors. Interested persons may express their views in