

EL04-104, 003, Public Utilities With Grandfathered Agreements in the Midwest ISO Region
 EL04-104, 006, Public Utilities With Grandfathered Agreements in the Midwest ISO Region

Markets, Tariffs and Rates—Gas

- G-1.
 Docket# RP04-254, 000, City of Hamilton, Ohio v. Texas Eastern Transmission, L.P.
- G-2.
 Docket# RP04-378, 000, Gas Technology Institute
- G-3.
 Docket# RP02-362, 006, Gas Transmission Northwest Corporation
- G-4.
 Docket# RP04-92, 001, Georgia Public Service Commission
 Other #s RP04-92, 002, Georgia Public Service Commission
- G-5.
 Omitted
- G-6.
 Omitted
- G-7.
 Omitted
- G-8.
 Omitted
- G-9.
 Docket# RP00-469, 007, East Tennessee Natural Gas Company
 Other #s RP00-469, 008, East Tennessee Natural Gas Company
 RP00-469, 009, East Tennessee Natural Gas Company
 RP01-22, 009, East Tennessee Natural Gas Company
 RP01-22, 010, East Tennessee Natural Gas Company
 RP01-22, 011, East Tennessee Natural Gas Company
 RP03-177, 004, East Tennessee Natural Gas Company
 RP03-177, 005, East Tennessee Natural Gas Company
 RP03-177, 006, East Tennessee Natural Gas Company
- G-10.
 Docket# RP02-551, 002, Dominion Transmission, Inc.
 Other #s RP02-551, 003, Dominion Transmission, Inc.
- G-11.
 Docket# RP04-267, 001, Transcontinental Gas Pipe Line Corporation
- G-12.
 Omitted
- G-13.
 Omitted
- G-14.
 Docket# TS04-76, 000, American Transmission Company, LLC
 Other #s TS04-76, 001, American Transmission Company, LLC
 TS04-53, 001, Destin Pipeline Company, LLC
 TS04-280, 000, Jupiter Energy Corporation
 TS04-282, 000, Old Dominion Electric Cooperative
 TS04-234, 001, SCG Pipeline, Inc.
 TS04-278, 000, Stingray Pipeline Company and Nautilus Pipeline Company
 TS04-276, 000, United Illuminating Company

- TS04-164, 000, Venice Gathering System
 TS04-268, 000, WestGas Interstate, Inc.
 TS04-125, 000, Wisconsin Public Service Corp., and Upper Peninsula Power Company
 ER04-397, 000, Wisconsin Public Service Corp., and Upper Peninsula Power Company
- G-15.
 Docket# RP04-51, 000, Paiute Pipeline Company
- G-16.
 Docket# RP02-335, 002, ANR Pipeline Company
- G-17.
 Docket# RP05-04, 000, Maritimes and Northeast Pipeline, L.L.C.

Energy Projects—Hydro

- H-1.
 Omitted
- H-2.
 Docket# P-1494, 251, Grand River Dam Authority
- H-3.
 Docket# P-3605, 036, Adirondack Hydro-Fourth Branch, LLC
- H-4.
 Docket# P-1971, 093, Idaho Power Company
- H-5.
 Docket# P-2000, 051, Power Authority of the State of New York
 Other #s EL03-224, 001, Massachusetts Municipal Wholesale Electric Company v. Power Authority of the State of New York
- H-6.
 Docket# P-516, 396, South Carolina Electric & Gas Company
- H-7.
 Docket# P-516, 398, South Carolina Electric & Gas Company
- H-8.
 Docket# P-1354, 036, Pacific Gas and Electric Company
- H-9.
 Docket# P-516, 386, South Carolina Electric & Gas Company
- H-10.
 Docket# P-11659, 002, Gustavus Electric Company

Energy Projects—Certificates

- C-1.
 Omitted
- C-2.
 Docket# CP04-371, 000, Chandeleur Pipe Line Company
- C-3.
 Docket# CP04-60, 000, Tennessee Gas Pipeline Company
- C-4.
 Docket# CP04-334, 000, CenterPoint Energy—Mississippi River Transmission Corporation
- C-5.
 Docket# RP04-139, 001, Virginia Natural Gas, Inc., v. Columbia Gas Transmission Corporation

Magalie R. Salas, Secretary.

The Capitol Connection offers the opportunity for remote listening and viewing of the meeting. It is available

for a fee, live over the Internet, via C-Band Satellite. Persons interested in receiving the broadcast, or who need information on making arrangements should contact David Reininger or Julia Morelli at the Capitol Connection (703-993-3100) as soon as possible or visit the Capitol Connection Web site at <http://www.capitolconnection.gmu.edu> and click on "FERC".

[FR Doc. 04-23995 Filed 10-21-04; 4:44 pm]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Meeting, Notice of Vote, Explanation of Action Closing Meeting and List of Persons to Attend; Sunshine Act

October 20, 2004.

The following notice of meeting is published pursuant to Section 3(a) of the Government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: October 27, 2004, (within a relatively short time after the Commission's open meeting on October 27).

PLACE: Room 3M 4A/B, 888 First Street, NE., Washington, DC 20426.

STATUS: Closed.

MATTERS TO BE CONSIDERED: Non-Public Investigations and Inquiries, Enforcement Related Matters, and Security of Regulated Facilities.

CONTACT PERSON FOR MORE INFORMATION: Magalie R. Salas, Secretary, telephone (202) 502-8400.

Chairman Wood and Commissioners Brownell, Kelliher, and Kelly voted to hold a closed meeting on October 27, 2004. The certification of the General Counsel explaining the action closing the meeting is available for public inspection in the Commission's Public Reference Room at 888 First Street, NE., Washington, DC 20426.

The Chairman and the Commissioners, their assistants, the Commission's Secretary and her assistant, the General Counsel and members of her staff, and a stenographer are expected to attend the meeting. Other staff members from the Commission's program offices who will

advise the Commissioners in the matters discussed will also be present.

Magalie R. Salas,
Secretary.

[FR Doc. 04-23996 Filed 10-21-04; 4:45 pm]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[MN85; FRL-7830-3]

Notice of Issuance of Part 71 Federal Operating Permit to Great Lakes Gas Transmission L.P.

AGENCY: Environmental Protection Agency.

ACTION: Notice.

SUMMARY: This notice announces that, pursuant to title V of the Clean Air Act and to 40 CFR part 71, on September 28, 2004, the Environmental Protection Agency (EPA), Region 5 issued a title V Permit to Operate (title V permit), to Great Lakes Gas Transmission L.P. (Great Lakes). This permit authorizes the company to operate Compressor Station No. 4 (CS #4), one of five Great Lakes compressor stations located in Minnesota. The compressor station is composed of two natural gas-fired turbines and one natural gas-fired generator, which the source uses to add pressure along a natural gas pipeline. The turbines are located in Deer River, Minnesota on the Leech Lake Band of Ojibwe Indian Reservation.

DATES: The title V Permit will become effective on October 28, 2004. EPA has provided the required public comment period for the permit in accordance with 40 CFR 71.11, and has issued it as final.

ADDRESSES: The final signed permits are available for public inspection online at <http://www.epa.gov/region5/air/permits/epermits.htm> or during normal business hours at the following address: EPA, Region 5, 77 West Jackson Boulevard (AR-18J), Chicago, Illinois 60604.

FOR FURTHER INFORMATION CONTACT:

Ethan Chatfield, EPA, Region 5, 77 W. Jackson Boulevard (AR-18J), Chicago, Illinois 60604, (312) 886-5112, or chatfield.ethan@epa.gov.

SUPPLEMENTARY INFORMATION: This supplemental information is organized as follows:

- A. What Is the Background Information?
- B. What Action Is EPA Taking?

A. What Is the Background Information?

Great Lakes operates nearly 2,000 miles of large diameter underground

pipeline, which transports natural gas for delivery to customers in the midwestern and northeastern United States and eastern Canada. The pipeline's 14 compressor stations, located approximately 75 miles apart, operate to keep natural gas moving through the system. Compressors operated at these stations add pressure to natural gas in the pipeline, causing it to flow to the next compressor station. The pipeline normally operates continuously, but at varying load, 24 hours per day and 365 days per year.

CS #4 is located approximately 3 miles west of the City of Deer River on the Leech Lake Band of Ojibwe Indian Reservation in Itasca County, Minnesota. The station consists of two stationary natural gas-fired turbines (EU-001, EU-002), which drive two natural gas compressors, and one natural gas-fired standby electrical generator (EU-003), which provides electrical power for critical operations during temporary electrical power outages and during peak loading.

Since Great Lakes CS #4 is a major stationary source, is subject to section 111 of the Clean Air Act, and is located in Indian Country, it is subject to the permitting requirements of Part 71 (40 CFR 71.3(a), 71.4(b)). On September 28, 2004, EPA issued a federal title V Permit (No. V-LL-R50002-04-01) incorporating all applicable air quality requirements, including monitoring sufficient to yield reliable data on the source's compliance with the permit. In accordance with the requirements of 40 CFR 71.11(d), EPA provided the public with the required 30 days to comment on the draft permit. EPA received comments from the Leech Lake and Mille Lacs Band of Ojibwe. EPA has attached to the Statement of Basis a Response to Comments document summarizing the comments and providing a brief explanation as to why changes were or were not made, and has placed it online at <http://www.epa.gov/region5/air/permits/const/r5permits.htm>.

EPA is not aware of any outstanding enforcement actions against Great Lakes and believes issuance of this permit is non-controversial.

B. What Action Is EPA Taking?

EPA is notifying the public of the issuance of the title V permit to Great Lakes Gas Transmission L.P.

Dated: October 14, 2004.

Gary Gulezian,

Acting Regional Administrator, Region 5.

[FR Doc. 04-23943 Filed 10-25-04; 8:45 am]

BILLING CODE 6560-50-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-7830-4]

Notice of Tentative Approval and Solicitation of Request for a Public Hearing for Public Water System Supervision Program Revisions for the State of Maryland

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of Tentative Approval and Solicitation of Requests for a Public Hearing.

SUMMARY: Notice is hereby given in accordance with the provision of section 1413 of the Safe Drinking Water Act, as amended and the requirements governing the National Primary Drinking Water Regulations Implementation, 40 CFR part 142, that the State of Maryland is revising its approved Public Water System Supervision (PWSS) Program. Maryland has revised its administrative penalty authority to be consistent with the Safe Drinking Water Act and its related Federal regulations. Under the revised regulation, Maryland is authorized to assess administrative penalties for violations of its PWSS program including disinfectant residual levels in drinking water and plans for compliance to resolve deficiencies found in sanitary surveys. EPA has determined that these revisions, all effective March 1, 2004, are no less stringent than the corresponding Federal regulations. Therefore, EPA has decided to tentatively approve these program revisions. All interested parties are invited to submit written comments on this determination and may request a public hearing.

DATES: Comments or a request for a public hearing must be submitted by November 26, 2004. This determination shall become effective on November 26, 2004, if no timely and appropriate request for a hearing is received and the Regional Administrator does not elect to hold a hearing on his own motion, and if no comments are received which cause EPA to modify its tentative approval.

ADDRESSES: Comments or a request for a public hearing must be submitted to the U.S. Environmental Protection Agency Region III, 1650 Arch Street, Philadelphia, PA 19103-2029. Comments only can be submitted electronically to Steve Maslowski at maslowski.steven@epa.gov.

All documents relating to this determination are available for inspection between the hours of 8 a.m.